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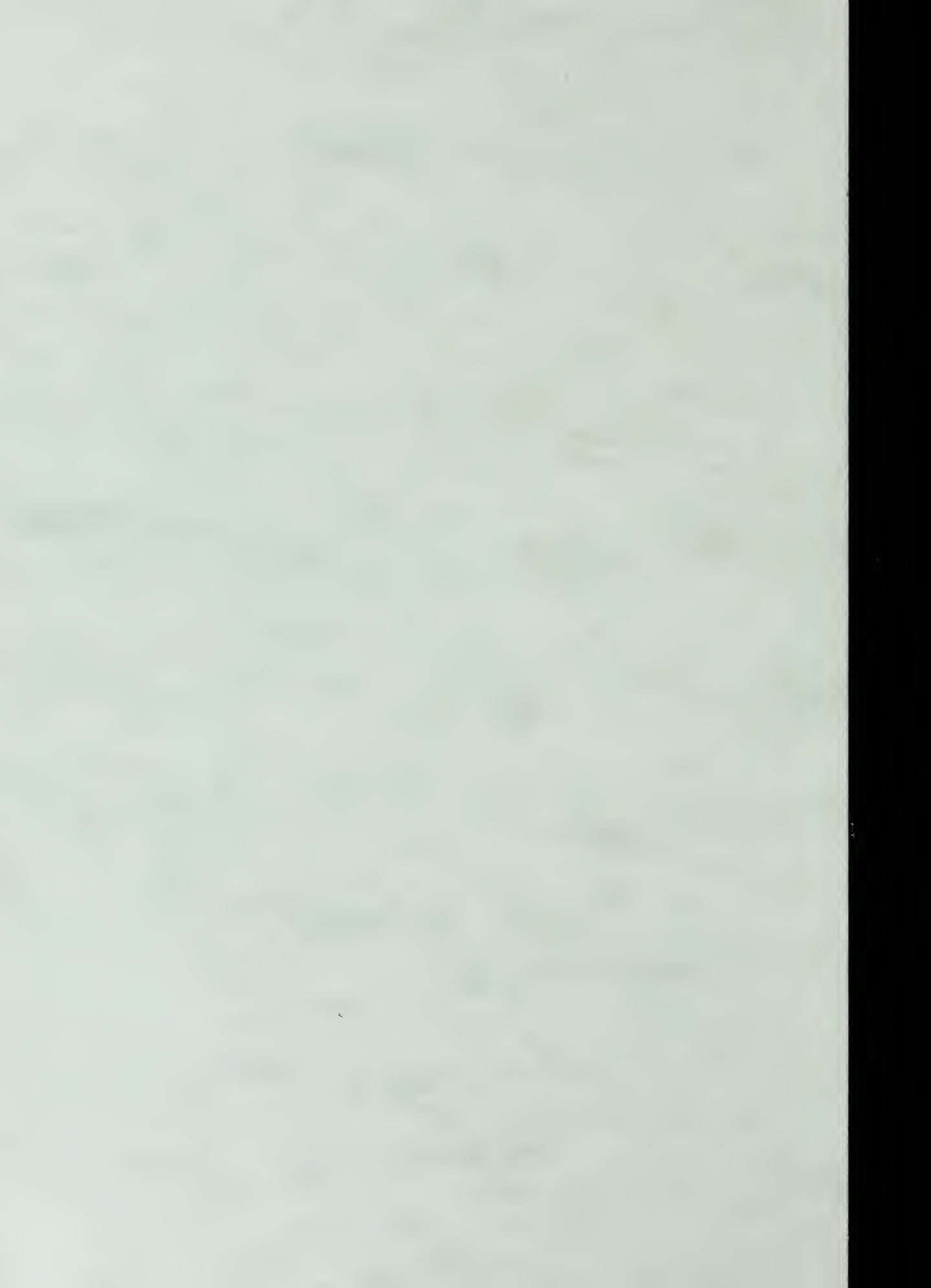
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Oil and Gas

January 1994

Monthly report on drilling in Illinois
No. 687

Compiled by Bryan G. Huff

Department of Energy and Natural Resources
ILLINOIS STATE GEOLOGICAL SURVEY
Champaign IL 61820

ABBREVIATIONS USED IN THIS REPORT

acid - Acid treatment	ext. - Extension(s)	SE - Southeast quarter
BOF - Barrels of oil flowing	frac. - Hydraulic fracture treatment	SL - From the south line
BOP - Barrels of oil on pump	IP - Initial production	SO - Show of oil
BW - Barrels of water	N2 - North half	Spd. - Spudded
C - Consolidated	NA - Not available	SW - Southwest quarter
Cen - Central	NE - Northeast quarter	TD - Total depth
Comp. - Completed	NL - From the north line	W2 - West half
CONV - Conversion	NW - Northwest quarter	WF - Wildcat far (more than 1.5 miles from production)
D&A - Dry and abandoned	OTD - Old total depth	OWWO Old well worked over
DDTD - Drilled deeper total depth	OWDD - Old well drilled deeper	Recomp. - Recompleted
WL - From west line	E2 - East half	S2 - South half
WN - Wildcat near (.5- 1.5 miles from production)	EL - From the east line	
	est. - Estimated	

WELL DATA

Data in this report were compiled from information received from Petroleum Information Corporation, Scout Check, Inc., Department of Mines and Minerals, and nonconfidential information in the files of the Illinois State Geological Survey. The wells contained in this report are listed on an as reported basis and do not necessarily reflect current activity in Illinois during the month. Production levels listed in text are per 24 hours unless otherwise noted.

WELL RECORDS

The Survey's collection of well logs contains records on more than 360,000 wells and test holes in the State of Illinois and includes more than 150,000 wireline logs. These records are available for public use and inspection in our Geological Records Unit without charge. Copies, if desired, are available for a reasonable fee.

WELL SAMPLE CUTTINGS

Effective September 1, 1980, the State Geological Survey will no longer accept well sample cuttings shipped freight collect. They must be sent prepaid freight or delivered in person.

ISGS MAPS AND PUBLICATIONS

Maps and publications of interest to the petroleum industry are listed at the end of this report. Please write for a more complete list of available oil and gas publications and a price list.

Oil and gas: monthly report on drilling in Illinois
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DISCOVERIES

New Fields

Roslyn West. Cumberland County, 10- 9N- 7E, Devonian at 3783'. Discovery well, Dart Energy Corp.: McClain # 2-10, IP 32 BOP/47 BW. API: 120352256900.

New Pay Zones in Fields

None

Extension to Fields

None

TABLE I

NEW FIELDS REPORTED FROM JANUARY 1, 1993 THROUGH JANUARY 31, 1994

Year	Month	Field	County	Twp.	Rng.
1993	January	None			
	February	None			
	March	None			
	April	None			
	May	None			
	June	None			
	July	None			
	August	None			
	September	None			
	October	Detroit S	Pike	5 S	2 W
	October	None			
	November	None			
	December	None			
1994	January	Roslyn West	Cumberland	9 N	7 E

TABLE II

**DRILLING BY COUNTIES, NATURAL GAS STORAGE
FROM JANUARY 1, 1994 THROUGH JANUARY 31, 1994**

County	Permits to Drill	Total Comp.	<u>Injection & Withdrawal</u>		<u>Service Wells</u>	
			New Wells	Conversions	New Wells	Conversions

No permits and no completions in connection with natural gas storage were reported.

TABLE III
COMPLETIONS AND PRODUCTION BY MONTHS

Service wells, etc. not included in Table III are classified in Table IV

Producing Oil Wells (Gas in Parentheses)				New Dry Holes				Total New Tests	Production in Thousands of Barrels
Field Wells	Discoveries		Newly Drilled Holes	Reworked Dry Holes	Field Wells	Wildcat Near	Wildcat Far		
	Field	Ext.							
<u>1993</u>									
Jan.	78	0	0	78	8	30	3	6	1,486
Feb.	20	0	0	20	3	24	4	5	1,279
Mar.	22	0	0	22	0	13	3	3	1,551
Apr.	6	0	0	6	2	5	2	0	1,482
May	9(2)	0	0	9(2)	2(1)	5	1	1	1,477
June	7	0	0	7	0	7	5	5	1,420
July	24	0	0	24	1	13	3	3	1,450
Aug.	15(4)	0	0	15(4)	0	7	0	11	1,525
Sep.	33(1)	0	1	34(1)	2	7	2	3	1,505
Oct.	22	0(1)	0	22(1)	0	5	1	2	1,400
Nov.	26(1)	0	0	26(1)	3	17	1	2	1,460
Dec.	21(1)	0	0	21(1)	1	7	4	1	1,400
	283(9)	0(1)	1	284(10)	22(1)	140	29	42	528
<u>1994</u>									
Jan.	14(2)	1	0	15(2)	1	7	1	3	1,375

Tests are considered field wells if located less than .5 mile from a producing well. Near wildcats are drilled .5-1.5 miles from production and, if successful, are called extensions. Far wildcats, over 1.5 miles from production, usually discover new fields. Reworked wells listed in the body of this report are included in this table only if they are former dry holes converted to producing wells. Production figures through May, 1993 are from reports received directly from crude oil gathering companies. The figures for June, 1993 through January, 1994 are estimated.

TABLE IV

**DRILLING ACTIVITY BY COUNTIES, OIL AND GAS
FROM 01/01/94 TO 01/31/94**

County	* Permits to Drill	Total Comp.	<u>Production Tests (Gas in Parentheses)</u>		<u>Service Wells</u>			
			New Holes Prod.	D & A	OWWO D&A to Prod.	New	Conversions Were Prod.	Others
Clark	0	4	1(2)	1	0	0	0	0
Clay	1	2	2	0	0	0	0	0
Clinton	7	0	0	0	0	0	0	0
Crawford	2	2	1	1	0	0	0	0
Cumberland	0	1	1	0	0	0	0	0
Edwards	1	0	0	0	0	0	0	0
Fayette	4	2	2	0	0	0	0	0
Franklin	1	1	0	1	0	0	0	0
Jasper	2	0	0	0	0	0	0	0
Jefferson	1	0	0	0	0	0	0	0
McDonough	2	1	0	1	0	0	0	0
Marion	3	1	1	0	0	0	0	0
Montgomery	1	0	0	0	0	0	0	0
Randolph	0	3	0	3	0	0	0	0
Richland	2	2	1	1	0	0	0	0
Sangamon	0	2	1	1	0	0	0	0
Schuyler	1	0	0	0	0	0	0	0
Washington	2	0	0	0	0	0	0	0
Wayne	5	7	4	2	1	0	0	0
White	5	1	1	0	0	0	0	0
	40	29	15(2)	11	1	0	0	0

* Issued by the Department of Mines and Minerals, Springfield, Illinois, 01/01/94 to 01/31/94.

WELLS REPORTED FROM 01/01/94 TO 01/31/94

Abbreviations used are listed inside the front cover. A field well is less than 1/2 mile, a wildcat near (WN) is 1/2 to 1 1/2 miles, a wildcat far (WF) is more than 1 1/2 miles from production. For producing and injection wells the productive or injection interval(s) and top(s), if available, are listed. For dry holes the deepest formation and top, if available, is listed.

CLARK COUNTY

9N 14W

21, 330'SL, 330'WL, SE NE. API: 120232593400. Wolf, Herman A. : Edington # 1. Spd. 12/09/93. Comp. 12/31/93. TD 880'. D&A. St Louis, top 880'. WN-Johnson S.

12N 14W

22, 330'NL, 330'WL, NE SW. API: 120232588800. Denney Oil Co. : Evans Farms, Inc. # 4. Spd. 11/24/93. Comp. 12/30/93. TD 464'. Gas Well. IP 27 MCFG. Pennsylvanian, top 438'. Inclose.

22, 330'SL, 330'EL, NE SW. API: 120232588900. Denney Oil Co. : Evans Farms, Inc. # 5. Spd. 12/02/93. Comp. 01/05/94. TD 442'. Gas Well. IP 50 MCFG. Pennsylvanian, top 435'. Inclose.

32, 330'SL, 330'WL, NE SW. API: 120232589700. Ryan, John H. : Endsley # 29. Spd. 02/04/93. Comp. 06/15/93. TD 450'. Oil Well. IP NA. Mississippian, top 397'. Westfield.

CLAY COUNTY

3N 8E

8, 330'NL, 660'EL, SW SW. API: 120252816300. Yockey, Frank & Yockey Oil, Inc. : Burgener, Eddie - Hunley Hrs. # 1. Spd. 10/07/93. Comp. 12/10/93. TD 3856'. Oil Well. IP 33 BOP/24 BW. Acid. McClosky, top 3032'. Clay City C.

5N 5E

22, 990'SL, 330'WL, NW NE. API: 120252815100. Gesell, Don W. : Williams, J. W. # 4. Spd. 06/28/93. Comp. 07/29/93. TD 2550'. Oil Well. IP 10 BOP/10 BW. Frac. McClosky, top 2441'. Iola C.

CRAWFORD COUNTY

7N 13W

11, 330'SL, 330'WL, NW NE. API: 120333563100. Western Oil & Gas Dev. Co. : Smith # 3. Spd. 02/02/93. Comp. 05/17/93. TD 1056'. D&A. Pennsylvanian, top NA. Main C.

29, 330'SL, 330'EL, SW SW. API: 120333551000. Neely, Larry C. : Ames, E. & J. Heirs # 56. Spd. 06/22/93. Comp. 07/15/93. TD 1350'. Oil Well. IP NA. Robinson, top NA. Main C.

CUMBERLAND COUNTY

9N 7E

10, 450'SL, 35'WL, SE NE. API: 120352256900. Dart Energy Corp. : McClain # 2-10. Spd. 01/21/92. Comp. 02/19/92. TD 3892'. Oil Well. IP 32 BOP/47 BW. Devonian, top 3783'. Discovery of Roslyn West field.

EDWARDS COUNTY

3S 10E

14, 330'NL, 330'EL, SW. API: 120472434200. Lockwood, Ronald G. : Harris-Singleton # 1-L. Spd. 09/13/93. Comp. 12/18/93. TD 3184'. CONF. St Genevieve, top NA. Albion C.

FAYETTE COUNTY

8N 3E

2, 330'SL, 330'WL, SW. API: 120512699000. Petco Petroleum Corp. : Musser, Ruth # 4. Spd. 12/09/93. Comp. 01/28/94. TD 4038'. Oil Well. IP 60 BOP. Acid. Trenton, top 3911'. Loudon.

22, 490'SL, 330'EL, NW NW. API: 120512699300. Petco Petroleum Corp. : Drees, J. B. # 16. Spd. 11/09/93. Comp. 01/09/94. TD 3990'. Oil Well. IP 30 BOP/20 BW. Acid. Trenton, top 3841'. Loudon.

FRANKLIN COUNTY

5S 1E

24, 330'NL, 330'WL, SW NW. API: 120552398700. Geo Search : Spence # 1. Spd. 10/26/93. Comp. 11/01/93. TD 2877'. D&A. St Genevieve, top 2754'. Sesser C.

JEFFERSON COUNTY

4S 4E

6, 330'NL, 330'WL, SE NW. API: 120812485100. Evans, C. T. & C. T. Evans Trust : Adams # 1. Spd. 12/30/93. Comp. 01/03/94. TD 3183'. CONF . McClosky, top NA. Belle Rive Sw.

MCDONOUGH COUNTY

4N 3W

6, 330'SL, 990'WL, NW. API: 121092202500. Eggemeyer, Ronald D. : Parks # 1. Spd. 11/05/93. Comp. 11/26/93. TD 599'. Junked Hole. Hunton, top 568'. WF.

MARION COUNTY

1N 2E

6, 1288'NL, 50'WL, SE. API: 121212770900. Texaco, Inc. : Salem Unit Tract 179 # 38. Spd. 08/30/93. Comp. 09/27/93. TD 3453'. Oil Well. IP 48 BOP/312 BW. Acid, Frac. Salem, top 2122'; Devonian, top 3399'. Salem C.

RANDOLPH COUNTY

4S 5W

16, 294'NL, 345'EL, SE NE. API: 121572587500. Seip Oil Properties : Anderson, E. # 7-S. Spd. 11/25/93. Comp. 12/02/93. TD 2600'. D&A. Silurian, top 2198'. Tilden.

6S 6W

23, 660'NL, 330'WL, SE. API: 121572587200. Genie Energy Oil & Gas, Inc. : Wilson Bros. # 1. Spd. 11/11/93. Comp. 11/23/93. TD 820'. D&A. St Genevieve (est.), top NA. WF.

25, 330'NL, 330'WL, SE NW. API: 121572586700. Genie Energy Oil & Gas, Inc. : Wilson, Ralph # 1. Spd. 09/28/92. Comp. 01/17/94. TD 850'. Temp. Abnd. St Genevieve (est.), top NA. WF.

RICHLAND COUNTY

4N 9E

28, 2310'NL, 990'EL, NE. API: 121592548000. Union Oil Company Of Ca : Boley, L. R. # A-2. Spd. 09/24/93. Comp. 10/02/93. TD 3850'. D&A. Ullin, top 3832'. Clay City C.

32, 330'NL, 330'EL, SE SW. API: 121592547100. Dedic Energy Corp. : Feutz # 3. Spd. 10/09/93. Comp. 12/05/93. TD 3830'. Oil Well. IP 25 BOP/150 BW. Frac. Aux Vases, top 2906'; McClosky, top 3028'; Salem, top 3512'; Warsaw, top 3739'. Clay City C.

SANGAMON COUNTY

16N 3W

24, 600'SL, 330'WL, NW SE. API: 121672532300. Bi-Petro, Inc. : Parks # 1. Spd. 12/28/93. Comp. 12/31/93. TD 1766'. D&A. Silurian, top 1728'. Mechanicsburg.

36, 330'NL, 330'WL, NW. API: 121672507300. Bi-Petro, Inc. : Bruce # 1-H. Spd. 09/07/93. Comp. 09/13/93. TD 1775'. Oil Well. IP 2 BOP/35 BW. Acid. Silurian, top 1757'. Mechanicsburg.

WAYNE COUNTY

1N 6E

36, 330'NL, 330'EL, NW SE. API: 121913221000. Farrar Oil Co., Inc. : Porter # 2-D. Spd. 10/07/93. Comp. 11/20/93. TD 4016'. Oil Well. IP 62 BOP/125 BW. Salem, top 3978'. Johnsonville C.

1N 7E

2, 330'NL, 330'WL, SE NE. API: 121913220100. Booth Oil Co., Inc. : Baron # 1. Spd. 09/25/93. Comp. 10/01/93. TD 3780'. D&A. Warsaw, top NA. Clay City C.

1S 6E

8, 430'SL, 330'WL, SE. API: 121913220200. Booth Oil Co., Inc. : Porter # 4. Spd. 08/23/93. Comp. 11/03/93. TD 8000'. CONF . Knox, top NA. Johnsonville C.

17, 330'NL, 660'EL, NE. API: 121913212200. Booth Oil Co., Inc. : Porter-Talbert Comm. # 1. Spd. 12/30/92. Comp. 12/22/93. TD 5049'. CONF . Devonian, top NA. Johnsonville C.

17, 330'NL, 560'EL, NE. API: 121913221600. Booth Oil Co., Inc. : Porter-Talbert Comm. # 2. Spd. 11/02/93. Comp. 12/11/93. TD 3892'. Oil Well. IP 30 BOP/12 BW. Warsaw, top 3982'. Johnsonville C.

28, 330'SL, 330'WL, NW SW. API: 121913221700. Becker, Wm. R. & Phyllis : Talbert # 1. Spd. 11/16/93. Comp. 12/23/93. TD 3999'. Waterflood Producer, IP 50 BOP. Salem, top 3765'. Johnsonville C.

WAYNE COUNTY CON'T.

1S 7E

35, 330'SL, 660'WL, SW. API: 121910136401. Podolsky, Bernard : Hanna, T. P. # 5. OWDD [was D&A, Comp. 12/04/51. OTD 3261'.] Recom. 09/01/93. DDTD 3656'. Oil Well. IP 45 BOP/5 BW. St Louis, top 3304'. Clay City C.

1S 8E

33, 430'NL, 330'WL, NE NW. API: 121910308101. Jasper Oil Producers, Inc. : Mitchell, Charles # 1. OWWO [was D&A, Comp. 08/02/55. OTD 3192'.] Recom. 01/27/94. TD 3190'. Junked Hole. Aux Vases, top 3170'. Clay City C.

33, 330'NL, 330'EL, NW. API: 121910650901. Jasper Oil Producers, Inc. : Mitchell, Charles # 2. Spd. 05/11/93. Comp. 01/27/94. TD 3269'. D&A. St Genevieve, top NA. Clay City C.

WHITE COUNTY

5S 10E

31, 990'SL, 380'WL, SW. API: 121933143900. Hobson, T. J. Energy : Land # 2-A. Spd. 10/09/93. Comp. 01/26/94. TD 3210'. Oil Well. IP 28 BOP/5 BW. Acid. Waltersburg, top 2140'; Rosiclare, top 3165'. Storms C.

6S 8E

5, 330'SL, 330'WL, SE SW. API: 121933135000. Jasper Oil Producers, Inc. : Mcarthy # 1. Spd. 05/17/93. Comp. 07/09/93. TD 4345'. CONF . Warsaw, top 4195'.

5, 660'NL, 330'WL, NE SE. API: 121933144600. Jasper Oil Producers, Inc. : Williams-Mcarthy Comm. # 1. Spd. 10/13/93. Comp. 11/05/93. TD 4350'. CONF . Warsaw, top NA.

6, 330'SL, 330'WL, SE NE. API: 121933144700. Wilbanks Explor. Inc. : Mcarthy-Taylor # 3-6. Spd. 10/17/93. Comp. 11/12/93. TD 4355'. CONF . Warsaw, top NA. Enfield S.

6S 9E

18, 330'NL, 330'EL, SW. API: 121933135300. Booth Oil Co., Inc. : Henderson-Martin # 9. Spd. 06/15/93. Comp. 07/29/93. TD 3961'. CONF . Warsaw, top NA. Roland C.

ILLINOIS OIL AND GAS MAPS

Oil and Gas Industry in Illinois

This map, published in 1977, shows locations of oil and gas fields, gas storage projects, pipelines, pumping stations and refineries. Scale is approximately 1 inch equals 8 miles (1:500,000).

Oil and Gas Development Maps

These maps show oil wells, gas wells, service wells and dry holes on a base noting towns, main roads, county, township, and section lines. Scale is 2 inches equals 1 mile. See attached index map for regions covered. These blue line maps are revised semi-annually.

Oil and Gas Fields Map

This map show field area and names. Scale is approximately 1 inch equals 6 miles. The map was updated as of January, 1985 and is available from Deans Superior Blueprint or Copy-X Fastprint.

Oil and Gas Pay Maps

There are 21 pay maps, each showing the productive area of one of the following pay zones: Pennsylvanian, Degonia-Clore, Palestine, Walterburg, Tar Springs, Hardinsburg, Golconda, Cypress, Paint Creek-Bethel, Yankeetown (Benoist), Renault, Aux Vases, Ste. Genevieve (exclusive of Spar Mountain), Spar Mountain ("Rosiclare"), St. Louis, Salem, Ullin (Warsaw), Borden, Devonian, Silurian, and Galena (Trenton). Scale is 1 inch equals 6 miles. These blue-line maps were updated as of January 1, 1985 and are available from Deans Superior Blueprint and Copy-X Fastprint.

Beech Creek (Barlow) Data Maps (not contoured)

These maps show the elevation of the base of the Beech Creek for individual wells. Scale is 2 inches equals 1 mile. See attached index map for areas covered. These blue-line maps were updated as of January, 1980 and are available from Deans Superior Blueprint and Copy-X Fastprint.

Contoured Structure Maps on the Base of Beech Creek (Barlow) Limestone

These maps are the same as the noncontoured Beech Creek Data Maps except that they are contoured on a 20 foot interval. Contouring is generally conservative and is not shown in areas with very sparse well control. Scale is 2 inches equals 1 mile. See attached index map for areas covered. These blue-line maps were updated as of January, 1980 and are available from Deans Superior Blueprint and Copy-X Fastprint. A 55% reduction Xerox copy, approximately 1 inch equals 1.1 miles, is also available from Deans.

Contoured Structure Maps on Top of the Karnak Limestone Member of Ste. Genevieve Limestone

These are copies of work maps used in the preparation of IP 109. Contour interval is 20 feet. These maps are of poorer reproduction quality than the Beech Creek (Barlow) Structure Maps, but are useful in areas where the Barlow is thin or has a "false" base. Scale is 1.5 inches equals 1 mile. See attached index map for areas covered. These blue-line maps were last updated in the early 1970's and are available from Deans Superior Blueprint and Copy-X Fastprint. A 55% reduction Xerox copy, approximately 1 inch equals 1.1 miles, is also available from Deans.

For current prices, check with individual suppliers. Addresses for suppliers are:

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ISGS PUBLICATIONS OF INTEREST TO THE PETROLEUM INDUSTRY

Ill. Pet. 105. Structural Geology and Oil production of Northern Gallatin and Southernmost White County, Illinois (1975). \$1.25.

Ill. Pet. 109. Structure on Top of the Karnak Limestone Member (Ste. Genevieve) in Illinois (1976). \$2.25.

Ill. Pet. 113. Prediction of Silurian Reef Locations through Trace Element Profiles (1978). \$ 1.25.

Ill. Pet. 114. Salem Limestone Oil and Gas Production in the Keenville Field, Wayne County, IL (1978). \$1.25.

Ill. Pet. 117. Catalog of Devonian and Deeper Tests in Central Illinois (1980). \$1.25.

Ill. Pet. 118. Catalog of Devonian and Deeper Tests in Southern Illinois (1980). \$1.25.

Ill. Pet. 119. Paleochannel Across Loudon Anticline, Fayette County, Illinois: Its Relation to Stratigraphic Entrapment of Petroleum in the Cypress Sandstone (1980). \$ 1.25.

Ill. Pet. 121. Geologic Structure of the Base of the New Albany Shale Group in Illinois (1981). \$1.25.

Ill. Pet. 122. Analyses of Natural Gas in Illinois (1981). \$1.25.

Ill. Pet. 126. Petroleum Industry in Illinois, 1983 (1985). \$1.25.

Circular 509. The Wabash Valley Fault System in Southeastern Illinois (1979). \$1.75.

Circular 516. Structural Framework of the Mississippian Embayment of Southern Illinois (1981). \$1.75.

SOME RECENT ISGS PUBLICATIONS OF INTEREST TO THE PETROLEUM INDUSTRY (Cont'd)

Circular 518. The New Albany Shale Group in Illinois (1981). \$5.75.

Circular 519. Structural Features in Illinois-- A Compendium (1981). \$3.75.

Circular 522. The Cottage Grove Fault System in Southern Illinois (1982). \$3.75.

ISGS Contract/Grant Report 1984-2. Structural Geology of Southeastern Illinois and Vicinity (1984). \$ 3.25.

III. Reprint Series 1985 H. New Albany Shale Group Source Rocks and Hydrocarbon Generation in the Illinois Basin (1985). \$1.00.

III. Reprint Series 1986 C. Facies, Formation Boundaries, And Chronostratigraphy in the Upper Part of the New Albany Shale Group in the Illinois Basin (1986). \$ 1.00.

III. Reprint Series 1986 I. Shawneetown Fault Zone, Southeast Illinois: Structure and Petroleum Possibilities. (1986). \$1.00.

Aux Vases and Ste. Genevieve Formations. A Core Workshop and Field Trip Guidebook. (1986). \$8.00. (For this publication please make checks payable to the Illinois Geological Society).

III. Pet. 127. Petroleum Industry in Illinois, 1984 (1986). 1.25.

III. Pet. 128. Petroleum Industry in Illinois, 1985 (1987). 1.25.

III. Reprint Series 1988 G. Horseshoe Quarry, Shawneetown Fault Zone, Illinois (1988). \$1.00

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III. Reprint Series 1989 N. Use of Geophysical Logs to Estimate Water Quality of Basal Pennsylvanian Sandstones, Southwestern Illinois (1989). \$1.00.

III. Pet. 133. A Gravity Survey of Marine Field: Case Study For Silurian Reef Exploration (1989). 1.25.

III. Pet. 134. Application of Old Electric Logs in the Analysis of Aux Vases Sandstone Reservoirs in Illinois (1990). \$1.25.

III. Pet. 135. Reservoir Heterogeneity and Improved Oil Recovery of the Aux Vases (Mississippian) Formation at King Field, Jefferson County, Illinois (1991). \$3.50.

III. Pet. 136. Hydrocarbon Source Potential and Organic Geochemical Nature of Source Rocks and Crude Oils in the Illinois Basin (1991). \$1.50.

III. Reprint Series 1990 N. Fluvial-Estuarine Valley Fill at the Mississippian-Pennsylvanian Unconformity, Main Consolidated Field, Illinois. \$1.00.

AAPG Memoir 51. Interior Cratonic Basins. 1990. 819 p. \$199.00. This publication is available from the AAPG bookstore, P.O. Box 979, Tulsa, OK. \$5.75 fee for shipping and handling.

III. Pet. 137. Reservoir Heterogeneity and Potential for Improved Oil Recovery within the Cypress Formation at Bartleso Field, Clinton County, Illinois. \$5.00.

III. Pet. 138. Reservoir Characterization and Improved Oil Recovery from Multiple Bar Sandstones, Cypress Formation, Tamaroa and Tamaroa South Fields, Perry County, Illinois. \$5.00.

SOME RECENT ISGS PUBLICATIONS OF INTEREST TO THE PETROLEUM INDUSTRY (Cont'd)

- Ill. Pet. 139. Reservoir Characterization and Potential for Improved Oil Recovery within the Aux Vases Formation at Stewardson Field, Shelby County, Illinois. \$6.00.
- Ill. Pet. 140. Pressure-Volume-Temperature Correlations for Crude Oils from the Illinois Basin. \$4.50.
- Ill. Pet. 141. Analysis of the Aux Vases (Mississippian) Petroleum Reservoirs of Energy Field, Williamson County Illinois. \$ 6.00.
- Ill. Pet. 142. Improved Oil Recovery from the Aux Vases (Mississippian) Formation at Boyd Field, Jefferson County, Illinois. \$ 3.25.
- Ill. Pet. 143. Strategies for Improved Oil Recovery from Aux Vases Reservoirs in McCreery and McCullum Waterflood Units, Dale Consolidated Field, Franklin County, Illinois. \$4.50.

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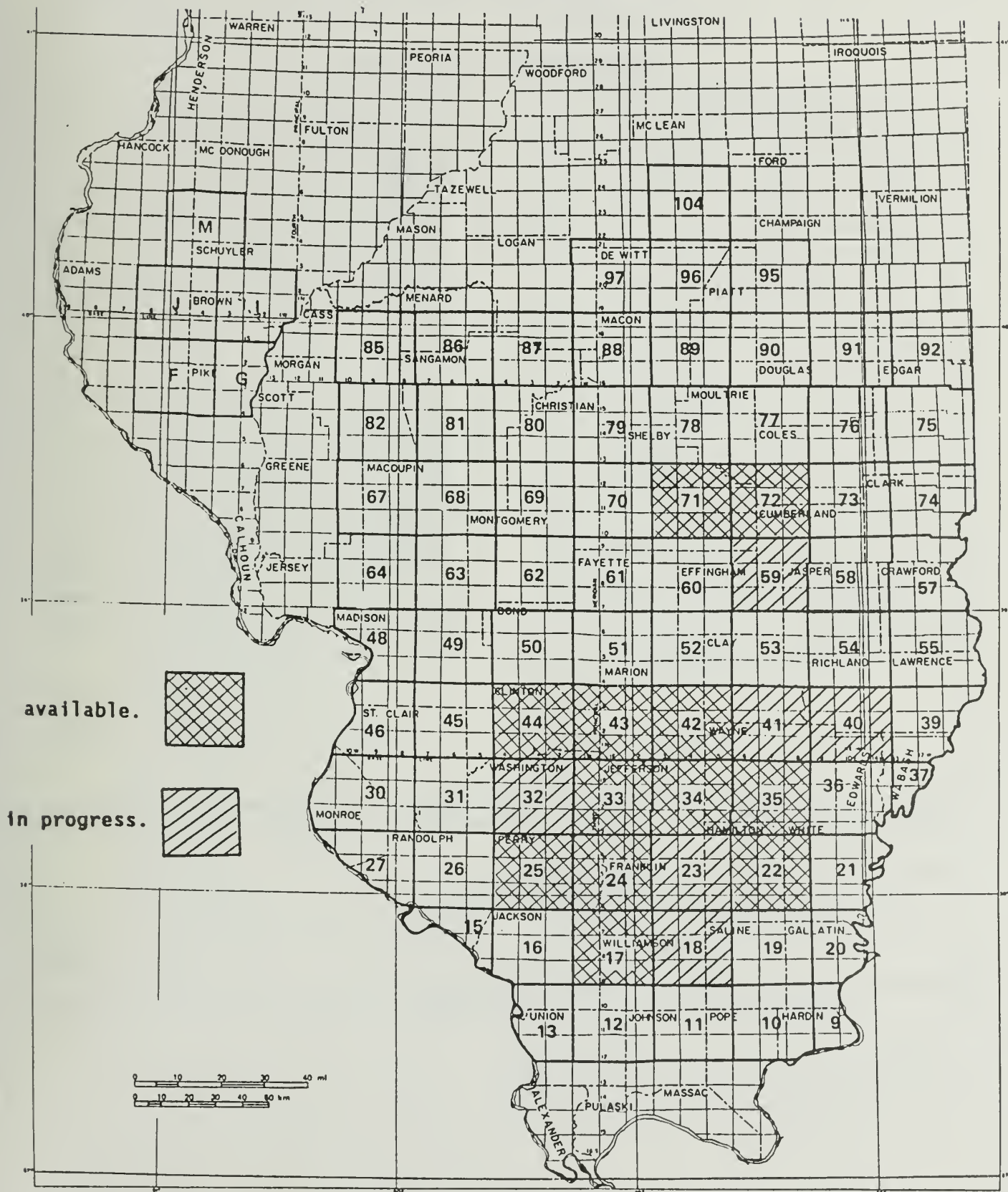
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11. New Burnside (T.10,11,12S.; R.3,4,5E.)
12. Goreville (T.10,11,12S.; R.1W.,1,2E.)
13. Alto Pass (T.10,11,12S.; R.2,3,4W.)
15. Chester (T.7,8,9S.; R.5,6,7,8W.)
16. Murphysboro (T.7,8,9S.; R.2,3,4W.)
17. Carbondale (T.7,8,9S.; R.1W.,1,2E.)
18. Thompsonville (T.7,8,9S.; R.3,4,5E.)
19. Eldorado (T.7,8,9S.; R.6,7,8E.)
20. Shawneetown (T.7,8,9S.; R.9,10,11E.)
21. Carmi (T.4,5,6S.; R.9,10,11E.,14W.)
22. McLeansboro (T.4,5,6S.; R.6,7,8E.)
23. Benton (T.4,5,6S.; R.3,4,5E.)
24. Du Quoin (T.4,5,6S.; R.1W.,1,2E.)
25. Pinckneyville (T.4,5,6S.; R.2,3,4W.)
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27. Renault (T.4,5,6S.; R.8,9,10,11W.)
30. Waterloo (T.1,2,3S.; R.8,9,10,11W.)
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36. Albion (T.1,2,3S.; R.9,10,11E.,14W.)
37. Mt. Carmel (T.1,2,3S.; R.12,13W.)
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40. Nobel (T.1,2,3N.; R.9,10,11E.,14W.)
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54. Olney (T.4,5,6N.; R.9,10,11E.,14W.)
55. Flat Rock (T.4,5,6N.; R.10,11,12,13W.)
57. Robinson (T.7,8,9N.; R.11,12,13W.)
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89. Cerro Gordo (T.16,17,18N.; R.3,4,5E.)
90. Sadorus (T.16,17,18N.; R.6,7,8E.)
91. Villa Grove (T.16,17,18N.; R.9,10,11E.,14W.)
92. Georgetown (T.16,17,18N.; R.10,11,12,13W.)
95. Mahomet (T.19,20,21.; R.6,7,8E.)
96. De Witt (T.19,20,21N.; R.3,4,5E.)
97. Clinton (T.19,20,21N.; R.1W.,1,2E.)
104. Le Roy (T.22,23,24N.; R.3,4,5E.)
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- I. Rushville (T.1S.,1,2N.; R.1,2,3W.)
- J. Clayton (T.1S.,1,2N.; R.4,5,6W.)
- M. Colmar-Plymouth (T.3,4,5N.; R.3,4,5W.)

These maps show oil, gas, service wells, and dry and abandoned wells on a base that incorporates county, township, range, and section lines. Scale 1:31,680 approximately 2 inches = 1 mile.

Computer plotted Oil and Gas Development Maps

With or without API numbers or T.D.s (please specify)

paper (color or black and white)	\$15.00 ea.
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Diazo copies of computer plotted Oil and Gas Development Maps

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**ILLINOIS STATE GEOLOGICAL SURVEY
Publications Price List**

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Topographic maps made in cooperation with the United States Geological Survey have been issued for quadrangles covering all of Illinois

Quadrangles are unit areas bounded by parallels and meridians. Each quadrangle derives its name from an important town within its limits. The maps show names and boundaries of states, counties, townships, cities, towns, airports, parks, reservations, and cemeteries; locations (generally with name) of churches, schools, and other institutions, rivers, streams, lakes, swamps, trails, roads, railroads, transmission lines, mines, quarries, and other important industrial plants; locations of individual houses and other buildings so far as scale permits; and configurations, relief, and elevation of the land surface above mean sea level. Some maps are published with a green overprint showing woodland areas; the more recent maps also have a red overprint showing paved highways.

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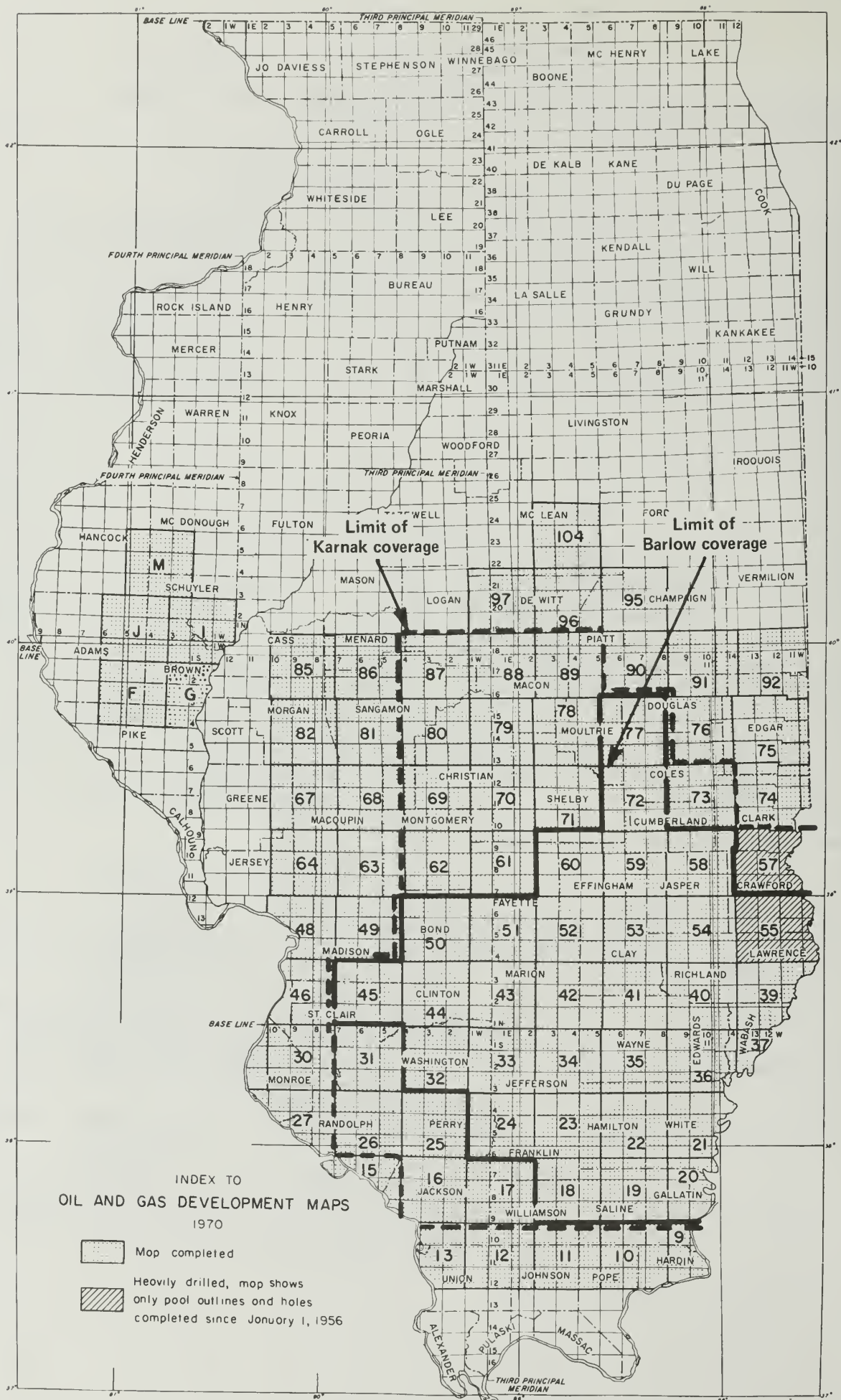
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Oil and Gas Pay Maps	
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Oil and Gas

February 1994

Monthly report on drilling in Illinois
No. 688

Compiled by Bryan G. Huff & Zakaria Lasemi

Department of Energy and Natural Resources
ILLINOIS STATE GEOLOGICAL SURVEY
Champaign IL 61820

ABBREVIATIONS USED IN THIS REPORT

acid - Acid treatment	ext. - Extension(s)	SE - Southeast quarter
BOF - Barrels of oil flowing	frac. - Hydraulic fracture treatment	SL - From the south line
BOP - Barrels of oil on pump	IP - Initial production	SO - Show of oil
BW - Barrels of water	N2 - North half	Spd. - Spudded
C - Consolidated	NA - Not available	SW - Southwest quarter
Cen - Central	NE - Northeast quarter	TD - Total depth
Comp. - Completed	NL - From the north line	W2 - West half
CONV - Conversion	NW - Northwest quarter	WF - Wildcat far (more
D&A - Dry and abandoned	OTD - Old total depth	than 1.5 miles from
DDTD - Drilled deeper total depth	OWDD - Old well drilled deeper	production)
WL - From west line	E2 - East half	OWWO Old well worked over
WN - Wildcat near (.5- 1.5 miles	EL - From the east line	Recomp. - Recompleted
from production)	est. - Estimated	S2 - South half
Conf. - Confidential		

WELL DATA

Data in this report were compiled from information received from Petroleum Information Corporation, Scout Check, Inc., Department of Mines and Minerals, and nonconfidential information in the files of the Illinois State Geological Survey. The wells contained in this report are listed on an as reported basis and do not necessarily reflect current activity in Illinois during the month.

WELL RECORDS

The Survey's collection of well logs contains records on more than 360,000 wells and test holes in the State of Illinois and includes more than 150,000 wireline logs. These records are available for public use and inspection in our Geological Records Unit without charge. Copies, if desired, are available for a reasonable fee.

WELL SAMPLE CUTTINGS

Effective September 1, 1980, the State Geological Survey will no longer accept well sample cuttings shipped freight collect. They must be sent prepaid freight or delivered in person.

ISGS MAPS AND PUBLICATIONS

Maps and publications of interest to the petroleum industry are listed at the end of this report. Please write for a more complete list of available oil and gas publications and a price list.

Oil and gas: monthly report on drilling in Illinois
Printed by authority of the State of Illinois/1994/275



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DISCOVERIES

New Fields

None

New Pay Zones in Fields

None

Extension to Fields

Springfield E. Sangamon County, 29-15N- 4W, Silurian at 1553'. Discovery well,
Eastern American Energy Corp.: Ramsey, Edna - Noll etal# 1, IP 170 BOF/15 MCFG. API: 121672507100.

TABLE I

NEW FIELDS REPORTED FROM JANUARY 31, 1993 THROUGH FEBRUARY 28, 1994

Year	Month	Field	County	Twp.	Rng.
1993	January	None			
	February	None			
	March	None			
	April	None			
	May	None			
	June	None			
	July	None			
	August	None			
	September	None			
	October	Detroit S	Pike	5 S	2 W
	October	None			
	November	None			
	December	None			
1994	January	Roslyn West	Cumberland	9 N	7 E
	February	None			

TABLE II

**DRILLING BY COUNTIES, NATURAL GAS STORAGE
FROM FEBRUARY 1, 1994 THROUGH FEBRUARY 28, 1994**

County	Permits to Drill	Total Comp.	<u>Injection & Withdrawal</u>		<u>Service Wells</u>	
			New Wells	Conversions	New Wells	Conversions

No permits and no completions in connection with natural gas storage were reported.

TABLE III

COMPLETIONS AND PRODUCTION BY MONTHS

Service wells, etc. not included in Table III are classified in Table IV

Producing Oil Wells (Gas in Parentheses)				New Dry Holes					Production in Thousands of Barrels	
Field Wells	Discoveries		Newly Drilled Holes	Reworked Dry Holes	Field Wells	Wildcat Near	Wildcat Far	Total New Tests		
	Field	Ext.								
1993										
Jan.	78	0	0	78	8	30	3	6	125	1,486
Feb.	20	0	0	20	3	24	4	5	56	1,279
Mar.	22	0	0	22	0	13	3	3	41	1,551
Apr.	6	0	0	6	2	5	2	0	15	1,482
May	9(2)	0	0	9(2)	2(1)	5	1	1	21	1,477
June	7	0	0	7	0	7	5	5	24	1,420
July	24	0	0	24	1	13	3	3	44	1,450
Aug.	15(4)	0	0	15(4)	0	7	0	11	37	1,525
Sep.	33(1)	0	1	34(1)	2	7	2	3	49	1,505
Oct.	22	0(1)	0	22(1)	0	5	1	2	31	1,400
Nov.	26(1)	0	0	26(1)	3	17	1	2	50	1,460
Dec.	<u>21(1)</u>	<u>0</u>	<u>0</u>	<u>21(1)</u>	<u>1</u>	<u>7</u>	<u>4</u>	<u>1</u>	<u>35</u>	1,400
	283(9)	0(1)	1	284(10)	22(1)	140	29	42	528	
1994										
Jan.	14(2)	1	0	15(2)	1	7	1	3	29	1,375
Feb.	2	0	1	3	0	5	0	3	11	1,300

Tests are considered field wells if located less than .5 mile from a producing well. Near wildcats are drilled .5-1.5 mile from production and, if successful, are called extensions. Far wildcats, over 1.5 miles from production, usually discover new fields. Reworked wells listed in the body of this report are included in this table only if they are former dry holes converted to producing wells. Production figures through May, 1993 are from reports received directly from crude oil gathering companies. The figures for June, 1993 February, 1994 are estimated.

TABLE IV

**DRILLING ACTIVITY BY COUNTIES, OIL AND GAS
FROM 02/01/94 TO 02/28/94**

County	* Permits to Drill	Total Comp.	<u>Production Tests (Gas in Parentheses)</u>		<u>Service Wells</u>			
			New Holes Prod.	D & A	OWWO D&A to Prod.	New	Conversions Were Prod.	Others
Clark	1	0	0	0	0	0	0	0
Crawford	0	1	0	1	0	0	0	0
Cumberland	1	0	0	0	0	0	0	0
Edgar	1	0	0	0	0	0	0	0
Edwards	1	0	0	0	0	0	0	0
Fayette	2	0	0	0	0	0	0	0
Gallatin	1	0	0	0	0	0	0	0
Jefferson	1	1	0	1	0	0	0	0
LaSalle	1	0	0	0	0	0	0	0
Lawrence	7	0	0	0	0	0	0	0
Livingston	1	0	0	0	0	0	0	0
McDonough	1	2	0	2	0	0	0	0
Marion	2	0	0	0	0	0	0	0
Richland	4	1	0	1	0	0	0	0
Sangamon	0	2	1	1	0	0	0	0
Washington	1	1	1	0	0	0	0	0
Wayne	3	1	0	1	0	0	0	0
White	2	2	1	1	0	0	0	0
	30	11	3	8	0	0	0	0

* Issued by the Department of Mines and Minerals, Springfield, Illinois, 02/01/94 to 02/28/94.

WELLS REPORTED FROM 02/01/94 TO 02/28/94

Abbreviations used are listed inside the front cover. A field well is less than 1/2 mile, a wildcat near (WN) is 1/2 to 1 1/2 miles, a wildcat far (WF) is more than 1 1/2 miles from production. For producing and injection wells the productive or injection interval(s) and top(s), if available, are listed. For dry holes the deepest formation and top, if available, is listed.

BROWN COUNTY

2S 4W

1, 330'NL, 330'WL, NE. API: 120092066501. Hilltop Oil & Gas Co. : Roate # 1. OWWO [was Silurian Oil producer. Comp. 09/27/82. OTD 692'. Plugged 06/15/89.] Recom. 10/20/92. TD 690'. Oil Well. IP 10 BO. Silurian, top 642'.

CRAWFORD COUNTY

8N 12W

6, 2300'NL, 1973'EL, NE. API: 120333565200. Ready Drlg. Co. : Davis # 2. Spd. 02/07/94. Comp. 02/14/94. TD 1010'. D&A (SO). Robinson, top 895'. Main C.

JEFFERSON COUNTY

4S 3E

15, 990'NL, 990'WL, SW. API: 120812397400. Brehm, Dwight Resources : Adams # 1. Spd. 02/01/83. Comp. 02/09/83. TD 3500'. D&A. Salem, top 3350'. WF.

MCDONOUGH COUNTY

4N 2W

7, 990'SL, 660'EL, SW. API: 121092203400. Nyvatex Oil Corp., The : Patrick, R. & W. # 7-1-1. Spd. 02/10/94. Comp. 02/28/94. TD 703'. D&A. Maquoketa, top 650'. WF.

6N 4W

14, 990'SL, 660'EL, SW SW. API: 121092202000. Nyvatex Oil Corp., The : Null Family # 1-1. Spd. 08/27/93. Comp. 02/15/94. TD 820'. D&A. Acid. Trenton, top 812'. WF.

RICHLAND COUNTY

3N 9E

8, 330'NL, 330'EL, NW SE. API: 121592409501. R & W Oil Co. : Bourne, Loy G. # 2. Spd. 02/03/94. Comp. 02/08/94. TD 3100'. D&A. St Louis, top 3100'. Clay City C.

SALINE COUNTY

7S 6E

21, 330'SL, 330'EL, NW SE. API: 121652588501. Pyramid, G. W. Co., Inc. : Mings, Earl # 1. OWDD [was Comp. 07/03/92. OTD 4382'.] Recom. 02/11/94. DDTD 4382'. Temp. Abnd. Ullin, top 4210'. Long Branch.

SANGAMON COUNTY

15N 4W

21, 330'SL, 485'WL, SW. API: 121672507200. Eastern American Energy Corp. : Scott, Thomas # 1. Spd. 11/02/93. Comp. 12/14/93. TD 1971'. Temp. Abnd. Silurian, top 1588'. Springfield E.

29, 950'NL, 205'EL, NW NW. API: 121672507100. Eastern American Energy Corp. : Ramsey, Edna - Noll Etal Unit # 1. Spd. 09/14/93. Comp. 11/11/93. TD 1588'. Oil Well. IP 170 BOF/15 MCFG. Silurian, top 1553'. Extension to Springfield E.

WASHINGTON COUNTY

2S 3W

3, 380'NL, 990'WL, NW. API: 121892365700. Oelze, Elmer Jr. Oil : Borrenpohl & Neuhaus # 3. Spd. 12/15/80. Comp. 11/10/80. TD 2783'. Oil Well. IP 20 BOP. Silurian, top 2750'. Nashville N.

WAYNE COUNTY

1N 6E

26, 330'SL, 330'WL, SW NW. API: 121913223100. Pharis Petroleum Corp. : Watson # 1. Spd. 02/05/94. Comp. 02/14/94. TD 4332'. D&A. Ullin, top 3886'. Johnsonville C.

33, 990'SL, 1012'WL, SE. API: 121913222100. Texaco, Inc. : Legg, S. F. Comm. Tr. 79 # 3. Spd. 11/08/93. Comp. 12/01/93. TD 4000'. CONF. Johnsonville C.

WAYNE COUNTY CON'T.

1N 6E

33, 330'SL, 330'WL, SE. API: 121913220900. Texaco, Inc. : Powless, O. Tr. 80 # 2. Spd. 10/27/93. Comp. 11/25/93.
TD 4000'. CONF . , top NA. Johnsonville C.

1S 6E

29, 330'SL, 330'EL, SW NE. API: 121913219700. Hartshorne & Assoc. Eng., Inc. : Talbert Etal Comm. # 1. Spd. 08/02/93.
Comp. 12/16/93. TD 5085'. CONF . Johnsonville C.

WHITE COUNTY

4S 11E

18, 330'SL, 380'EL, SE. API: 121933144400. R. D. Production : Dennis "B" # 25. Spd. 10/05/93. Comp. 10/12/93.
TD 3200'. D&A. Fredonia, top NA. Phillipstown C.

7S 8E

17, 330'SL, 330'WL, NE NE. API: 121933111800. R.J.K. Oil Company, Inc. : Carroll Cyril # 4. Spd. 03/16/88.
Comp. 04/23/88. TD 3057'. Oil Well. IP 50 BOP/60 BW. Frac. Ohara, top 2980'. Roland C.

PRODUCING WELL PLUGGINGS PROCESSED BY SURVEY BETWEEN 02/01/94 TO 02/28/94

Data provided by Department of Mines and Minerals, Springfield, Illinois. Data presented agrees with original completion. The total depth, date of plugging and present field assignment are listed.

HAMILTON COUNTY

6S 5E

14, 330'NL, 380'EL, SW NW. API: 120652477900. Taines, Michael : Flanigan Heirs # 3. TD 4260'. Plugged: 12/08/93. Dale C.

23, 330'NL, 330'WL, SE SW. API: 120650121601. Kaufman, E.H. : Southwest Rural Hill Unit # D-4W. Water input well, formerly a producer. TD 3257'. Plugged: 11/22/93. Dale C.

LAWRENCE COUNTY

3N 12W

35, 350'NL, 330'WL, SENW. API: 121010204500. Ohio Oil Co., The : Gould W A # 39. TD 975'. Plugged: 03/07/94. Lawrence.

35, 420'SL, 660'EL, SWNE. API: 121010571200. Marathon Oil Company : Gould W A # 50. TD 1701'. Plugged: 02/28/94. Lawrence.

35, 330'SL, 330'EL, NWNW. API: 121010140700. Ohio Oil Co., The : Leighty L K # 55. TD 990'. Plugged: 03/03/94. Lawrence.

35, 1035'NL, 330'EL, NW. API: 121010216400. Ohio Oil Co., The : Leighty L K # 61. TD 982'. Plugged: 03/04/94. Lawrence.

35, 260'NL, 990'WL, SE. API: 121010574900. Marathon Oil Company : Leighty L K # 74. TD 1685'. Plugged: 03/09/94. Lawrence.

35, 430'NL, 1080'WL, NW. API: 121010643800. Marathon Oil Company : Leighty, L. K. A/C 1 # 79. TD 1290'. Plugged: 03/02/94. Lawrence.

MARION COUNTY

1N 2E

4, 330'SL, 330'WL, NE SE. API: 121210233900. Texaco, Inc. : Heyduck, H. J. # 3 Salem Un. TD 1889'. Plugged: 03/03/94. Salem C.

6, 330'NL, 591'WL, NE SW. API: 121210260001. Texaco, Inc. : Friedrich, C.H. # 18. Water input well, formerly a producer. TD 1869'. Plugged: 03/01/94. Salem C.

7, 330'SL, 190'WL, SE NW. API: 121210266601. Texaco, Inc. : Friedrich, C.H. Tr 180 # 11. Water input well, formerly a producer. TD 2080'. Plugged: 03/08/94. Salem C.

7, 357'SL, 190'WL, SENW. API: 121210266700. Texas Company, The : Friedrich C H # 12. TD 1815'. Plugged: 03/09/94. Salem C.

2N 2E

32, 330'NL, 672'EL, NWSW. API: 121210432200. Texas Company, The : Hopkins O Tr 121 # 6. TD 2150'. Plugged: 03/02/94. Salem C.

ILLINOIS OIL AND GAS MAPS

Oil and Gas Industry in Illinois

This map, published in 1977, shows locations of oil and gas fields, gas storage projects, pipelines, pumping stations and refineries. Scale is approximately 1 inch equals 8 miles (1:500,000).

Oil and Gas Development Maps

These maps show oil wells, gas wells, service wells and dry holes on a base noting towns, main roads, county, township, and section lines. Scale is 2 inches equals 1 mile. See attached index map for regions covered. These blue line maps are revised semi-annually.

Oil and Gas Fields Map

This map show field area and names. Scale is approximately 1 inch equals 6 miles. The map was updated as of January, 1985 and is available from Deans Superior Blueprint or Copy-X Fastprint.

Oil and Gas Pay Maps

There are 21 pay maps, each showing the productive area of one of the following pay zones: Pennsylvanian, Degonia-Clore, Palestine, Walterburg, Tar Springs, Hardinsburg, Golconda, Cypress, Paint Creek-Bethel, Yanketown (Benoist), Renault, Aux Vases, Ste. Genevieve (exclusive of Spar Mountain), Spar Mountain ("Rosiclare"), St. Louis, Salem, Ullin (Warsaw), Borden, Devonian, Silurian, and Galena (Trenton). Scale is 1 inch equals 6 miles. These blue-line maps were updated as of January 1, 1985 and are available from Deans Superior Blueprint and Copy-X Fastprint.

Beech Creek (Barlow) Data Maps (not contoured)

These maps show the elevation of the base of the Beech Creek for individual wells. Scale is 2 inches equals 1 mile. See attached index map for areas covered. These blue-line maps were updated as of January, 1980 and are available from Deans Superior Blueprint and Copy-X Fastprint.

Contoured Structure Maps on the Base of Beech Creek (Barlow) Limestone

These maps are the same as the noncontoured Beech Creek Data Maps except that they are contoured on a 20 foot interval. Contouring is generally conservative and is not shown in areas with very sparse well control. Scale is 2 inches equals 1 mile. See attached index map for areas covered. These blue-line maps were updated as of January, 1980 and are available from Deans Superior Blueprint and Copy-X Fastprint. A 55% reduction Xerox copy, approximately 1 inch equals 1.1 miles, is also available from Deans.

Contoured Structure Maps on Top of the Karnak Limestone Member of Ste. Genevieve Limestone

These are copies of work maps used in the preparation of IP 109. Contour interval is 20 feet. These maps are of poorer reproduction quality than the Beech Creek (Barlow) Structure Maps, but are useful in areas where the Barlow is thin or has a "false" base. Scale is 1.5 inches equals 1 mile. See attached index map for areas covered. These blue-line maps were last updated in the early 1970's and are available from Deans Superior Blueprint and Copy-X Fastprint. A 55% reduction Xerox copy, approximately 1 inch equals 1.1 miles, is also available from Deans.

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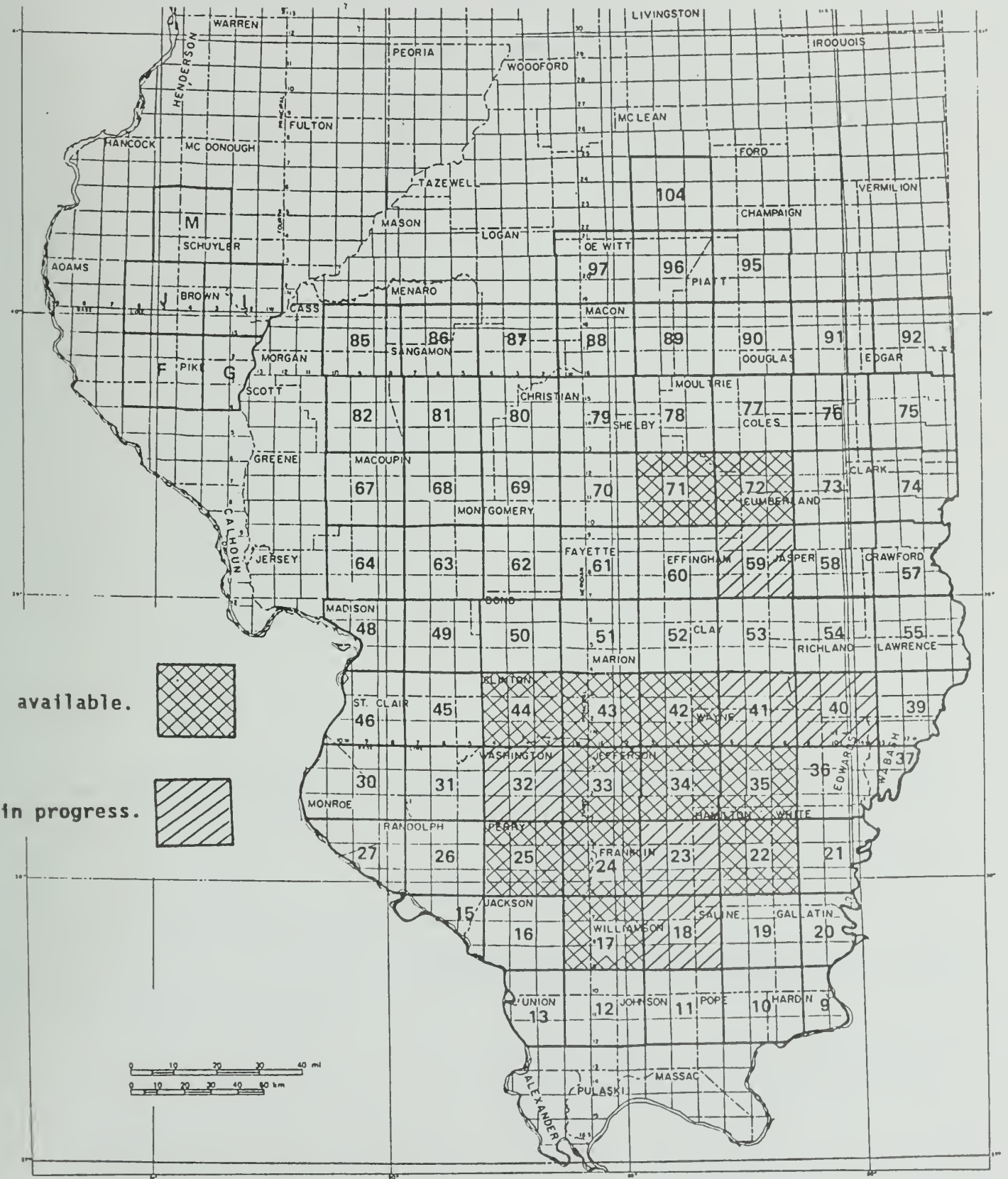
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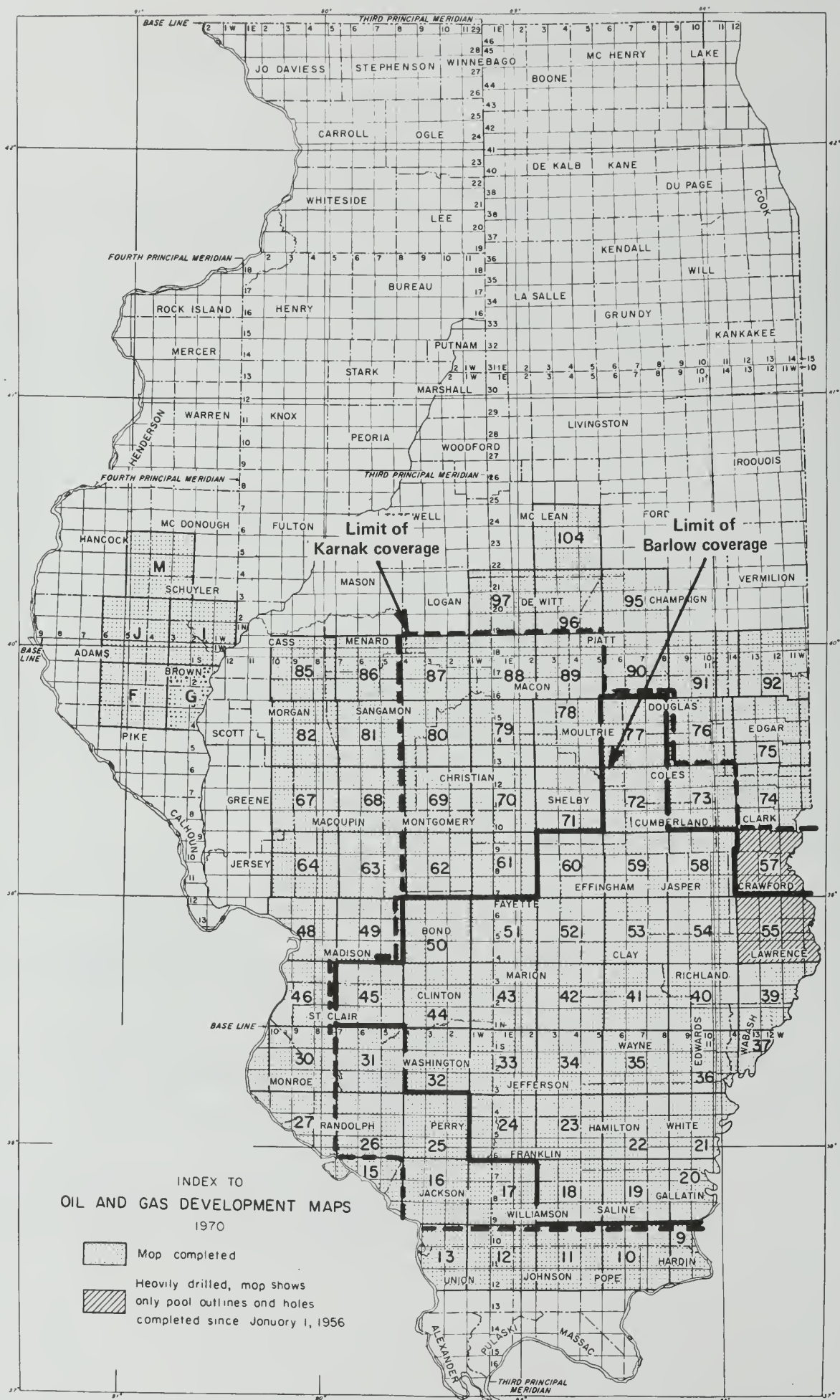
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Oil **March 1994** and Gas

**Monthly report on drilling in Illinois
No. 689**

Compiled by Bryan G. Huff & Zakaria Lasemi

**Department of Energy and Natural Resources
ILLINOIS STATE GEOLOGICAL SURVEY
Champaign IL 61820**

ABBREVIATIONS USED IN THIS REPORT

acid - Acid treatment	ext. - Extension(s)	SE - Southeast quarter
BOF - Barrels of oil flowing	frac. - Hydraulic fracture treatment	SL - From the south line
BOP - Barrels of oil on pump	IP - Initial production	SO - Show of oil
BW - Barrels of water	N2 - North half	Spd. - Spudded
C - Consolidated	NA - Not available	SW - Southwest quarter
Cen - Central	NE - Northeast quarter	TD - Total depth
Comp. - Completed	NL - From the north line	W2 - West half
CONV - Conversion	NW - Northwest quarter	WF - Wildcat far (more
D&A - Dry and abandoned	OTD - Old total depth	than 1.5 miles from
DDTD - Drilled deeper total depth	OWDD - Old well drilled deeper	production)
WL - From west line	E2 - East half	OWWO Old well worked over
WN - Wildcat near (.5- 1.5 miles	EL - From the east line	Recomp. - Recompleted
from production)	est. - Estimated	S2 - South half
Conf. - Confidential		

WELL DATA

Data in this report were compiled from information received from Petroleum Information Corporation, Scout Check, Inc., Department of Mines and Minerals, and nonconfidential information in the files of the Illinois State Geological Survey. The wells contained in this report are listed on an as reported basis and do not necessarily reflect current activity in Illinois during the month.

WELL RECORDS

The Survey's collection of well logs contains records on more than 360,000 wells and test holes in the State of Illinois and includes more than 150,000 wireline logs. These records are available for public use and inspection in our Geological Records Unit without charge. Copies, if desired, are available for a reasonable fee.

WELL SAMPLE CUTTINGS

Effective September 1, 1980, the State Geological Survey will no longer accept well sample cuttings shipped freight collect. They must be sent prepaid freight or delivered in person.

ISGS MAPS AND PUBLICATIONS

Maps and publications of interest to the petroleum industry are listed at the end of this report. Please write for a more complete list of available oil and gas publications and a price list.

Oil and gas: monthly report on drilling in Illinois
Printed by authority of the State of Illinois/1994/275

DISCOVERIES

New Fields

None

New Pay Zones in Fields

None

Extension to Fields

None

TABLE I

NEW FIELDS REPORTED FROM MARCH 1, 1993 THROUGH MARCH 31, 1994

Year	Month	Field	County	Twp.	Rng.
1993	March	None			
	April	None			
	May	None			
	June	None			
	July	None			
	August	None			
	September	None			
	October	Detroit S	Pike	5 S	2 W
	November	None			
	December	None			
1994	January	Roslyn West	Cumberland	9 N	7 E
	February	None			
	March	None			

TABLE II

**DRILLING BY COUNTIES, NATURAL GAS STORAGE
FROM MARCH 1, 1994 THROUGH MARCH 31, 1994**

County	Permits to Drill	Total Comp.	Injection & Withdrawal		Service Wells	
			New Wells	Conversions	New Wells	Conversions
Champaign	2	-	-	-	-	-

TABLE III

COMPLETIONS AND PRODUCTION BY MONTHS

Service wells, etc. not included in Table III are classified in Table IV

Producing Oil Wells (Gas in Parentheses)					New Dry Holes				Production in Thousands of Barrels	
Field Wells	Discoveries		Newly Drilled Holes	Reworked Dry Holes	Field Wells	Wildcat Near	Wildcat Far	Total New Tests		
	Field	Ext.								
1993										
Jan.	78	0	0	78	8	30	3	6	125	1,486
Feb.	20	0	0	20	3	24	4	5	56	1,279
Mar.	22	0	0	22	0	13	3	3	41	1,551
Apr.	6	0	0	6	2	5	2	0	15	1,482
May	9(2)	0	0	9(2)	2(1)	5	1	1	21	1,477
June	7	0	0	7	0	7	5	5	24	1,420
July	24	0	0	24	1	13	3	3	44	1,450
Aug.	15(4)	0	0	15(4)	0	7	0	11	37	1,525
Sep.	33(1)	0	1	34(1)	2	7	2	3	49	1,505
Oct.	22	0(1)	0	22(1)	0	5	1	2	31	1,400
Nov.	26(1)	0	0	26(1)	3	17	1	2	50	1,460
Dec.	<u>21(1)</u>	<u>0</u>	<u>0</u>	<u>21(1)</u>	<u>1</u>	<u>7</u>	<u>4</u>	<u>1</u>	<u>35</u>	1,400
	283(9)	0(1)	1	284(10)	22(1)	140	29	42	528	
1994										
Jan.	14(2)	1	0	15(2)	1	7	1	3	29	1,375
Feb.	2	0	1	3	0	5	0	3	11	1,300
Mar.	18	0	0	18	1	7	0	5	31	1,345

Tests are considered field wells if located less than .5 mile from a producing well. Near wildcats are drilled .5-1.5 miles from production and, if successful, are called extensions. Far wildcats, over 1.5 miles from production, usually discover new fields. Reworked wells listed in the body of this report are included in this table only if they are former dry holes converted to producing wells. Production figures through May, 1993 are from reports received directly from crude oil gathering companies. The figures for June, 1993 March, 1994 are estimated.

TABLE IV

**DRILLING ACTIVITY BY COUNTIES, OIL AND GAS
FROM 03/01/94 TO 03/31/94**

County	* Permits to Drill	Total Comp.	Production Tests (Gas in Parentheses)		Service Wells			
			New Holes Prod.	D & A	OWWO D&A to Prod.	New	Conversions Were Prod.	Others
Adams	0	1	0	1	0	0	0	0
Champaign	1(2)	0	0	0	0	0	0	0
Clark	17	4	3	1	0	0	0	0
Clay	2	1	1	0	0	0	0	0
Clinton	8	0	0	0	0	0	0	0
Coles	1	0	0	0	0	0	0	0
Crawford	16	1	1	0	0	0	0	0
Cumberland	1	0	0	0	0	0	0	0
DeWitt	1	0	0	0	0	0	0	0
Fayette	7	0	0	0	0	0	0	0
Franklin	3	0	0	0	0	0	0	0
Gallatin	1	0	0	0	0	0	0	0
Jasper	2	1	1	0	0	0	0	0
Jefferson	2	0	0	0	0	0	0	0
Lawrence	24	1	1	0	0	0	0	0
McDonough	0	4	0	4	0	0	0	0
Marion	3	1	1	0	0	0	0	0
Perry	1	0	0	0	0	0	0	0
Pike	1	0	0	0	0	0	0	0
Pope	1	0	0	0	0	0	0	0
Randolph	0	2	2	0	0	0	0	0
Richland	3	3	2	1	0	0	0	0
Sangamon	1	0	0	0	0	0	0	0
Schuyler	0	1	0	1	0	0	0	0
Wabash	1	1	0	1	0	0	0	0
Washington	1	4	2	2	0	0	0	0
Wayne	2	2	1	1	0	0	0	0
White	2	2	2	0	0	0	0	0
<hr/>								
	102(2)	29	17	12	0	0	0	0

* Issued by the Department of Mines and Minerals, Springfield, Illinois, 03/01/94 to 03/31/94.

WELLS REPORTED FROM 03/01/94 TO 03/31/94

Abbreviations used are listed inside the front cover. A field well is less than 1/2 mile, a wildcat near (WN) is 1/2 to 1 1/2 miles, a wildcat far (WF) is more than 1 1/2 miles from production. For producing and injection wells the productive or injection interval(s) and top(s), if available, are listed. For dry holes the deepest formation and top, if available, is listed.

ADAMS COUNTY

2S 5W

2, 1015'SL, 330'EL, SW NE. API: 120012244300. Dodge, J. U. : Wright Farms # 2. Spd. 08/25/93. Comp. 03/01/94. TD 650'. D&A. Silurian, top 645'. Kellerville.

CLARK COUNTY

9N 13W

8, 330'SL, 330'EL, NW NW. API: 120232593300. Bennett, Margaret C. : Southard # 1. Spd. 01/10/94. Comp. 01/26/94. TD 748'. D&A. Pennsylvanian, top 646'. Martinsville.

11N 14W

9, 330'SL, 330'WL, SE NE. API: 120232519200. Huff Drilling Co., Inc. : Biggs # 89. Spd. NA. Comp. 11/01/93. TD 446'. Oil Well. IP 4 BOP/12 BW. St Louis, top NA. Westfield.

9, 660'NL, 220'EL, SE NE. API: 120232519300. Huff Drilling Co., Inc. : Biggs # 90. Spd. NA. Comp. 11/01/93. TD 446'. Oil Well. IP 4 BOP/27 BW. St Louis, top NA. Westfield.

12N 14W

32, 660'SL, 660'EL, SW SW. API: 120232590800. Redman Production Co. : Woodard # 10. Spd. 12/13/93. Comp. 02/03/94. TD 416'. Oil Well. IP 9 BOP/22 BW. Acid. St Genevieve, top 379'. Westfield.

CLAY COUNTY

2N 7E

10, 330'SL, 330'WL, NW SE. API: 120252816900. Graham, R. J. Oil Co. : Hosselton Deep # 2-A. Spd. 11/28/93. Comp. 12/30/93. TD 5034'. CONF. Devonian, top NA. Clay City C.

3N 8E

8, 660'NL, 990'WL, SE. API: 120252816000. Neely, Larry C. : Maverick-Kenley # 1. Spd. 09/15/93. Comp. 11/30/93. TD 3820'. Oil Well. IP 25 BOP. McClosky, top NA. Clay City C.

CLINTON COUNTY

1N 1W

6, 530'NL, 213'WL, SW SE. API: 120272624500. Seisma (St. Clair) Corp. : Johnson Unit # 1. Spd. 02/18/94. Comp. 02/27/94. TD 4100'. CONF. Trenton, top NA.

CRAWFORD COUNTY

7N 12W

18, 330'NL, 1320'WL, SW SW. API: 120333561200. Lacross, Inc. : Barrick, P. C. # 20A. Spd. 02/01/93. Comp. 02/28/93. TD 1077'. Oil Well. IP 6 BOP/140 BW. Frac. Robinson, top 975'. Main C.

JASPER COUNTY

6N 9E

27, 660'NL, 330'EL, NW. API: 120792489200. Hannaman & Elmore Oil Co. : Ochs # 1. Spd. 11/02/93. Comp. 12/08/93. TD 3180'. Oil Well. IP 15 BOP/5 BW. Acid. McClosky, top 3100'. Bogota.

LAWRENCE COUNTY

3N 12W

5, 356'NL, 660'EL, NW. API: 121013061900. Marathon Oil Company : Cooper, S. N. A/C 1 # 94. Spd. 02/25/94. Comp. 03/23/94. TD 1927'. Oil Well. IP 7 BOP/55 BW. Acid, Frac. St Louis, top 1694'. Lawrence.

MCDONOUGH COUNTY

4N 2W

22, 330'NL, 330'WL, NE SW NE. API: 121092205600. Mitchell, F. M. & A. Rosenberg : Greuel # 1. Spd. 02/05/94. Comp. 02/15/94. TD 654'. D&A. Maquoketa, top NA. WF.

22, 990'NL, 330'EL, NW. API: 121092203000. Mitchell, F. M. & A. Rosenberg : Wilson # 2. Spd. 10/30/93. Comp. 11/03/93. TD 775'. D&A. Trenton, top NA. WF.

MCDONOUGH COUNTY CON'T.

4N 2W

22, 330'SL, 990'WL, NW. API: 121092203200. Mitchell, F. M. & A. Rosenberg : Wilson # 3. Spd. 11/20/93. Comp. 02/17/94. TD 740'. D&A. Trenton, top NA. WF.

22, 330'NL, 330'EL, SE NW SW. API: 121092203500. Mitchell, F. M. & A. Rosenberg : Wilson # 4. Spd. 01/24/94. Comp. 01/25/94. TD 652'. D&A. Maquoketa, top NA. WF.

MARION COUNTY

1N 2E

7, 50'SL, 360'WL, NE. API: 121212771100. Texaco, Inc. : Salem Unit Tract 185 # 11. Spd. 09/13/93. Comp. 01/11/94. TD 3474'. Oil Well. IP 32 BOP/111 BW. Acid. Devonian, top 3432'. Salem C.

4N 2E

36, 330'NL, 330'WL, SE SW. API: 121212769500. Altec Energy, Inc. : Mazanek-Martin Cemetary Comm. # 2. Spd. 07/02/93. Comp. 08/27/93. TD 3650'. CONF. Devonian, top NA. Alma.

RANDOLPH COUNTY

4S 5W

16, 330'SL, 332'EL, SW SW. API: 121572587600. Seip Oil Properties : Bingle # 9-S. Spd. 12/07/93. Comp. 01/31/94. TD 2600'. Oil Well. IP 12 BOP/22 BW. Acid, Frac. Silurian, top 2492'. Tilden.

4S 6W

1, 663'SL, 338'EL, NE. API: 121572587300. Hepp Drilling Co. : Anderson # 2. Spd. 11/02/93. Comp. 03/21/94. TD 2199'. Oil Well. IP 14 BOP/7 BW. Acid. Silurian, top 2103'. Tilden.

RICHLAND COUNTY

3N 9E

4, 140'SL, 140'EL, NW. API: 121592547600. Union Oil Company Of Ca : Montgomery, C. T. # B-26. Spd. 09/18/93. Comp. 01/17/94. TD 3347'. Temp. Abnd. Cypress, top NA. Clay City C.

4, 2422'NL, 2033'WL, NW. API: 121592548100. Union Oil Company Of Ca : Montgomery, C. T. "B" # 27. Spd. 11/10/93. Comp. 12/20/93. TD 3429'. Oil Well. IP 34 BOP/121 BW. Cypress, top 2880'. Clay City C.

4N 9E

11, 330'SL, 330'WL, NE NE. API: 121592547400. Murvin Oil Company : Michels # 2. Spd. 08/20/93. Comp. 09/30/93. TD 3630'. Oil Well. IP 20 BOP/50 BW. Acid, Frac. Aux Vases, top 2886'; Salem, top 3490'. Clay City C.

SCHUYLER COUNTY

2N 2W

35, 330'NL, 330'WL, NE SE. API: 121692161600. Lehne, Donald : Bolt # 2. Spd. 02/12/94. Comp. 03/09/94. TD 735'. D&A. Maquoketa, top 730'. Rushville Central.

WABASH COUNTY

2S 14W

36, 660'NL, 990'EL, NE. API: 121852787800. Ddc Oil Co., & Dean I. Cronister : Kurtz # 1. Spd. 01/03/94. Comp. 01/14/94. TD 3850'. D&A. Ullin, top NA. New Harmony C.

WASHINGTON COUNTY

1N 2W

32, 330'SL, 330'WL, SE. API: 121892446500. Cenex, Inc. : Eickmeyer (Cenex) # 3-15-32. Spd. 03/02/94. Comp. 03/08/94. TD 2870'. D&A. Devonian, top 2781'. WF.

2S 4W

9, 330'SL, 330'EL, NW SW. API: 121892446100. Oelze, Elmer Jr. Oil : Mittendorf # 1. Spd. 10/29/93. Comp. 11/04/93. TD 2428'. D&A. Devonian, top NA. Elkton N.

3S 3W

22, 330'SL, 330'WL, NE. API: 121892445400. Oelze, Elmer Jr. Oil : Francis # 17. Spd. 05/28/93. Comp. 01/24/94. TD 3840'. Oil Well. IP 24 BOP. Acid. Trenton, top 3770'. Cordes.

22, 330'NL, 330'EL, SW. API: 121892443700. Oelze, Elmer Jr. Oil : Miller # 3-A. Spd. 06/29/93. Comp. 10/08/93. TD 2786'. Oil Well. IP 10 BOP/90 BW. Frac. Devonian, top 2771'. Cordes.

WAYNE COUNTY

1N 6E

33, 330'NL, 380'EL, SE SW. API: 121913224200. Shakespeare Oil Co. : Shehorn-Hale Unit # 1. Spd. 02/16/94. Comp. 03/23/94. TD 4205'. D&A. Ullin, top 4012'. Johnsonville C.

1S 6E

17, 890'NL, 330'WL, NW. API: 121913222900. Booth Oil Co., Inc. : Jackson, L. # 1. Spd. 12/27/93. Comp. 01/26/94. TD 4034'. CONF . Ullin, top NA. Johnsonville C.

1S 8E

29, 660'SL, 330'EL, NE. API: 121913222400. Basnett, John R. : Kline # 1. Spd. 12/06/93. Comp. 01/27/94. TD 3440'. Oil Well. IP 16 BOP/55 BW. Acid. McClosky, top 3302'. Clay City C.

WHITE COUNTY

4S 11E

18, 990'NL, 330'EL, NE. API: 121933145100. R. D. Production : Dennis "B" # 26. Spd. 11/11/93. Comp. 12/15/93. TD 3999'. Oil Well. IP 20 BOP. McClosky, top NA. Phillipstown C.

6S 8E

35, 330'SL, 330'WL, SE SW NW. API: 121933125801. Big E Oil Company : Mills # 3. Spd. 07/30/93. Comp. 10/15/93. TD 3100'. Oil Well. IP NA. St Genevieve, top NA. Roland C.

6S 9E

14, 330'SL, 330'EL, NW SE. API: 121930037103. Haley, Jim Production Co. : North Storms Tr. 19 # 6. OWDD [was Aux Vases Oil producer. Comp. 06/08/92. OTD 2850'.] Recom. 11/01/93. DDTD 3033'. Oil Well. IP 10 BOP. Acid. St Genevieve, top 3000'. Storms C.

WILLIAMSON COUNTY

9S 2E

4, 330'NL, 330'EL, NW NW. API: 121992351700. Budmark Oil Co., Inc. : Airport-Budmark # 1. Spd. 11/19/93. Comp. 01/11/94. TD 1566'. CONF . Mississippian, top NA. Energy.

PRODUCING WELL PLUGGINGS PROCESSED BY SURVEY BETWEEN 03/01/94 TO 03/31/94

Data provided by Department of Mines and Minerals, Springfield, Illinois. Data presented agrees with original completion. The total depth, date of plugging and present field assignment are listed.

CLAY COUNTY

2N 8E

- 4, 5'SL, 110'EL, NE NE. API: 120250173701. Union Oil Co. Of Ca : Mosely, B. W. # B-9. Water input well, formerly a producer. TD 2647'. Plugged: 09/15/93. Clay City C.
- 5, 665'NL, 984'WL, SW. API: 120250221702. Union Oil Co. Of Ca : Thomas School Unit:Schott, Daney # 4. Water input well, formerly a producer. TD 3115'. Plugged: 03/20/93. Clay City C.
- 7, 330'SL, 330'WL, SE NE. API: 120250428701. Union Oil Co. Of Ca : Smith, Sol # 16. Water input well, formerly a producer. TD 2720'. Plugged: 08/23/93. Clay City C.
- 8, 330'NL, 330'EL, SW SW. API: 120250113300. Pure Oil Co. : Clark Leon # 19. TD 3663'. Plugged: 08/16/93. Clay City C.
- 8, 660'SL, 1647'WL, SW. API: 120250229201. Union Oil Co. Of Ca : Thomas School Unit:Clark, Leon # 14. Water input well, formerly a producer. TD 2662'. Plugged: 08/27/93. Clay City C.
- 18, 358'NL, 348'EL, SE NW. API: 120250011402. Mid-Western Oil Company : Gibbs # 1-A. TD 3106'. Plugged: 11/12/93. Clay City C.

3N 7E

- 10, 330'SL, 330'WL, SW SE SW. API: 120250028002. Barak Oil Corp. : Gill Trust # 3. TD 3502'. Plugged: 11/16/93. Sailor Springs C.
- 11, 330'NL, 330'EL, NE NE SE. API: 120252664200. Heissinger Res., Inc. : Gill-Cailtaux Comm # 1. TD 3620'. Plugged: 03/22/94. Sailor Springs C.

3N 8E

- 34, 330'SL, 330'WL, SE NW. API: 120252522700. Booth Oil Co., Inc. : Dehart, L. # 1. TD 3564'. Plugged: 10/18/93. Clay City C.

5N 7E

- 9, 330'SL, 330'EL, SE. API: 120250474701. Mccollum & Kincaid : Childers # 2. Water input well, formerly a producer. TD 2496'. Plugged: 08/17/93. Sailor Springs C.
- 15, 2310'NL, 990'WL, NW. API: 120250441601. Murvin, John B. : Murvin Heirs # 4. Water input well, formerly a producer. TD 2490'. Plugged: 08/11/93. Sailor Springs C.

CLINTON COUNTY

1N 1W

- 1, 124'SL, 165'EL, SESWSE. API: 120270213700. Slivka, Joe & Son : Schlueter # 1. TD 4073'. Plugged: 08/24/93. Centralia.
- 12, 819'SL, 561'WL, SESW. API: 120270120100. Conrey, T. M. : Seip Fred Comm # 1. TD 1367'. Plugged: 09/15/93. Centralia.
- 14, 990'NL, 990'EL, SW. API: 120270233501. Frazier C F : Geary Heirs # 1. Water input well, formerly a producer. TD 1395'. Plugged: 10/07/93. Centralia W.
- 14, 330'NL, 998'EL, SW. API: 120270057400. Broadus, J. J. : Geary W D # 2. TD 1427'. Plugged: 10/07/93. Centralia W.

2N 1W

- 28, 330'SL, 660'EL, NE. API: 120270260400. Talbot J A & C W : Gullick # 1-T. TD 4071'. Plugged: 08/20/93. Shattuc.
- 28, 330'NL, 660'EL, SE NE. API: 120270108001. Conrey, T. M. : Gullick, L. C. # 2. Water input well, formerly a producer. TD 4053'. Plugged: 08/25/93. Shattuc.
- 28, 330'NL, 330'WL, SWNE. API: 120270259700. Conrey, T. M. : Gullick L C # 2. TD 1288'. Plugged: 08/20/93. Shattuc.
- 28, 400'NL, 330'EL, NW. API: 120270203401. Conrey, T. M. : Maschoff, Edna # 2. Water input well, formerly a producer. TD 1446'. Plugged: 08/17/93. Shattuc.

CLINTON COUNTY CON'T.

3N 3W

12, 330'SL, 330'EL, SWSW. API: 120270299000. Conrey, T. M. : Ragland # 1. TD 1109'. Plugged: 09/13/93. Beaver Creek S.

COLES COUNTY

13N 7E

16, 660'SL, 330'WL, NW NE. API: 120292307400. Botts, Elton M. : Corbin Heirs # 1. TD 2129'. Plugged: 10/08/93. Cooks Mills C.

CRAWFORD COUNTY

5N 10W

7, 387'NL, 2390'EL, SE. API: 120333255500. Trenton Oil Company : Goodwin-Brashear # 1. TD 1992'. Plugged: 10/06/93. Main C.

5N 12W

15, 660'NL, 200'WL, NE SE. API: 120330354801. Ohio Oil Co., The : Parker, Henry Swdw # 54. Water input well, formerly a producer. TD 1298'. Plugged: 10/28/93. Main C.

5N 13W

1, 625'SL, 220'WL, SE SE. API: 120330365401. Ohio Oil Co., The : Eagleton, J. C. # 2. Water input well, formerly a producer. TD 701'. Plugged: 09/24/93. Main C.

1, 350'SL, 975'EL, NE NE. API: 120331088300. Ohio Oil Co., The : Kersey, A. # 1. TD 900'. Plugged: 08/18/93. Main C.

6N 12W

22, 330'SL, 600'EL, SE NW. API: 120333105800. Gas,Oil & Land Dev.,Inc. : Twigg Francis # 1. TD 1040'. Plugged: 09/29/93. Main C.

6N 13W

22, 316'SL, 205'EL, NE SW. API: 120331309500. Waltford : Doolittle # 5. TD 935'. Plugged: 09/11/93. Main C.

22, 330'NL, 330'WL, NE. API: 120330279301. Marathon Oil Company : Wakefield-Martin Comm. M-1 # GG-13. Water input well, formerly a producer. TD 950'. Plugged: 10/12/93. Main C.

8N 13W

35, 330'NL, 330'EL, NWNW. API: 120330167400. Kelley&Conrad&Kaye : Burt Comm # 1. TD 1460'. Plugged: 09/02/93. Main C.

35, 330'NL, 330'WL, NW. API: 120330201900. Kelley&Conrad&Kaye : Burt Comm # 3. TD 1071'. Plugged: 09/01/93. Main C.

EDWARDS COUNTY

2N 10E

36, 190'NL, 330'WL, SESW. API: 120470190200. Mckinney, Willard : Birk # 1. TD 3247'. Plugged: 11/08/93. Parkersburg C.

2S 10E

13, 330'NL, 990'EL, SE SE. API: 120470008903. Texaco, Inc. : Works, George (North) # 2. Water input well, formerly a producer. TD 3218'. Plugged: 08/25/93. Albion C.

3S 10E

1, 330'SL, 330'WL, SW. API: 120470020602. Superior Oil Company : Mussett # 3. Water input well, formerly a producer. TD 3177'. Plugged: 08/27/93. Albion C.

EFFINGHAM COUNTY

6N 7E

21, 330'NL, 330'EL, SE NW. API: 120492418300. Ruesch Oil, Inc. : Garbe # 1. TD 2939'. Plugged: 11/01/93. Sailor Springs C.

9N 4E

31, 330'SL, 330'WL, NW. API: 120490109400. Carroll, Dell : Lancaster Roy # 1. TD 1569'. Plugged: 08/23/93. Loudon.

FAYETTE COUNTY

5N 3E

31, 1008'SL, 330'EL, SW NW. API: 120510180501. Shell Oil Company : Ford, C. C. # 5-SWD. TD 3403'. Plugged: 09/20/93. St. Paul.

6N 3E

6, 330'SL, 840'WL, . API: 120510213200. Shulman Bros. Inc. : Combe Elsie M # 11. TD 1578'. Plugged: 09/15/93. Louden.

30, 330'NL, 330'EL, SE SW. API: 120510220501. Texaco, Inc. : Christman, L. Tract 5 # 2. Water input well, formerly a producer. TD 1574'. Plugged: 08/19/93. St. Paul.

31, 125'SL, 330'WL, NE. API: 120510226400. Sherman H J Etal : Stephens P M # 5. TD 1620'. Plugged: 10/05/93. St. James.

7N 3E

16, 330'SL, 30'WL, SESWSW. API: 120510450800. Belden, W. L. : Sather # 4A. TD 1568'. Plugged: 09/28/93. Louden.

20, 330'NL, 330'WL, SWNW. API: 120510265800. Carter Oil Company : Hackert M B # 3. TD 1524'. Plugged: 09/14/93. Louden.

20, 330'NL, 331'EL, SW. API: 120510264502. Exxon Corporation : Hackert, Lewis # 2-W. Plugged: 10/11/93. Louden.

20, 330'NL, 330'WL, SENW. API: 120510266200. Carter Oil Company : Heckert M B # 7. TD 1551'. Plugged: 09/08/93. Louden.

21, 300'SL, 300'WL, SW. API: 120510040801. Shell Oil Company : Shell Louden S Unit # 9-W. Water input well, formerly a producer. TD 1572'. Plugged: 08/24/93. Louden.

21, 930'SL, 1030'WL, SW. API: 120510096901. Shell Oil Company : Shell Louden S Wf Unit # 8-W. TD 1571'. Plugged: 08/17/93. Louden.

21, 996'NL, 330'WL, SE. API: 120510268101. Shell Oil Company : Shell-Louden S Wf Unit # 4-W. Water input well, formerly a producer. TD 1580'. Plugged: 09/01/93. Louden.

28, 330'SL, 330'WL, NW. API: 120510269801. Shell Oil Company : Shell Louden S Wf Unit # 33-W. Water input well, formerly a producer. TD 1585'. Plugged: 09/01/93. Louden.

8N 3E

29, 331'SL, 632'WL, NENW. API: 120510379900. Jarvis Bros-Marcell : Sinclair # 14. TD 1525'. Plugged: 11/09/93. Louden.

9N 3E

35, 330'SL, 330'EL, SW NW. API: 120512504700. Redman, Lowell : Anderson # 5. TD 1843'. Plugged: 09/23/93. Louden.

35, 330'SL, 330'WL, SW NW. API: 120512506800. Redman, Lowell : Anderson # 6. TD 1870'. Plugged: 09/20/93. Louden.

FRANKLIN COUNTY

5S 3E

19, 330'SL, 330'EL, NE SE. API: 120550209601. H & W Oil Co., Inc. : Stalcup # 1-A. TD 3107'. Plugged: 08/16/93. Whittington.

21, 330'NL, 330'WL, SW SW. API: 120552395600. Geo Search : Cook-Wilcox # 1. TD 3761'. Plugged: 07/23/93. Whittington.

29, 330'SL, 330'WL, NW NW. API: 120550160000. Whittington Harry O : Jones V # 1. TD 2355'. Plugged: 02/23/94. Whittington.

6S 1E

25, 235'SL, 420'WL, SENE. API: 120550221500. Kapp, Louis H., Jr. : Kovach # 1-F. TD 2653'. Plugged: 08/11/93. Sesser C.

25, 330'SL, 330'EL, NW NE. API: 120550217501. Texas American Oil : Rehn-Burlington # 1-F. Water input well, formerly a producer. TD 2675'. Plugged: 08/11/93. Sesser C.

7S 4E

5, 330'NL, 330'WL, SE SE. API: 120552373800. William E. Lampley : Neal Etal # 1. TD 3470'. Plugged: 08/23/93. Thompsonville N.

GALLATIN COUNTY

8S 8E

6, 330'SL, 990'WL, SW. API: 120592462200. Il Mid-Continent/Dee Drlg : Mosby-Spencer # 3. TD 3000'.
Plugged: 11/12/93. Omaha S.

8S 10E

2, 990'SL, 990'WL, SE. API: 120590233000. Crawford Production : Black # 3. TD 2022'. Plugged: 09/17/93.
Inman E C.

21, 990'NL, 330'EL, NW NE. API: 120590125001. Skelly Oil Co. : Egyptian Tie And Timber Co. # 4. Water input well,
formerly a producer. TD 2425'. Plugged: 09/21/93. Inman E C.

HAMILTON COUNTY

3S 7E

30, 330'SL, 330'EL, NE. API: 120650179900. Carter Oil Company : Hall Dain # 1. TD 3443'. Plugged: 08/12/93.
Aden South.

4S 7E

27, 330'NL, 330'WL, SE SE. API: 120650204201. Marathon Oil Company : Hawthorne, C. # 3. Water input well,
formerly a producer. TD 3325'. Plugged: 10/29/93. Bungay C.

LAWRENCE COUNTY

3N 12W

17, 860'SL, 330'EL, NW. API: 121010116600. Ohio Oil Co., The : Diver John # 16. TD 1567'. Plugged: 03/21/94.
Lawrence.

17, 330'NL, 330'EL, SE SW. API: 121010639802. Gilliatt, Lyle : Rogers Heirs # 1. TD 1500'. Plugged: 03/07/94.
Lawrence.

26, 671'NL, 330'WL, SW. API: 121010736100. Marathon Oil Company : Leighty, E. A/C 1 # 71. TD 1438'.
Plugged: 03/11/94. Lawrence.

26, 330'NL, 660'EL, NW. API: 121010597300. Marathon Oil Company : Ryan, G. L. A/C 2 # 17. TD 1678'.
Plugged: 03/15/94. Lawrence.

34, 330'NL, 800'EL, . API: 121010111700. Ohio Oil Co., The : Vandermark L A # 12. TD 1044'. Plugged: 03/10/94.
Lawrence.

36, 330'SL, 330'WL, SW. API: 121010613200. Marathon Oil Company : Gould J J # 20. TD 1720'. Plugged: 03/18/94.
Lawrence.

MADISON COUNTY

5N 5W

34, 330'SL, 330'WL, SE SE. API: 121192438900. Louisiana Land & Expl : Wilke Elvera # 1. TD 2400'. Plugged: 03/18/94.
Grantfork.

MARION COUNTY

1N 2E

7, 14'NL, 187'EL, NW NW. API: 121210264201. Texaco, Inc. : Bell E P Tract 183 # 1. Water input well,
formerly a producer. TD 1890'. Plugged: 03/21/94. Salem C.

7, 560'NL, 187'WL, NE NW. API: 121210266201. Texaco, Inc. : Friedrich, C.H. # 6. Water input well,
formerly a producer. TD 1864'. Plugged: 02/25/94. Salem C.

7, 1749'NL, 190'WL, NE NW. API: 121210266401. Texas Company : Friedrich, C.H. Tr 180 # 8. Water input well,
formerly a producer. TD 1864'. Plugged: 03/10/94. Salem C.

7, 990'SL, 200'WL, SENW. API: 121210266800. Texaco, Inc. : Friedrich C H # 14. TD 2080'. Plugged: 03/15/94.
Salem C.

2N 2E

20, 363'SL, 367'WL, NE NW. API: 121210053202. Texaco, Inc. : Sweney, A. # 6. Water input well, formerly a producer.
TD 1872'. Plugged: 02/24/94. Salem C.

WABASH COUNTY

2S 13W

30, 2310'SL, 990'EL, NW. API: 121850547500. Texaco, Inc. : Schultz C E Tr 5 # 6. TD 1786'. Plugged: 03/18/94.
New Harmony C.

ILLINOIS OIL AND GAS MAPS

Oil and Gas Industry in Illinois

This map, published in 1977, shows locations of oil and gas fields, gas storage projects, pipelines, pumping stations and refineries. Scale is approximately 1 inch equals 8 miles (1:500,000).

Oil and Gas Development Maps

These maps show oil wells, gas wells, service wells and dry holes on a base noting towns, main roads, county, township, and section lines. Scale is 2 inches equals 1 mile. See attached index map for regions covered. These blue line maps are revised semi-annually.

Oil and Gas Fields Map

This map show field area and names. Scale is approximately 1 inch equals 6 miles. The map was updated as of January, 1985 and is available from Deans Superior Blueprint or Copy-X Fastprint.

Oil and Gas Pay Maps

There are 21 pay maps, each showing the productive area of one of the following pay zones: Pennsylvanian, Degonia-Clore, Palestine, Walterburg, Tar Springs, Hardinsburg, Golconda, Cypress, Paint Creek-Bethel, Yankeetown (Benoist), Renault, Aux Vases, Ste. Genevieve (exclusive of Spar Mountain), Spar Mountain ("Rosiclare"), St. Louis, Salem, Ullin (Warsaw), Borden, Devonian, Silurian, and Galena (Trenton). Scale is 1 inch equals 6 miles. These blue-line maps were updated as of January 1, 1985 and are available from Deans Superior Blueprint and Copy-X Fastprint.

Beech Creek (Barlow) Data Maps (not contoured)

These maps show the elevation of the base of the Beech Creek for individual wells. Scale is 2 inches equals 1 mile. See attached index map for areas covered. These blue-line maps were updated as of January, 1980 and are available from Deans Superior Blueprint and Copy-X Fastprint.

Contoured Structure Maps on the Base of Beech Creek (Barlow) Limestone

These maps are the same as the noncontoured Beech Creek Data Maps except that they are contoured on a 20 foot interval. Contouring is generally conservative and is not shown in areas with very sparse well control. Scale is 2 inches equals 1 mile. See attached index map for areas covered. These blue-line maps were updated as of January, 1980 and are available from Deans Superior Blueprint and Copy-X Fastprint. A 55% reduction Xerox copy, approximately 1 inch equals 1.1 miles, is also available from Deans.

Contoured Structure Maps on Top of the Karnak Limestone Member of Ste. Genevieve Limestone

These are copies of work maps used in the preparation of IP 109. Contour interval is 20 feet. These maps are of poorer reproduction quality than the Beech Creek (Barlow) Structure Maps, but are useful in areas where the Barlow is thin or has a "false" base. Scale is 1.5 inches equals 1 mile. See attached index map for areas covered. These blue-line maps were last updated in the early 1970's and are available from Deans Superior Blueprint and Copy-X Fastprint. A 55% reduction Xerox copy, approximately 1 inch equals 1.1 miles, is also available from Deans.

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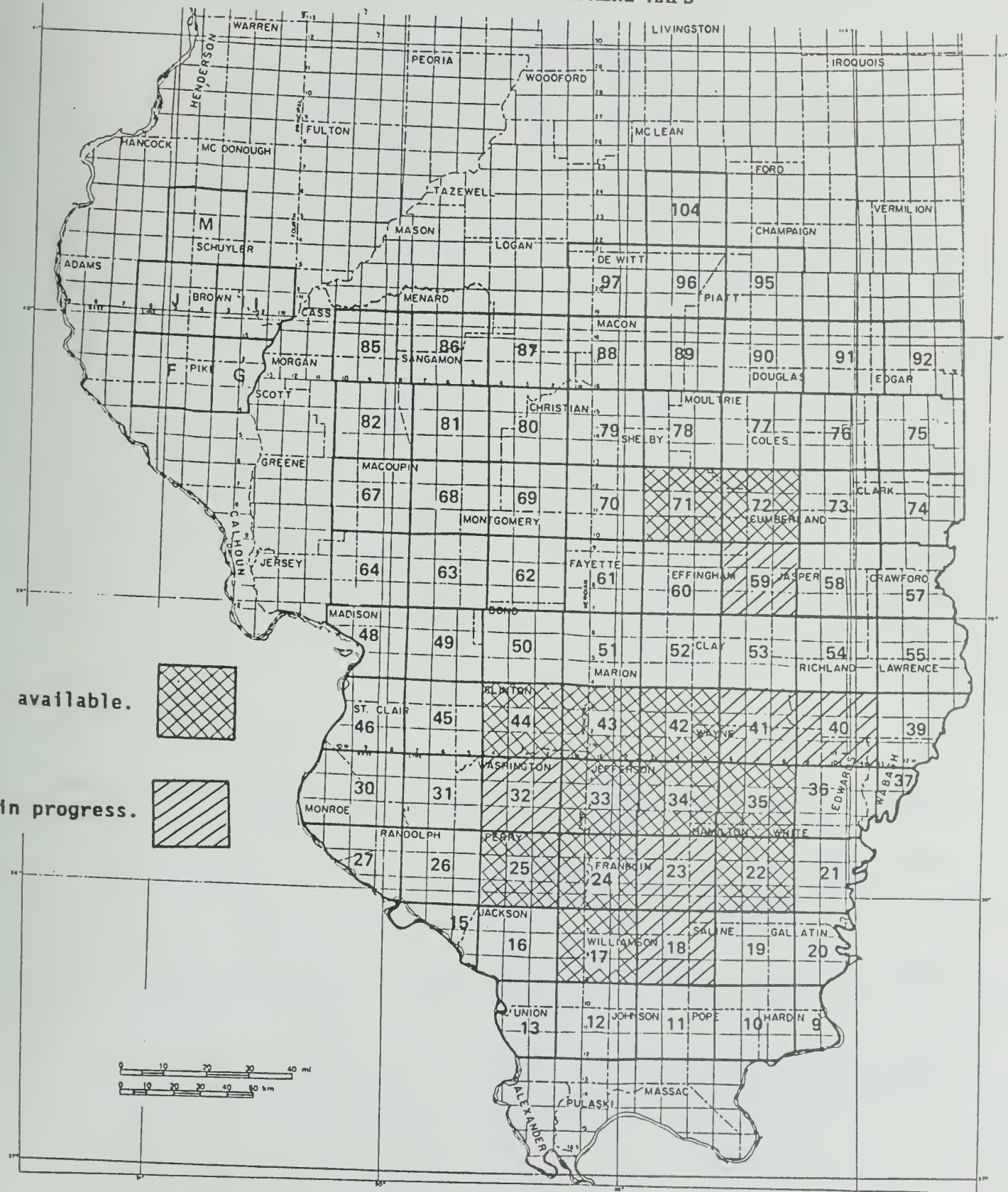
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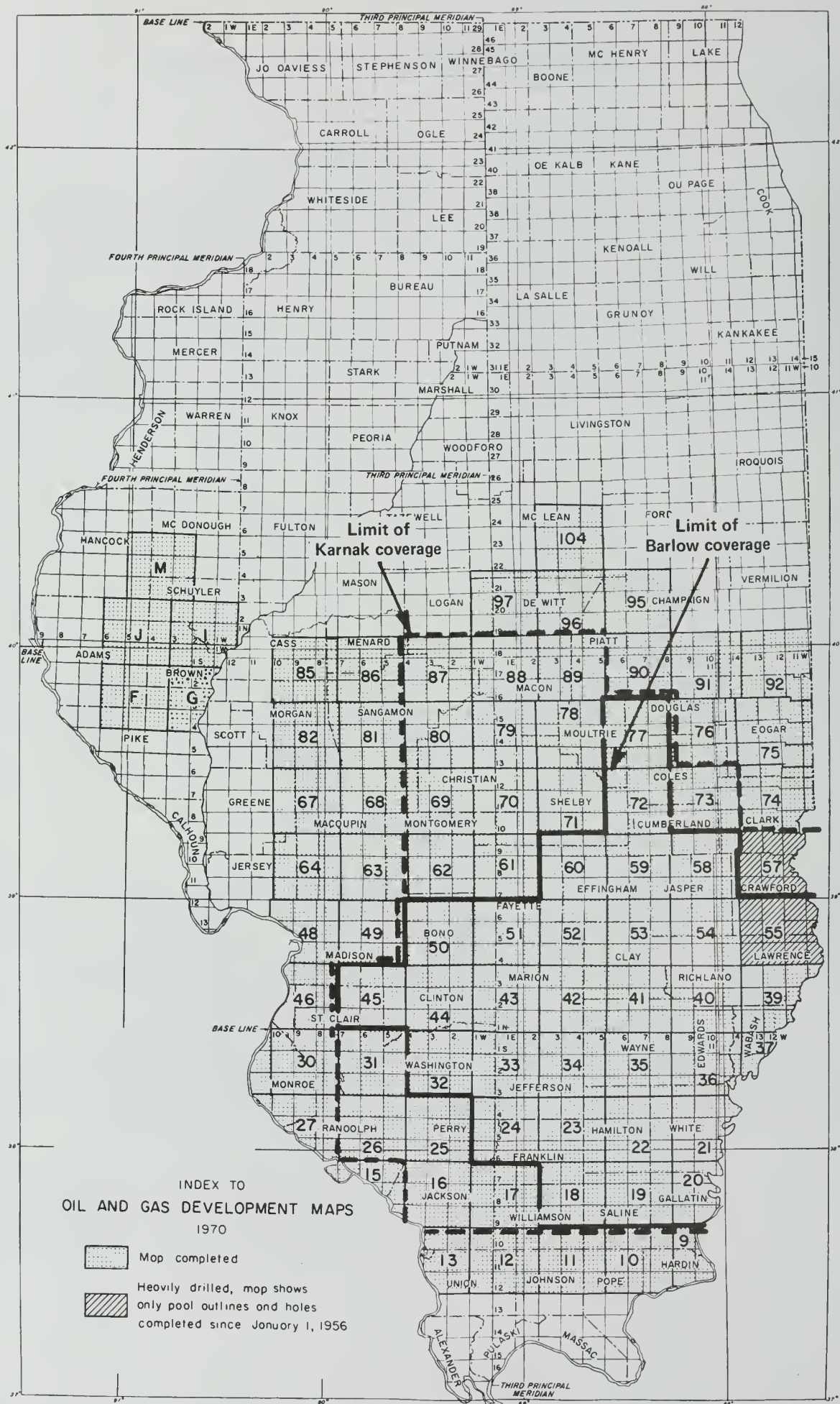
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Coal Structure Maps	
Coal Mine Maps (by county)	
Oil and Gas Development Maps	
Oil and Gas Pay Maps	
Beech Creek (Barlow) Data Maps	
Limestone Resources Maps (some counties)	
Sand and Gravel Resources Maps (some counties)	
Illinois Base Map (1:500,000 Scale; shows townships, sections and counties)	
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Oil and Gas

April 1994

**Monthly report on drilling in Illinois
No. 690**

Compiled by Bryan G. Huff & Zakaria Lasemi

**Department of Energy and Natural Resources
ILLINOIS STATE GEOLOGICAL SURVEY
Champaign IL 61820**

ABBREVIATIONS USED IN THIS REPORT

acid - Acid treatment	ext. - Extension(s)	SE - Southeast quarter
BOF - Barrels of oil flowing	frac. - Hydraulic fracture treatment	SL - From the south line
BOP - Barrels of oil on pump	IP - Initial production	SO - Show of oil
BW - Barrels of water	N2 - North half	Spd. - Spudded
C - Consolidated	NA - Not available	SW - Southwest quarter
Cen - Central	NE - Northeast quarter	TD - Total depth
Comp. - Completed	NL - From the north line	W2 - West half
CONV - Conversion	NW - Northwest quarter	WF - Wildcat far (more
D&A - Dry and abandoned	OTD - Old total depth	than 1.5 miles from
DDTD - Drilled deeper total depth	OWDD - Old well drilled deeper	production)
WL - From west line	E2 - East half	OWWO Old well worked over
WN - Wildcat near (.5- 1.5 miles	EL - From the east line	Recomp. - Recompleted
from production)	est. - Estimated	S2 - South half
Conf. - Confidential		

WELL DATA

Data in this report were compiled from information received from Petroleum Information Corporation, Scout Check, Inc., Department of Mines and Minerals, and nonconfidential information in the files of the Illinois State Geological Survey. The wells contained in this report are listed on an as reported basis and do not necessarily reflect current activity in Illinois during the month.

WELL RECORDS

The Survey's collection of well logs contains records on more than 360,000 wells and test holes in the State of Illinois and includes more than 150,000 wireline logs. These records are available for public use and inspection in our Geological Records Unit without charge. Copies, if desired, are available for a reasonable fee.

WELL SAMPLE CUTTINGS

Effective September 1, 1980, the State Geological Survey will no longer accept well sample cuttings shipped freight collect. They must be sent prepaid freight or delivered in person.

ISGS MAPS AND PUBLICATIONS

Maps and publications of interest to the petroleum industry are listed at the end of this report. Please write for a more complete list of available oil and gas publications and a price list.

Oil and gas: monthly report on drilling in Illinois
Printed by authority of the State of Illinois/1994/275



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DISCOVERIES

New Fields

None

New Pay Zones in Fields

None

Extension to Fields

None

TABLE I

NEW FIELDS REPORTED FROM MARCH 31, 1993 THROUGH APRIL 30, 1994

Year	Month	Field	County	Twp.	Rng.
1993	March	None			
	April	None			
	May	None			
	June	None			
	July	None			
	August	None			
	September	None			
	October	Detroit S	Pike	5 S	2 W
	November	None			
	December	None			
1994	January	Roslyn West	Cumberland	9 N	7 E
	February	None			
	March	None			
	April	None			

TABLE II

**DRILLING BY COUNTIES, NATURAL GAS STORAGE
FROM APRIL 1, 1994 THROUGH APRIL 30, 1994**

County	Permits to Drill	Total Comp.	<u>Injection & Withdrawal</u>		<u>Service Wells</u>	
			New Wells	Conversions	New Wells	Conversions

No permits and no completions in connection with natural gas storage were reported.

TABLE III
COMPLETIONS AND PRODUCTION BY MONTHS

Service wells, etc. not included in Table III are classified in Table IV

Producing Oil Wells (Gas in Parentheses)					New Dry Holes				Production in Thousands of Barrels	
Field Wells	Discoveries		Newly Drilled Holes	Reworked Dry Holes	Field Wells	Wildcat Near	Wildcat Far	Total New Tests		
	Field	Ext.								
1993										
Jan.	78	0	0	78	8	30	3	6	125	1,486
Feb.	20	0	0	20	3	24	4	5	56	1,279
Mar.	22	0	0	22	0	13	3	3	41	1,551
Apr.	6	0	0	6	2	5	2	0	15	1,482
May	9(2)	0	0	9(2)	2(1)	5	1	1	21	1,477
June	7	0	0	7	0	7	5	5	24	1,420
July	24	0	0	24	1	13	3	3	44	1,450
Aug.	15(4)	0	0	15(4)	0	7	0	11	37	1,525
Sep.	33(1)	0	1	34(1)	2	7	2	3	49	1,505
Oct.	22	0(1)	0	22(1)	0	5	1	2	31	1,400
Nov.	26(1)	0	0	26(1)	3	17	1	2	50	1,460
Dec.	<u>21(1)</u>	<u>0</u>	<u>0</u>	<u>21(1)</u>	<u>1</u>	<u>7</u>	<u>4</u>	<u>1</u>	<u>35</u>	1,400
	283(9)	0(1)	1	284(10)	22(1)	140	29	42	528	
1994										
Jan.	14(2)	1	0	15(2)	1	7	1	3	29	1,375
Feb.	2	0	1	3	0	5	0	3	11	1,300
Mar.	18	0	0	18	1	7	0	5	31	1,345
Apr.	14	0	0	14	3	7	1	4	29	1,320

Tests are considered field wells if located less than .5 mile from a producing well. Near wildcats are drilled .5-1.5 miles from production and, if successful, are called extensions. Far wildcats, over 1.5 miles from production, usually discover new fields. Reworked wells listed in the body of this report are included in this table only if they are former dry holes converted to producing wells. Production figures through May, 1993 are from reports received directly from crude oil gathering companies. The figures for June, 1993 through April, 1994 are estimated.

TABLE IV

**DRILLING ACTIVITY BY COUNTIES, OIL AND GAS
FROM 04/01/94 TO 04/30/94**

County	* Permits to Drill	Total Comp.	<u>Production Tests (Gas in Parentheses)</u>		<u>Service Wells</u>			
			New Holes Prod.	D & A	OWWO D&A to Prod.	New	Conversions Were Prod.	Others
Adams	0	5	0	5	0	0	0	0
Clark	5	0	0	0	0	0	0	0
Crawford	3	0	0	0	0	0	0	0
DeWitt	0	1	0	1	0	0	0	0
Edwards	1	0	0	0	0	0	0	0
Effingham	1	0	0	0	0	0	0	0
Fayette	24	0	0	0	0	0	0	0
Franklin	3	3	0	1	2	0	0	0
Gallatin	2	0	0	0	0	0	0	0
Hamilton	2	1	0	0	1	0	0	0
Jasper	1	0	0	0	0	0	0	0
Jefferson	0	6	5	1	0	0	0	0
Lawrence	2	9	8	0	0	1	0	0
McDonough	0	1	0	1	0	0	0	0
Macon	1	0	0	0	0	0	0	0
Macoupin	0	1	0	1	0	0	0	0
Marion	0	2	1	1	0	0	0	0
Richland	2	0	0	0	0	0	0	0
Saline	1	0	0	0	0	0	0	0
Schuyler	0	1	0	1	0	0	0	0
Shelby	1	0	0	0	0	0	0	0
Vermilion	1	0	0	0	0	0	0	0
Wabash	1	0	0	0	0	0	0	0
Washington	1	0	0	0	0	0	0	0
Wayne	9	0	0	0	0	0	0	0
White	7	0	0	0	0	0	0	0
	68	30	14	12	3	1	0	0

* Issued by the Department of Mines and Minerals, Springfield, Illinois, 04/01/94 to 04/30/94.

WELLS REPORTED FROM 04/01/94 TO 04/30/94

Abbreviations used are listed inside the front cover. A field well is less than 1/2 mile, a wildcat near (WN) is 1/2 to 1 1/2 miles, a wildcat far (WF) is more than 1 1/2 miles from production. For producing and injection wells the productive or injection interval(s) and top(s), if available, are listed. For dry holes the deepest formation and top, if available, is listed.

ADAMS COUNTY

2S 5W

- 1, 330'NL, 330'WL, NE. API: 120012179400. Black Star Petroleum : Allen # 10 . Spd. 07/12/83. Comp. 07/15/84. TD 639'. Temp. Abnd. Maquoketa, top 615'. Kellerville.
- 1, 1040'SL, 330'EL, SE NE. API: 120012170000. Black Star Petroleum : Allen # 5-A . Spd. 05/16/83. Comp. 05/19/84. TD 681'. Temp. Abnd. Maquoketa, top 610'. Kellerville.
- 1, 350'SL, 330'WL, SE NW NE. API: 120012179300. Black Star Petroleum : Allen # 7 . Spd. 07/10/83. Comp. 07/15/84. TD 690'. Temp. Abnd. Maquoketa, top 645'. Kellerville.
- 2, 330'SL, 330'WL, SW NW SW. API: 120012178900. Rusco Petroleum, Inc. : Smith, A. B # 1. Spd. 08/04/83. Comp. 08/10/84. TD 620'. D&A. Silurian, top NA. Kellerville.
- 10, 330'NL, 330'EL, NW SW. API: 120012184000. Ranger Energy Corp. : Ley # 2 . Spd. 08/30/83. Comp. 09/03/84. TD 662'. Temp. Abnd. Maquoketa, top 560'. Kellerville.

DEWITT COUNTY

21N 5E

- 30, 330'SL, 330'EL, SW NE. API: 120392101301. Beatty, John P. : Roop # 1. Spd. 03/20/94. Comp. 03/24/94. TD 1331'. D&A. Silurian, top NA. WF.

FRANKLIN COUNTY

6S 4E

- 22, 660'NL, 330'EL, NE. API: 120552399000. Demier Oil Company : Usx - Eastern # 22-1. Spd. 04/22/94. Comp. 04/26/94. TD 2930'. D&A. Cypress, top 2802'. WN-Akin.

7S 2E

- 12, 330'SL, 330'WL, NW NE. API: 120550067704. Lampley, William E. : Orient "E" # 9. OWDD [was DEAD,] Recom. 12/09/93. DDTD 2785'. Oil Well. IP 9 BOP/7 BW. Frac. Aux Vases, top 2712'. West Frankfort C.
- 12, 335'SL, 531'EL, SW. API: 120550024402. Lampley, William E. : Orient E # 3. OWDD [was ,] Recom. 07/22/92. DDTD 2722'. Oil Well. IP 4 BOP/7 BW. Aux Vases, top NA. West Frankfort C.

HAMILTON COUNTY

4S 7E

- 34, 330'NL, 330'EL, NE. API: 120650051403. Petroleum Management, Inc : Hawthorne, C. # 1. OWDD [was TA, Comp. 01/05/78. OTD 3466'.] Recom. 05/10/92. DDTD 4031'. Oil Well. IP 4 BO /200 BW. Acid. McClosky, top 3458'. Bungay C.

JEFFERSON COUNTY

1S 1E

- 11, 330'SL, 330'WL, NE NW. API: 120812485200. Cenex, Inc. : Carpenter # 3-3-11. Spd. 03/11/94. Comp. 03/13/94. TD 2193'. D&A. Benoist, top 2144'. Cravat.

1S 2E

- 19, 580'SL, 330'EL, SW SE. API: 120812484000. Oelze, Elmer Jr. Oil : Lissner # 7. Spd. 07/28/93. Comp. 03/11/94. TD 2187'. Oil Well. IP 1 BOP/25 BW. Frac. Benoist, top 2057'. Boyd.
- 30, 330'SL, 580'WL, NW NE. API: 120812484200. Oelze, Elmer Jr. Oil : Bizot, J. C. # 3-A. Spd. 08/06/93. Comp. 11/18/93. TD 2160'. Oil Well. IP 3 BOP/220 BW. Frac. Benoist, top 2057'; Aux Vases, top 2153'. Boyd.
- 30, 430'SL, 330'WL, NE. API: 120812484300. Oelze, Elmer Jr. Oil : Mays, G. # 5. Spd. 09/09/93. Comp. 12/15/93. TD 3819'. Oil Well. IP 1 BOP/140 BW. Acid. Benoist, top 2057'. Boyd.
- 30, 330'SL, 330'WL, SW. API: 120812484700. Oelze, Elmer Jr. Oil : Simmons # 1. Spd. 11/09/93. Comp. 12/28/93. TD 2060'. Oil Well. IP 5 BOP. Benoist, top 2057'. Boyd.

2S 1E

- 5, 330'SL, 330'EL, NW SW. API: 120812484500. Oelze, Elmer Jr. Oil : Draege # 1. Spd. 10/05/93. Comp. 12/07/93. TD 2144'. Oil Well. IP 5 BOP/1 BW. Rosiclare, top 2138'. Roaches N.

LAWRENCE COUNTY

3N 12W

5, 714'NL, 50'WL, NE. API: 121013062500. Marathon Oil Company : Eshelman, S. M. # GM-38. Spd. 03/02/94. Comp. 03/23/94. TD 1921'. INJW . Acid. St Louis, top 1711'. Lawrence.

26, 970'SL, 330'WL, SW. API: 121013062700. Marathon Oil Company : Leighty, E. A/C 1 # 96. Spd. 03/13/94. Comp. 04/06/94. TD 2030'. Oil Well. IP 68 BOP/131 BW. Acid, Frac. Cypress, top 1582'; Paint Creek, top 1670'; Bethel, top 1691'; Aux Vases, top 1783'; St Genevieve, top 1807'; St Louis, top 1897'. Lawrence.

26, 650'SL, 630'WL, SW. API: 121013062900. Marathon Oil Company : Leighty, E. A/C 1 # 98. Spd. 03/17/94. Comp. 04/08/94. TD 2029'. Oil Well. IP 25 BOP/225 BW. Acid, Frac. Bethel, top 1686'; Aux Vases, top 1794'; McClosky, top 1812'; St Louis, top 1904'. Lawrence.

27, 100'SL, 900'EL, SE NE SE. API: 121013048301. Marathon Oil Company : Leighty, E. A/C 3 # 80. Spd. 03/12/94. Comp. 03/25/94. TD 1955'. Oil Well. IP 19 BOP/470 BW. Acid, Frac. Ridgley, top 1258'; Hardinsburg, top 1380'; McClosky, top 1776'. Lawrence.

34, 330'SL, 1232'EL, NE NE. API: 121013063000. Marathon Oil Company : Vandermark, L. A. # 29. Spd. 03/30/94. Comp. 03/15/94. TD 1946'. Oil Well. IP 36 BOP/266 BW. Acid. McClosky, top 1810'. Lawrence.

34, 380'NL, 457'EL, NE. API: 121013063100. Marathon Oil Company : Vandermark, L. A. # 30. Spd. 03/08/94. Comp. 04/07/94. TD 1949'. Oil Well. IP 28 BOP/128 BW. Acid. McClosky, top 1805'. Lawrence.

4N 12W

29, 2028'NL, 330'WL, NW. API: 121013061100. Marathon Oil Company : Crackle, W. R. A/C 1 # 70. Spd. 02/14/94. Comp. 04/08/94. TD 2161'. Oil Well. IP 32 BOP/100 BW. Acid. St Louis, top 1706'; Salem, top 1980'. Lawrence.

30, 1300'SL, 30'WL, SW SE SE. API: 121013064000. Marathon Oil Company : Sutton, L. D. # QM-27. Spd. 02/20/94. Comp. 04/08/94. TD 1902'. Oil Well. IP 24 BOP/451 BW. Acid. St Louis, top 1650'. Lawrence.

32, 15'SL, 398'EL, NE SW NE. API: 121013064500. Marathon Oil Company : Griggs, J. T. A/C 1 # 103. Spd. 03/07/94. Comp. 03/31/94. TD 1876'. Oil Well. IP 25 BOP/73 BW. Acid. McClosky, top 1644'; St Louis, top 1756'. Lawrence.

MCDONOUGH COUNTY

4N 3W

13, 990'SL, 990'EL, SE. API: 121092203300. Nyvatex Oil Corp., The : Patrick # 13-2-2. Spd. 11/30/93. Comp. 03/02/94. TD 702'. D&A. Maquoketa, top 682'. WF.

MACOUPIN COUNTY

9N 8W

34, 330'NL, 330'WL, NW. API: 121172254400. Curtis, Donald E. : Frank J # 1. Spd. 12/01/81. Comp. 12/07/81. TD 447'. D&A. Pennsylvanian, top 382'. WF.

MARION COUNTY

2N 4E

10, 330'NL, 330'WL, NE. API: 121212764500. Oelze, Elmer Jr. Oil : Gieck # 3. Spd. 08/31/93. Comp. 11/09/93. TD 3055'. Oil Well. IP 2 BOP/130 BW. Acid, Frac. St Louis, top 2787'; Salem, top 3042'. luka.

3N 3E

23, 330'NL, 330'WL, NE NE. API: 121212772600. Cenex, Inc. : Rose (Cenex) # 2-1-23. Spd. 03/15/94. Comp. 03/18/94. TD 2580'. D&A. St Genevieve, top 2428'. WF.

SCHUYLER COUNTY

2N 2W

35, 330'NL, 330'WL, NE NW SE. API: 121692160200. Lehne, Donald : Bolt # 1. Spd. 01/03/94. Comp. 02/08/94. TD 740'. D&A. Silurian, top 700'. Hoffman.

WHITE COUNTY

5S 10E

2, 330'NL, 330'WL, NE SE. API: 121930254601. Cantrell, Royal G. . Garner, Henry C. # 1. OWDD [was D&A, Comp. 05/07/57. OTD 3183'.] Recomp. 09/15/93. DDTD 3134'. D&A. Acid. St Genevieve, top 3020'. Phillipstown C.

PRODUCING WELL PLUGGINGS PROCESSED BY SURVEY BETWEEN 04/01/94 TO 04/30/94

Data provided by Department of Mines and Minerals, Springfield, Illinois. Data presented agrees with original completion. The total depth, date of plugging and present field assignment are listed.

BOND COUNTY

4N 3W

36, 330'NL, 330'EL, SE. API: 120050102500. Benoist, L. L. : Wrone # 1. TD 1151'. Plugged: 07/31/48.
Beaver Creek.

BROWN COUNTY

2S 4W

6, 330'NL, 330'WL, NW. API: 120092091800. Double Diamond Drlg Co. : Noftz # 1. TD 635'. Plugged: 04/01/94.
Kellerville.

CHRISTIAN COUNTY

15N 2W

26, 330'SL, 330'WL, NE SE. API: 120210250100. Helm Petroleum Co. : Bernard E L # 1. TD 1937'. Plugged: 04/05/94.
Mt. Auburn C.

CLAY COUNTY

3N 7E

12, 330'NL, 330'WL, SW NE. API: 120252784500. Bangert, Everett M. : Duff # 10. TD 3000'. Plugged: 04/04/94.
Sailor Springs C.

12, 330'NL, 330'EL, NW SW. API: 120252592400. Bangert, Everett M. : Duff # 7. TD 2983'. Plugged: 04/01/94.
Sailor Springs C.

12, 330'SL, 330'WL, SE SE. API: 120252665500. Heissinger Res., Inc. : Raley # 1. TD 3250'. Plugged: 03/18/94.
Sailor Springs C.

3N 8E

18, 330'SL, 330'EL, NW NE. API: 120250068200. Partlow & Cochonour : Duff # 1. TD 3040'. Plugged: 04/04/94.
Clay City C.

CRAWFORD COUNTY

5N 13W

2, 330'NL, 330'EL, NW SW. API: 120332995300. Energy Resources Of In, Inc. : Ford, Mark Jr. # 1. TD 1195'.
Plugged: 04/06/94. Main C.

EFFINGHAM COUNTY

6N 7E

33, 330'NL, 330'EL, SE. API: 120490041201. Brehm, C. E. Drlg.&Prod. : Kluthe, F. H. # 6. Water input well,
formerly a producer. TD 2540'. Plugged: 03/28/94. Sailor Springs C.

FAYETTE COUNTY

6N 2E

25, 990'SL, 330'WL, SE. API: 120510210201. Gulf Refining Co. : Smail, Wm. # 10. TD 1614'. Plugged: 04/05/94.
St. James.

36, 203'SL, 238'EL, SW SE. API: 120510211800. Ohio Oil Co., The : Williams, C. T. # 1. TD 1616'. Plugged: 04/05/94.
St. James.

6N 3E

30, 660'SL, 330'WL, NW SW. API: 120510164300. Ohio Oil Co., The : Rush, C. M. # 6. TD 3130'. Plugged: 04/04/94.
St. James.

30, 405'NL, 970'WL, SW SW. API: 120510174600. Marathon Oil Company : Schwarm, S.W. & A.E. # 14. TD 3194'.
Plugged: 04/04/94. St. James.

31, 1317'NL, 178'WL, NW. API: 120510224400. Ohio Oil Co., The : Kistler, John # 2. TD 1613'. Plugged: 04/22/94.
St. James.

JASPER COUNTY

5N 9E

3, 330'SL, 330'EL, SE SW SE. API: 120792483100. Woods, Gib Oil Company : Donsbach-Taylor Communitized # 1. TD 3100'. Plugged: 10/19/93. Bogota S.

22, 460'SL, 330'WL, NE NW. API: 120792487800. Woods, Gib Oil Company : Hesto # 1. TD 3123'. Plugged: 10/08/93. Wakefield S.

5N 10E

9, 2304'NL, 672'WL, . API: 120790009500. Pure Oil Co. : Benefiel, James # 3. TD 2800'. Plugged: 08/12/93. Clay City C.

16, 330'NL, 330'WL, SW NE. API: 120790236401. Triangle Oil Co., Inc. : Frohning Swd # 1. TD 2961'. Plugged: 09/02/93. Clay City C.

17, 2016'SL, 1660'WL, . API: 120790151301. Pure Oil Co. : Hall, Lill # 3. Water input well, formerly a producer. TD 2830'. Plugged: 10/18/93. Clay City C.

7N 9E

27, 330'SL, 330'WL, SE NW. API: 120790127200. Boxell, Samuel E. : Finley, P. B. Etal # 1. TD 2965'. Plugged: 11/10/93. Newton W.

7N 10E

27, 990'NL, 330'WL, SE SW. API: 120790116500. E & G Drlg. Co. : Bergbower, Theo # 2-A. TD 2697'. Plugged: 09/28/93. Newton W.

34, 330'NL, 380'WL, SW NE. API: 120790195901. Union Oil Co. Of Ca : East Newton Consol - Wemmer, Fred # 2. Water input well, formerly a producer. Plugged: 08/09/93. Newton W.

8N 10E

15, 330'NL, 330'WL, NE NW. API: 120792280800. Valley National Prop. : Kibler # 3. TD 2514'. Plugged: 10/04/93. Hidalgo E.

JEFFERSON COUNTY

1S 3E

13, 660'SL, 330'EL, SW SE. API: 120810198201. Bell Brothers : Indiana Bank # 1-C. TD 2791'. Plugged: 08/31/93. Divide C.

1S 4E

5, 330'SL, 330'EL, SW SW. API: 120812385500. Koch Edward H : Spangler, Robert # 1. TD 3340'. Plugged: 03/22/94. Divide C.

7, 330'SL, 990'EL, SW. API: 120810248200. Dunnill, John F. : Simmons, Thomas # 2. TD 3289'. Plugged: 08/25/93. Divide C.

18, 330'NL, 330'EL, NW. API: 120810249200. Dunnill, John F. : Parker, W. G. # 1. TD 3289'. Plugged: 08/27/93. Divide C.

2S 1E

25, 330'NL, 330'WL, SE NE. API: 120810214200. Self, Eddie M. : Trout, Roscoe # 1. TD 2024'. Plugged: 10/01/93. Woodlawn.

3S 3E

11, 370'SL, 330'WL, NE. API: 120812394100. Smith Operating Co., Inc. : Nichols, Etal # 1. TD 2933'. Plugged: 11/10/93. King N.

4S 3E

35, 330'NL, 330'EL, SW SW. API: 120812417601. Greater Mid-West Oil Co., Inc. : Fowler # 1. TD 3995'. Plugged: 09/21/93. Ewing E.

LAWRENCE COUNTY

2N 12W

27, 990'SL, 990'EL, SW. API: 121012973600. Yockey, Frank & Yockey Oil, Inc. : Brooke # 1-B. TD 2275'. Plugged: 04/15/94. Allendale.

3N 12W

5, 670'NL, 615'WL, NE. API: 121010371501. Ohio Oil Co., The : Eshelman, S. M. # HW-2. Water input well, formerly a producer. Plugged: 03/30/94. Lawrence.

LAWRENCE COUNTY CON'T.

3N 12W

- 21, 330'SL, 330'WL, NW NW NE. API: 121012851600. Marathon Oil Company : Buchanan, R. O. # 33. TD 1733'. Plugged: 04/05/94. Lawrence.
- 36, 330'SL, 330'WL, NE SW. API: 121010113600. Ohio Oil Co., The : Buchanan, C. E. # 18. TD 1706'. Plugged: 03/25/94. Lawrence.
- 36, 330'NL, 330'WL, SW. API: 121010528000. Ohio Oil Co., The : Gould, J. J. # 19. TD 1695'. Plugged: 03/21/94. Lawrence.
- 36, 990'SL, 290'EL, SW NW. API: 121010295600. Ohio Oil Co., The : Gould, J. J. A/C 2 # 8. TD 1700'. Plugged: 04/13/94. Lawrence.

4N 12W

- 31, 330'SL, 330'WL, SE NE. API: 121010131600. Ohio Oil Co., The : Clark, Grant # 23. TD 1485'. Plugged: 03/30/94. Lawrence.
- 32, 15'SL, 160'EL, NW NE. API: 121010470201. Ohio Oil Co., The : Griggs, J. T. A/C 1 # J-7. Water input well, formerly a producer. TD 1027'. Plugged: 03/25/94. Lawrence.
- 32, 330'NL, 305'WL, . API: 121010123800. Ohio Oil Co., The : Petty, Josie # 20. TD 1081'. Plugged: 03/29/94. Lawrence.

MARION COUNTY

1N 2E

- 6, 752'NL, 250'EL, NW SW. API: 121210040301. Texaco, Inc. : Carr, W.B. # "D" 1. Water input well, formerly a producer. TD 2090'. Plugged: 03/17/94. Salem C.
- 6, 1470'SL, 250'EL, W2 SW. API: 121210260501. Texaco, Inc. : Hill, A. Tract 182 # 1. Water input well, formerly a producer. TD 2091'. Plugged: 03/19/94. Salem C.
- 6, 500'SL, 330'EL, NW. API: 121210262200. Texaco, Inc. : Johnson, G. S. # 30. TD 2045'. Plugged: 03/22/94. Salem C.
- 6, 330'SL, 330'EL, NW. API: 121210040801. Texaco, Inc. : Johnson, G.S. "C" Tract 143 # 19. Water input well, formerly a producer. TD 1870'. Plugged: 03/23/94. Salem C.
- 6, 944'NL, 270'EL, NW. API: 121210260802. Texaco, Inc. : Johnson, C.S. Tr.143 # 10. TD 2085'. Plugged: 03/24/94. Salem C.
- 7, 1155'NL, 190'WL, NE NW. API: 121210266300. Texas Company, The : Friedrich, C.H. # 7. TD 1855'. Plugged: 03/16/94. Salem C.
- 7, 330'NL, 196'WL, NE SW. API: 121210018901. Ohio Oil Co., The : Murray, R.L. # 14. Water input well, formerly a producer. TD 2210'. Plugged: 04/25/94. Salem C.
- 8, 990'SL, 855'WL, . API: 121210274301. Rock Hill & Pure Oil : Foster, J.N. Tr 220 # 14. Water input well, formerly a producer. TD 1915'. Plugged: 03/25/94. Salem C.
- 16, 330'SL, 330'EL, NW. API: 121210130701. Texas Company, The : Dodson Tract 234 # 2. Water input well, formerly a producer. TD 1916'. Plugged: 11/10/93. Salem C.

2N 2E

- 20, 334'NL, 330'EL, SW NW. API: 121210347400. Texaco, Inc. : Sweney, H.T. # 3. TD 2106'. Plugged: 04/01/94. Salem C.
- 20, 389'SL, 330'EL, SW NW. API: 121210347301. Texaco, Inc. : Sweney, H.T. Tr 32 # 2. Water input well, formerly a producer. TD 1882'. Plugged: 03/31/94. Salem C.

WABASH COUNTY

1N 12W

- 2, 280'SL, 280'EL, NE NW. API: 121850318800. Sunflower Oil & Gas : Cogan # 1. TD 1409'. Plugged: 03/25/94. Allendale.

2S 13W

- 29, 330'NL, 330'WL, SW NW. API: 121850021201. Texaco, Inc. : Mussett, S. Nct-2 Tr. 11 # 3-C. Water input well, formerly a producer. TD 2475'. Plugged: 03/22/94. New Harmony C.
- 30, 330'NL, 330'WL, NE SE. API: 121850106701. Texaco, Inc. : Gray, W. Tract 14 # "B" 2. Water input well, formerly a producer. Plugged: 04/07/94. New Harmony C.

WABASH COUNTY CON'T.

2S 13W

30, 330'SL, 330'WL, SE NE. API: 121850107001. Texaco, Inc. : Mussett, S. Nct-2 Tr. 11 # 1-B. Water input well, formerly a producer. TD 2475'. Plugged: 03/25/94. New Harmony C.

30, 2310'SL, 330'EL, NW. API: 121850482000. Continental Oil Co. : Shultz, C.E. # 2. TD 1732'. Plugged: 03/15/94. New Harmony C.

WAYNE COUNTY

1N 8E

2, 330'SL, 330'EL, NW SW. API: 121910789800. Republic Oil Co., Inc. : Shackleford # 3. TD 3153'. Plugged: 04/04/94. Clay City C.

1S 6E

24, 336'SL, 345'WL, NE SW. API: 121910823000. Busby, Carl E. : Monahan # 1. TD 3158'. Plugged: 03/30/94. Clay City C.

25, 330'SL, 445'WL, NW SE NW. API: 121910829900. Busby, Carl E. : Mcneil # 1-A. TD 3243'. Plugged: 04/01/94. Clay City C.

WHITE COUNTY

4S 10E

13, 330'NL, 330'EL, SE SE. API: 121932577100. Rebstock, C. F. : Cleveland # 3. TD 2425'. Plugged: 03/23/94. Phillipstown C.

5S 10E

25, 330'NL, 330'WL, SW. API: 121930252300. Herndon Drlg. Co. : Brown, Glenn # A-14. TD 2817'. Plugged: 04/26/94. Maunie N C.

ILLINOIS OIL AND GAS MAPS

Oil and Gas Industry in Illinois

This map, published in 1977, shows locations of oil and gas fields, gas storage projects, pipelines, pumping stations and refineries. Scale is approximately 1 inch equals 8 miles (1:500,000).

Oil and Gas Development Maps

These maps show oil wells, gas wells, service wells and dry holes on a base noting towns, main roads, county, township, and section lines. Scale is 2 inches equals 1 mile. See attached index map for regions covered. These blue line maps are revised semi-annually.

Oil and Gas Fields Map

This map show field area and names. Scale is approximately 1 inch equals 6 miles. The map was updated as of January, 1985 and is available from Deans Superior Blueprint or Copy-X Fastprint.

Oil and Gas Pay Maps

There are 21 pay maps, each showing the productive area of one of the following pay zones: Pennsylvanian, Degonia-Clore, Palestine, Walterhurg, Tar Springs, Hardinsburg, Goleonda, Cypress, Paint Creek-Bethel, Yanketown (Benoist), Renault, Aux Vases, Ste. Genevieve (exclusive of Spar Mountain), Spar Mountain ("Rosiclare"), St. Louis, Salem, Ullin (Warsaw), Borden, Devonian, Silurian, and Galena (Trenton). Scale is 1 inch equals 6 miles. These blue-line maps were updated as of January 1, 1985 and are available from Deans Superior Blueprint and Copy-X Fastprint.

Beech Creek (Barlow) Data Maps (not contoured)

These maps show the elevation of the base of the Beech Creek for individual wells. Scale is 2 inches equals 1 mile. See attached index map for areas covered. These blue-line maps were updated as of January, 1980 and are available from Deans Superior Blueprint and Copy-X Fastprint.

Contoured Structure Maps on the Base of Beech Creek (Barlow) Limestone

These maps are the same as the noncontoured Beech Creek Data Maps except that they are contoured on a 20 foot interval. Contouring is generally conservative and is not shown in areas with very sparse well control. Scale is 2 inches equals 1 mile. See attached index map for areas covered. These blue-line maps were updated as of January, 1980 and are available from Deans Superior Blueprint and Copy-X Fastprint. A 55% reduction Xerox copy, approximately 1 inch equals 1.1 miles, is also available from Deans.

Contoured Structure Maps on Top of the Karnak Limestone Member of Ste. Genevieve Limestone

These are copies of work maps used in the preparation of IP 109. Contour interval is 20 feet. These maps are of poorer reproduction quality than the Beech Creek (Barlow) Structure Maps, but are useful in areas where the Barlow is thin or has a "false" base. Scale is 1.5 inches equals 1 mile. See attached index map for areas covered. These blue-line maps were last updated in the early 1970's and are available from Deans Superior Blueprint and Copy-X Fastprint. A 55% reduction Xerox copy, approximately 1 inch equals 1.1 miles, is also available from Deans.

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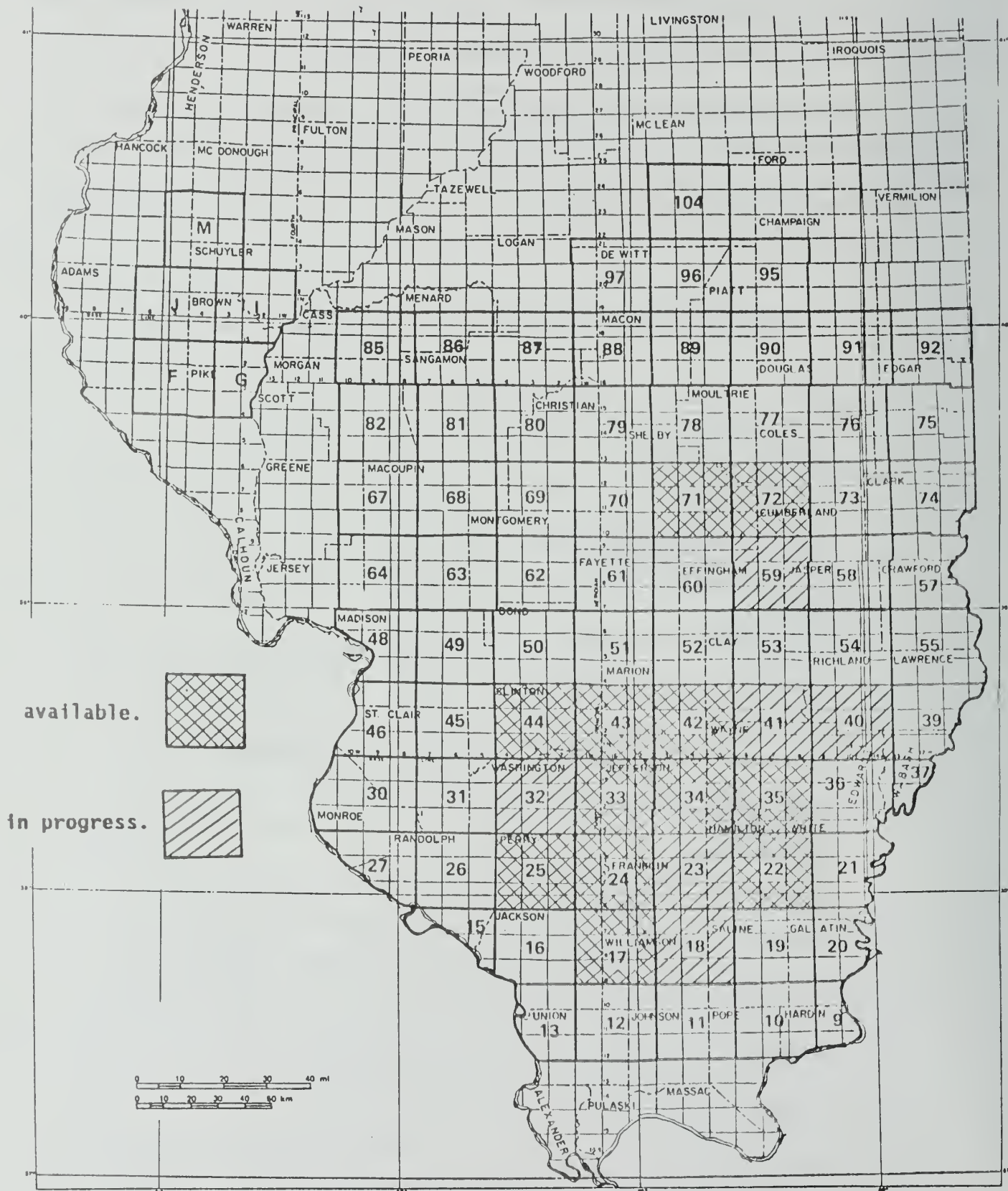
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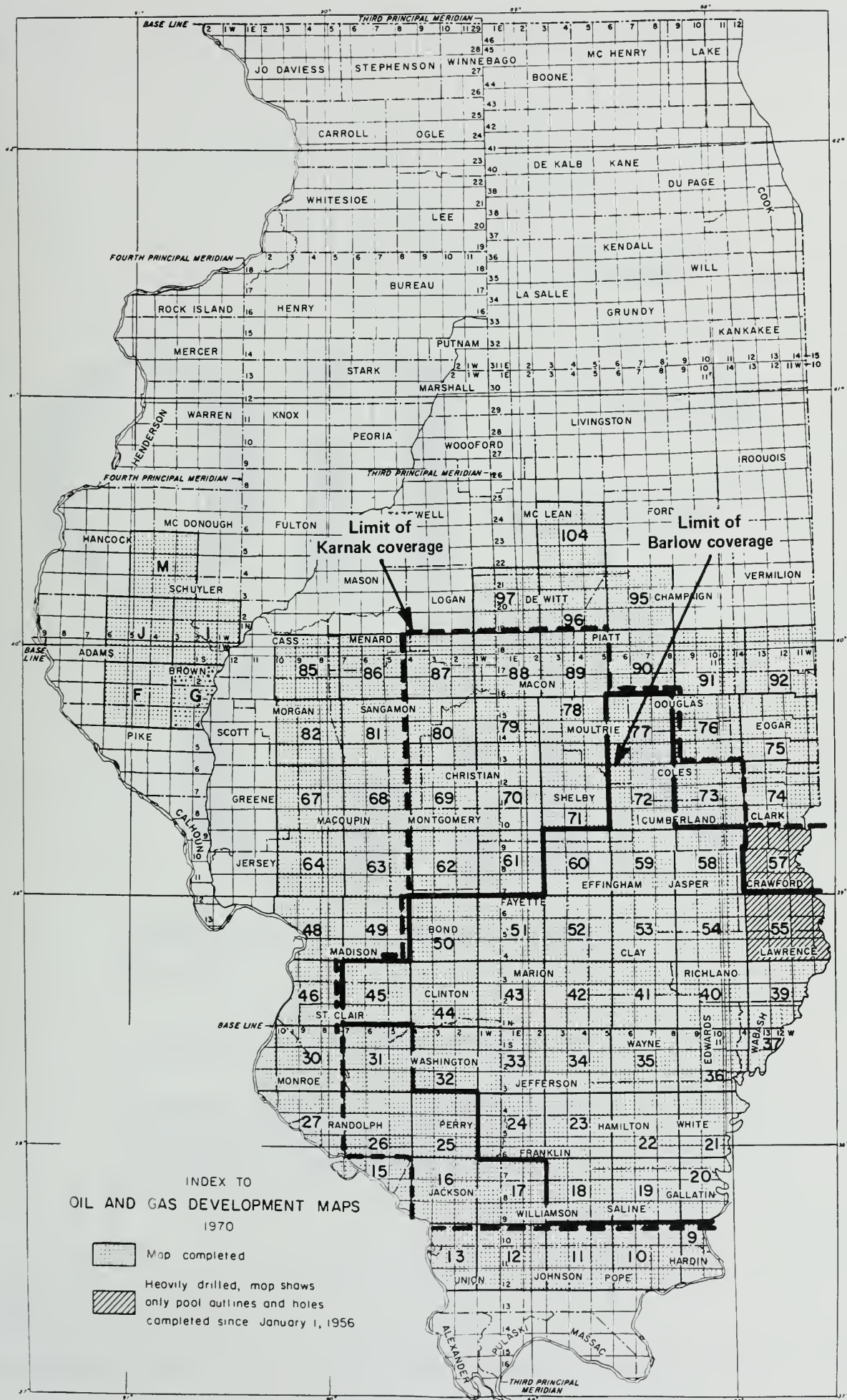
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MAPS AVAILABLE FROM ISGS

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Coal Mine Maps (by county)	
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Oil and Gas Pay Maps	
Beech Creek (Barlow) Data Maps	
Limestone Resources Maps (some counties)	
Sand and Gravel Resources Maps (some counties)	
Illinois Base Map (1:500,000 Scale; shows townships, sections and counties)	
Transparent overlays of Coal Data Maps (to be used with topographic quadrangles; include tabulation of data)	5.00
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Oil and Gas

May 1994

Monthly report on drilling in Illinois
No. 691

Compiled by Bryan G. Huff & Zakaria Lasemi

Department of Energy and Natural Resources
ILLINOIS STATE GEOLOGICAL SURVEY
Champaign IL 61820

ABBREVIATIONS USED IN THIS REPORT

acid - Acid treatment	ext. - Extension(s)	SE - Southeast quarter
BOF - Barrels of oil flowing	frac. - Hydraulic fracture treatment	SL - From the south line
BOP - Barrels of oil on pump	IP - Initial production	SO - Show of oil
BW - Barrels of water	N2 - North half	Spd. - Spudded
C - Consolidated	NA - Not available	SW - Southwest quarter
Cen - Central	NE - Northeast quarter	TD - Total depth
Comp. - Completed	NL - From the north line	W2 - West half
CONV - Conversion	NW - Northwest quarter	WF - Wildcat far (more
D&A - Dry and abandoned	OTD - Old total depth	than 1.5 miles from
DDTD - Drilled deeper total depth	OWDD - Old well drilled deeper	production)
WL - From west line	E2 - East half	OWWO Old well worked over
WN - Wildcat near (.5- 1.5 miles	EL - From the east line	Recomp. - Recompleted
from production)	est. - Estimated	S2 - South half
Conf. - Confidential		

WELL DATA

Data in this report were compiled from information received from Petroleum Information Corporation, Scout Check, Inc., Department of Mines and Minerals, and nonconfidential information in the files of the Illinois State Geological Survey. The wells contained in this report are listed on an as reported basis and do not necessarily reflect current activity in Illinois during the month.

WELL RECORDS

The Survey's collection of well logs contains records on more than 360,000 wells and test holes in the State of Illinois and includes more than 150,000 wireline logs. These records are available for public use and inspection in our Geological Records Unit without charge. Copies, if desired, are available for a reasonable fee.

WELL SAMPLE CUTTINGS

Effective September 1, 1980, the State Geological Survey will no longer accept well sample cuttings shipped freight collect. They must be sent prepaid freight or delivered in person.

ISGS MAPS AND PUBLICATIONS

Maps and publications of interest to the petroleum industry are listed at the end of this report. Please write for a more complete list of available oil and gas publications and a price list.

Oil and gas: monthly report on drilling in Illinois
Printed by authority of the State of Illinois/1994/275



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DISCOVERIES

New Fields

None

New Pay Zones in Fields

None

Extension to Fields

None

TABLE I**NEW FIELDS REPORTED FROM APRIL 30, 1993 THROUGH MAY 31, 1994**

Year	Month	Field	County	Twp.	Rng.
1993	April	None			
	May	None			
	June	None			
	July	None			
	August	None			
	September	None			
	October	Detroit S	Pike	5 S	2 W
	November	None			
	December	None			
1994	January	Roslyn West	Cumberland	9 N	7 E
	February	None			
	March	None			
	April	None			
	May	None			

TABLE II**DRILLING BY COUNTIES, NATURAL GAS STORAGE
FROM MAY 1, 1994 THROUGH MAY 31, 1994**

County	Permits to Drill	Total Comp.	<u>Injection & Withdrawal</u>		<u>Service Wells</u>	
			New Wells	Conversions	New Wells	Conversions

No permits and no completions in connection with natural gas storage were reported.

TABLE III

COMPLETIONS AND PRODUCTION BY MONTHS

Service wells, etc. not included in Table III are classified in Table IV

Producing Oil Wells (Gas in Parentheses)				New Dry Holes					Production in Thousands of Barrels	
Field Wells	Discoveries		Newly Drilled Holes	Reworked Dry Holes	Field Wells	Wildcat Near	Wildcat Far	Total New Tests		
	Field	Ext.								
1993										
Jan.	78	0	0	78	8	30	3	6	125	1,486
Feb.	20	0	0	20	3	24	4	5	56	1,279
Mar.	22	0	0	22	0	13	3	3	41	1,551
Apr.	6	0	0	6	2	5	2	0	15	1,482
May	9(2)	0	0	9(2)	2(1)	5	1	1	21	1,477
June	7	0	0	7	0	7	5	5	24	1,420
July	24	0	0	24	1	13	3	3	44	1,450
Aug.	15(4)	0	0	15(4)	0	7	0	11	37	1,525
Sep.	33(1)	0	1	34(1)	2	7	2	3	49	1,505
Oct.	22	0(1)	0	22(1)	0	5	1	2	31	1,400
Nov.	26(1)	0	0	26(1)	3	17	1	2	50	1,460
Dec.	<u>21(1)</u>	<u>0</u>	<u>0</u>	<u>21(1)</u>	<u>1</u>	<u>7</u>	<u>4</u>	<u>1</u>	<u>35</u>	1,400
	283(9)	0(1)	1	284(10)	22(1)	140	29	42	528	
1994										
Jan.	14(2)	1	0	15(2)	1	7	1	3	29	1,375
Feb.	2	0	1	3	0	5	0	3	11	1,300
Mar.	18	0	0	18	1	7	0	5	31	1,345
Apr.	14	0	0	14	3	7	1	4	29	1,320
May	9	0	0	9	0	4	2	2	17	1,310

Tests are considered field wells if located less than .5 mile from a producing well. Near wildcats are drilled .5-1.5 miles from production and, if successful, are called extensions. Far wildcats, over 1.5 miles from production, usually discover new fields. Reworked wells listed in the body of this report are included in this table only if they are former dry holes converted to producing wells. Production figures through May, 1993 are from reports received directly from crude oil gathering companies. The figures for June, 1993 through May, 1994 are estimated.

TABLE IV

**DRILLING ACTIVITY BY COUNTIES, OIL AND GAS
FROM 05/01/94 TO 05/31/94**

County	* Permits to Drill	Total Comp.	<u>Production Tests (Gas in Parentheses)</u>		<u>Service Wells</u>			
			New Holes Prod.	D & A	OWWO D&A to Prod.	New	Conversions Were Prod.	Others
Adams	0	1	0	1	0	0	0	0
Brown	1	0	0	0	0	0	0	0
Clark	2	1	1	0	0	0	0	0
Clay	4	0	0	0	0	0	0	0
Crawford	6	1	1	0	0	0	0	0
Fayette	14	0	0	0	0	0	0	0
Hamilton	1	0	0	0	0	0	0	0
Jasper	2	0	0	0	0	0	0	0
Jefferson	4	3	2	1	0	0	0	0
Lawrence	13	5	4	1	0	0	0	0
McLean	1	0	0	0	0	0	0	0
Marion	1	1	0	1	0	0	0	0
Richland	3	0	0	0	0	0	0	0
Saline	2	0	0	0	0	0	0	0
Sangamon	0	1	0	1	0	0	0	0
Schuyler	2	0	0	0	0	0	0	0
Shelby	0	1	0	1	0	0	0	0
Vermilion	0	1	0	1	0	0	0	0
Wabash	1	0	0	0	0	0	0	0
Washington	0	1	0	0	0	1	0	0
Wayne	8	0	0	0	0	0	0	0
White	7	2	1	1	0	0	0	0
Williamson	1	0	0	0	0	0	0	0
	73	18	9	8	0	1	0	0

* Issued by the Department of Mines and Minerals, Springfield, Illinois, 05/01/94 to 05/31/94.

WELLS REPORTED FROM 05/01/94 TO 05/31/94

Abbreviations used are listed inside the front cover. A field well is less than 1/2 mile, a wildcat near (WN) is 1/2 to 1 1/2 miles, a wildcat far (WF) is more than 1 1/2 miles from production. For producing and injection wells the productive or injection interval(s) and top(s), if available, are listed. For dry holes the deepest formation and top, if available, is listed.

ADAMS COUNTY

2S 5W

1, 330'SL, 330'EL, NE NW. API: 120012244400. Mozark Corp.: Wright # 1. Spd. 08/16/93. Comp. 09/10/93. TD 665'. D&A. Maquoketa (est.), top NA. Kellerville.

CLARK COUNTY

9N 13W

8, 330'NL, 330'WL, SE NW. API: 120232594000. Reynolds, Steven L.: Wolf # 3. Spd. 03/20/94. Comp. 04/16/94. TD 750'. Oil Well. IP 40 BOP/40 BW. Frac. Pennsylvanian, top 688'. Martinsville.

CRAWFORD COUNTY

6N 12W

20, 330'NL, 330'WL, NW NW NW. API: 120333567600. Mega Oil, Inc.: McCall # 2. Spd. 10/18/93. Comp. 03/20/94. TD 1025'. Oil Well. IP 5 BOP. Robinson, top 916'. Main C.

CUMBERLAND COUNTY

9N 7E

10, 330'NL, 430'EL, NW SE. API: 120352245601. Dart Energy Corp.: McClain-Beard # 1-10. Spd. 04/19/94. Comp. 04/27/94. TD 3900'. CONF. Silurian, top NA. Roslyn West.

JEFFERSON COUNTY

1S 1E

25, 330'SL, 330'EL, SE. API: 120812484900. Trice, Cliff Oil & Gas Properties: Zeni, Ferdinand # 1. Spd. 12/20/93. Comp. 01/13/94. TD 2073'. Oil Well. IP 22 BOP. Benoist, top 2067'. Boyd.

1S 2E

31, 330'NL, 330'WL, NW. API: 120812484600. Trice, Cliff Oil & Gas Properties: Gephart # 1. Spd. 10/26/93. Comp. 11/12/93. TD 2343'. Oil Well. IP 57 BOP/12 BW. Benoist, top 2061'. Boyd.

31, 990'NL, 330'WL, NW. API: 120812485000. Trice, Cliff Oil & Gas Properties: Gephart # 2. Spd. 12/15/93. Comp. 12/19/93. TD 2322'. D&A. St Genevieve, top 2223'. Boyd.

LAWRENCE COUNTY

3N 12W

11, 330'SL, 330'EL, NE. API: 121013064900. Smith Drlg. Co., Inc.: Kirkwood Unit 2 # 1. Spd. 05/20/94. Comp. 05/27/94. TD 1945'. D&A. St Louis, top 1830'. Lawrence.

25, 660'NL, 660'WL, NE. API: 121013062200. Team Energy, Inc.: Finley, F. & P. # 3-25. Spd. 02/01/94. Comp. 04/10/94. TD 1702'. Oil Well. IP 17 BOP/170 BW. Frac. Cypress, top 1606'. Lawrence.

26, 640'SL, 1310'WL, SW. API: 121013062800. Marathon Oil Company: Leighty, E. # 97. Spd. 03/21/94. Comp. 04/27/94. TD 2026'. Oil Well. IP 18 BOP/251 BW. Acid, Frac. Aux Vases, top 1779'; McClosky, top 1807'; St Louis, top 1894'. Lawrence.

4N 12W

29, 1420'SL, 340'WL, NW. API: 121013065300. Marathon Oil Company: Crackle, W. R. A/C 1 # 71. Spd. 03/17/94. Comp. 05/21/94. TD 2171'. Oil Well. IP 27 BOP/240 BW. Frac. St Louis, top 1622'; Salem, top 1971'. Lawrence.

32, 330'NL, 660'WL, NW. API: 121013065500. Marathon Oil Company: Petty, Josie # 26. Spd. 03/22/94. Comp. 04/27/94. TD 2222'. Oil Well. IP 51 BOP/60 BW. Acid, Frac. Cypress, top 1348'; St Louis, top 1711'; Salem, top 2080'. Lawrence.

MADISON COUNTY

4N 6W

5, 420'SL, 1650'WL, SE. API: 121192569600. Kiec, Inc.: Becker, Minnie (East) # H-1. Spd. 11/30/93. Comp. 12/21/93. TD 1804'. CONF. Silurian, top NA. Marine.

5, 420'SL, 1650'WL, SE. API: 121192569500. Kiec, Inc.: Becker, Minnie (North) # H-1. Spd. 11/30/93. Comp. 12/21/93. TD 1800'. CONF. Silurian, top NA. Marine.

MADISON COUNTY CON'T.

4N 6W

5, 420'SL, 1650'WL, SE. API: 121192567500. Kiec, Inc. : Becker, Minnie (South) # H-1. Spd. 11/30/93. Comp. 12/21/93. TD 1798'. CONF . Silurian, top NA. Marine.

5, 420'SL, 1650'WL, SE. API: 121192569400. Kiec, Inc. : Becker, Minnie (West) # H-1. Spd. 11/30/93. Comp. 12/21/93. TD 1804'. CONF . Silurian, top NA. Marine.

MARION COUNTY

4N 2E

10, 330'NL, 330'EL, SW. API: 121212772300. Triangle Oil Co., Inc. : Williams # 1. Spd. 05/03/94. Comp. 05/07/94. TD 2253'. D&A. St Genevieve, top 2135'. WF.

MONTGOMERY COUNTY

12N 5W

26, 380'SL, 498'EL, NW NE. API: 121350117002. Podolsky, Bernard : White, Alice # 1. OWWO [was D&A, Comp. 09/22/69. OTD 1828'.] Recom. 05/18/94. TD 368'. Junked Hole. Pennsylvanian, top NA. WF.

SANGAMON COUNTY

16N 2W

33, 330'SL, 905'EL, SW. API: 121672535900. Bi-Petro, Inc. : Strawkas # 1-A. Spd. 03/28/94. Comp. 03/31/94. TD 1882'. D&A. Silurian, top 1794'. WN-Roby East.

SHELBY COUNTY

10N 4E

33, 330'SL, 330'WL, NW NW. API: 121732337500. Courson Coring & Drlg. : Lewis # 1. Spd. 05/17/94. Comp. 05/19/94. TD 1704'. D&A. Yankeetown, top 1692'. Fancher.

VERMILION COUNTY

17N 11W

14, 330'SL, 330'EL, SW SW NW. API: 121832385600. Fulk Oil Company : Smith, W. B. Comm. # 1. Spd. 04/22/94. Comp. 04/27/94. TD 1460'. D&A. Silurian, top 1429'. WF.

WASHINGTON COUNTY

3S 4W

20, 330'SL, 380'EL, SW SE. API: 121892441800. Geo Search : Geppert # 2. Spd. 12/10/92. Comp. 01/25/93. TD 2242'. CONF . Silurian, top 2232'. McKinley.

20, 330'SL, 280'WL, SE SE. API: 121892440901. Geo Search : Geppert, Peter # 1. Spd. 10/19/92. Comp. 10/25/92. TD 2650'. SWD . Silurian, top NA. McKinley.

WAYNE COUNTY

1N 6E

33, 330'SL, 330'EL, NE SW. API: 121913222700. Omega Exploration, Inc. : Hale # 1. Spd. 02/03/94. Comp. 05/15/94. TD 3950'. CONF . Ullin, top NA. Johnsonville C.

33, 330'SL, 330'EL, SW NE. API: 121913222800. Omega Exploration, Inc. : Hicks, Ovid # 1. Spd. 01/03/94. Comp. 05/10/94. TD 6800'. CONF . Trenton (est.), top NA. Johnsonville C.

33, 330'SL, 330'WL, SE NE. API: 121913224300. Texaco, Inc. : Wilson, G. W. "A" # 5. Spd. 02/11/94. Comp. 04/30/94. TD 3992'. CONF . Ullin, top NA. Johnsonville C.

33, 330'NL, 330'WL, NE SE. API: 121913223400. Texaco, Inc. : Wilson, G. W. "B" # 6. Spd. 02/01/94. Comp. 03/27/94. TD 3966'. CONF . Ullin, top NA. Johnsonville C.

33, 330'SL, 330'WL, NE SE. API: 121913223500. Texaco, Inc. : Wilson, G. W. "B" # 7. Spd. 01/22/94. Comp. 03/22/94. TD 3965'. CONF . Ullin, top NA. Johnsonville C.

1S 6E

29, 330'SL, 330'EL, SE NE. API: 121913220401. Geo Search : Dickey, J. V. Heirs # 1. Spd. 05/10/94. Comp. 05/27/94. TD 3866'. CONF . Ullin, top NA. Johnsonville C.

2S 7E

2, 330'NL, 330'WL, NW. API: 121910663902. Hallam Oil Co. : Gray, Frank # 1. OWDD [was Comp. 09/27/57. OTD 3270'.] Recom. 04/15/93. DDTD 3340'. Oil Well. IP NA. Ohara, top 3189'. Clay City C.

WHITE COUNTY

4S 10E

36, 330'NL, 330'WL, SW SW. API: 121933143800. Beard, Francis L. : Garner # 2-A. Spd. 04/25/94. Comp. 05/16/94. TD 3210'. Oil Well. IP 132 BOP. McClosky, top 3096'. Phillipstown C.

6S 8E

4, 330'SL, 330'EL, SE SE SE. API: 121933146800. Lampley, William E. : Lamp # 1. Spd. 04/04/94. Comp. 04/16/94. TD 4465'. D&A. Ullin, top NA. WN-Enfield S.

5, 330'SL, 330'WL, SE NE. API: 121933147100. Jasper Oil Producers, Inc. : Mearthy, Keith Comm. # 1-A. Spd. 04/18/94. Comp. 04/28/94. TD 4412'. CONF . Ullin, top NA. Enfield S.

5, 660'SL, 330'WL, SW. API: 121933144000. Jasper Oil Producers, Inc. : Mearthy, Kevin # 3. Spd. 05/26/94. Comp. 06/05/94. TD 4405'. CONF . Ullin, top NA. Enfield S.

6, 330'SL, 330'EL, SW NW. API: 121933147300. Wilbanks Explor. Inc. : Mearthy, Keith # 1-6. Spd. 05/13/94. Comp. 05/22/94. TD 4370'. CONF . Ullin, top NA. Enfield S.

PRODUCING WELL PLUGGINGS PROCESSED BY SURVEY BETWEEN 05/01/94 TO 05/31/94

Data provided by Department of Mines and Minerals, Springfield, Illinois. Data presented agrees with original completion. The total depth, date of plugging and present field assignment are listed.

BOND COUNTY

5N 4W

9, 330'SL, 330'EL, SW SE. API: 120052272300. B & W Oil Co. : Lurkins # 1. TD 665'. Plugged: 05/03/94. Old Ripley N.

15, 330'SL, 280'EL, SW. API: 120050028400. Sanders & Fye Drlg : Donk Bros Coal&Coke Co. # 1-A. TD 636'. Plugged: 05/25/94. Old Ripley.

15, 330'NL, 330'EL, SW. API: 120050028500. Sanders & Fye Drlg : Donk Bros Coal&Coke Co. # 1-B. TD 670'. Plugged: 05/25/94. Old Ripley.

15, 330'NL, 330'WL, SE. API: 120050027200. Sanders & Fye Drlg : File, Harold B. # 1. TD 648'. Plugged: 05/25/94. Old Ripley.

6N 3W

21, 430'NL, 330'EL, SE NE SW. API: 120052278000. Ready Drlg. Co. : Mollett # 1. TD 995'. Plugged: 12/31/93. Ayers.

CLARK COUNTY

10N 13W

31, 330'SL, 330'WL, SE. API: 120232502300. Redman Production Co. : Turner # R-1. TD 535'. Plugged: 05/13/94. Martinsville.

CLAY COUNTY

3N 7E

26, 330'SL, 330'EL, NE NE. API: 120252718501. Rudy, J. W., Estate Of : Misemhimer # 2-SWD. TD 3090'. Plugged: 05/19/94. Sailor Springs C.

4N 7E

13, 330'NL, 330'WL, NE. API: 120252517200. Trimpe, Robert E. : Hastings # 2. TD 3072'. Plugged: 05/26/94. Sailor Springs C.

23, 330'SL, 330'WL, SE NW. API: 120250340200. Magnolia Petroleum : Drake, Martha # 3. TD 2608'. Plugged: 07/17/92. Sailor Springs C.

23, 330'NL, 330'EL, NW SE. API: 120250341600. Duncan, Walter : Hiser # 1. TD 2612'. Plugged: 07/24/92. Sailor Springs C.

4N 8E

35, 330'NL, 330'WL, NW NW NE. API: 120252630600. Fulk, Perry : Galloway, C. # 1. TD 3557'. Plugged: 05/26/94. Clay City C.

CUMBERLAND COUNTY

10N 10E

36, 400'SL, 330'EL, SE. API: 120350023300. Froderman, Etal : Lingefelter, Roy # 6. TD 562'. Plugged: 05/23/94. York.

EFFINGHAM COUNTY

8N 4E

18, 330'NL, 330'EL, NW SE. API: 120492303500. Belden, W. L. Trust : Johnston Heirs # 1. TD 1632'. Plugged: 05/25/94. Loudon.

FAYETTE COUNTY

6N 2E

36, 983'SL, 330'EL, NW. API: 120510212101. Marathon Oil Company : Williams, C. T. # C-14. Water input well, formerly a producer. TD 1607'. Plugged: 05/04/92. St. James.

36, 330'SL, 330'WL, SE. API: 120510212001. Ohio Oil Co., The : Williams, C.T. # 4. TD 1620'. Plugged: 05/04/92. St. James.

FAYETTE COUNTY CON'T.

7N 3E

20, 330'SL, 300'WL, NE SW. API: 120510264600. Carter Oil Company : Hackert, Lewis # 4. TD 1551'. Plugged: 10/11/93. Loudon.

20, 330'SL, 330'WL, SW NW. API: 120510266002. Exxon Corporation : Heckert, M. B. # 5-W. TD 1382'. Plugged: 10/13/93. Loudon.

28, 330'NL, 330'WL, SW. API: 120510041901. Stewart Oil Co. : Mcpheeters, C. E. # 1. TD 1393'. Plugged: 09/01/93. Loudon.

FRANKLIN COUNTY

7S 4E

34, 330'NL, 330'WL, NE SW. API: 120552303100. Hanson Oil Company : Hughes # 4. TD 3124'. Plugged: 05/18/94. Thompsonville.

34, 330'NL, 330'EL, SW. API: 120550244801. Hanson Oil Company : Hughes, E. # 1. Water input well, formerly a producer. TD 3485'. Plugged: 05/23/94. Thompsonville.

GALLATIN COUNTY

7S 9E

22, 990'NL, 330'WL, NE SW. API: 120592415201. Crystal Oil Company : Hale-Blazier # 3. Water input well, formerly a producer. TD 2700'. Plugged: 05/26/94. Herald C.

9S 9E

2, 330'SL, 330'WL, NE SE. API: 120592407700. Crystal Oil Company : Logsdon # 1. TD 2960'. Plugged: 05/23/94. Junction E.

2, 345'NL, 485'WL, SE SE. API: 120592408000. Crystal Oil Company : Logsdon # 3. TD 2950'. Plugged: 05/20/94. Junction E.

JEFFERSON COUNTY

2S 1E

35, 300'SL, 330'WL, NE SW. API: 120810046601. Kingwood Oil Co. : First National Bank Of Woodlawn # 4. Water input well, formerly a producer. TD 1958'. Plugged: 04/16/92. Woodlawn.

4S 2E

2, 330'SL, 330'WL, NWNE. API: 120812383000. Sherman, Ernest : Dudley # 1. TD 2905'. Plugged: 05/09/94. Nason.

LAWRENCE COUNTY

3N 12W

5, 320'NL, 940'WL, SE. API: 121010376900. Ohio Oil Co., The : Robins W E # 47. TD 962'. Plugged: 05/24/94. Lawrence.

5, 890'NL, 970'WL, SE. API: 121010377100. Ohio Oil Co., The : Robins W E # 49. TD 964'. Plugged: 05/25/94. Lawrence.

8, 580'NL, 60' L, SW NE. API: 121010381701. Ohio Oil Co., The : Booe, S. # 37. Water input well, formerly a producer. TD 916'. Plugged: 09/04/91. Lawrence.

15, 330'NL, 660'EL, NW SW. API: 121010737300. Marathon Oil Company : Lydia Seed # 21. TD 1890'. Plugged: 05/26/94. Lawrence.

16, 340'SL, 330'EL, SW NW. API: 121013021400. Marathon Oil Company : Lewis, Lizzie # 21. TD 1366'. Plugged: 05/11/94. Lawrence.

16, 330'NL, 660'WL, SW. API: 121013021200. Marathon Oil Company : Seed, Clay A/C 1 # 14. TD 1372'. Plugged: 05/20/94. Lawrence.

17, 290'SL, 330'WL, SENW. API: 121010190200. Ohio Oil Co., The : Diver John # 19. TD 1620'. Plugged: 05/25/94. Lawrence.

17, 340'NL, 990'WL, . API: 121010203800. Ohio Oil Co., The : Finley W E # 52. TD 1570'. Plugged: 05/25/94. Lawrence.

17, 660'SL, 660'EL, NE. API: 121012819400. Marathon Oil Company : Thorn Heirs # 62. TD 1398'. Plugged: 05/11/94. Lawrence.

LAWRENCE COUNTY CON'T.

3N 12W

17, 285'SL, 340'EL, NE. API: 121010254400. Ohio Oil Co., The : Thorn Heirs # 59. TD 1632'. Plugged: 05/12/94. Lawrence.

23, 990'SL, 1650'WL, NE. API: 121012919300. Marathon Oil Company : Ryan G L Acct 1 # 31. TD 1755'. Plugged: 05/11/94. Lawrence.

23, 330'SL, 668'WL, SE NE. API: 121010629300. Marathon Oil Company : Ryan, G. L. A/C 1 # 29. TD 1707'. Plugged: 05/11/94. Lawrence.

3N 13W

12, 330'SL, 330'WL, SW. API: 121012813200. Black & Black Oil Co. : J C Rister # 1. TD 2243'. Plugged: 05/24/94. Lawrence W.

4N 12W

29, 330'NL, 330'WL, SENW. API: 121010199900. McBride, W. C., Inc. : Bowers & Ross # 21. TD 1345'. Plugged: 05/12/94. Lawrence.

32, 100'NL, 500'WL, SE NE. API: 121010469201. Ohio Oil Co., The : Griggs, J. T. A/C 1 # K-7. Water input well, formerly a producer. TD 1020'. Plugged: 11/05/92. Lawrence.

4N 13W

24, 330'SL, 330'EL, NW. API: 121010202101. Marathon Oil Company : King, Perry A/C 1&2 # DD-16A-98. Water input well, formerly a producer. TD 1721'. Plugged: 05/27/94. Lawrence.

MARION COUNTY

1N 2E

16, 330'NL, 330'EL, NW. API: 121210298801. Texas Company : Luttrell, E. # 3. Water input well, formerly a producer. TD 1914'. Plugged: 05/24/94. Salem C.

16, 330'NL, 990'EL, NW. API: 121210298600. Texas Company, The : Luttrell E # 1. TD 1922'. Plugged: 05/26/94. Salem C.

2N 2E

9, 1460'SL, 330'WL, SE. API: 121210051201. Texas Company, The : Altwater, F. Tr. 1 # 1. Water input well, formerly a producer. TD 2143'. Plugged: 10/28/92. Salem C.

4N 1E

34, 662'SL, 330'WL, SE NE. API: 121210172400. Beach, David & Talbot, J. A. : Davidson # 1-T. TD 4178'. Plugged: 10/29/91. Patoka E.

RICHLAND COUNTY

4N 9E

24, 330'NL, 330'EL, SW. API: 121590198200. McDowell & Murvin : Blain, Daniel W. # 1. TD 2566'. Plugged: 08/05/92. Clay City C.

SALINE COUNTY

9S 6E

2, 330'NL, 390'EL, NE. API: 121652490200. Hanson Oil Company : Sahara # 2. TD 2550'. Plugged: 05/18/94. Eldorado C.

WABASH COUNTY

1S 13W

35, 330'NL, 330'WL, SW NW. API: 121850148000. Il Mid-Continent/Dee Drlg : Grundon # 3. TD 2728'. Plugged: 07/23/92. New Harmony C.

2S 13W

20, 310'SL, 330'WL, NW SW SE. API: 121850025900. Hendrickson A N : Elkins, H. A. # 1. TD 2578'. Plugged: 10/24/91. New Harmony C.

29, 330'SL, 330'WL, NW. API: 121850106001. Texaco, Inc. : Mussett, S. Nct-2 Tr. 11 # 1-C. Water input well, formerly a producer. TD 2469'. Plugged: 05/25/94. New Harmony C.

30, 330'NL, 350'EL, SE NE. API: 121850021400. Trans-Tex Prod : Mussett, S. A. Tr. 11 # 2-B. TD 2629'. Plugged: 04/21/94. New Harmony C.

WAYNE COUNTY

1N 6E

36, 666'SL, 921'WL, NE. API: 121910037702. Farrar Oil Co., Inc. : East Johnsonville Unit # 6-W. Water input well, formerly a producer. TD 3269'. Plugged: 05/11/94. Johnsonville C.

36, 1993'SL, 330'EL, SW. API: 121910038800. Olson Oil Co : States Henry # 1. TD 3248'. Plugged: 10/25/90. Johnsonville C.

WHITE COUNTY

4S 14W

20, 330'NL, 330'WL, SW SE. API: 121930457801. Coy Oil, Inc. : Gray, Allen Estate # 7. Water input well, formerly a producer. Plugged: 12/12/91. New Harmony C.

5S 10E

2, 330'SL, 330'WL, NE NE. API: 121930513100. Phillips Petroleum, Co. : Martha # 2. TD 2985'. Plugged: 04/27/93. Phillipstown C.

6S 10E

28, 330'SL, 330'EL, NE NW. API: 121930075603. Crescent Oil& Gas Corporation : York, Dalllas # 1. Water input well, formerly a producer. TD 2940'. Plugged: 05/19/94. Concord C.

ILLINOIS OIL AND GAS MAPS

Oil and Gas Industry in Illinois

This map, published in 1977, shows locations of oil and gas fields, gas storage projects, pipelines, pumping stations and refineries. Scale is approximately 1 inch equals 8 miles (1:500,000).

Oil and Gas Development Maps

These maps show oil wells, gas wells, service wells and dry holes on a base noting towns, main roads, county, township, and section lines. Scale is 2 inches equals 1 mile. See attached index map for regions covered. These blue line maps are revised semi-annually.

Oil and Gas Fields Map

This map show field area and names. Scale is approximately 1 inch equals 6 miles. The map was updated as of January, 1985 and is available from Deans Superior Blueprint or Copy-X Fastprint.

Oil and Gas Pay Maps

There are 21 pay maps, each showing the productive area of one of the following pay zones: Pennsylvanian, Degonia-Clore, Palestine, Walterburg, Tar Springs, Hardinsburg, Golconda, Cypress, Paint Creek-Bethel, Yankeetown (Benoist), Renault, Aux Vases, Ste. Genevieve (exclusive of Spar Mountain), Spar Mountain ("Rosiclare"), St. Louis, Salem, Ullin (Warsaw), Borden, Devonian, Silurian, and Galena (Trenton). Scale is 1 inch equals 6 miles. These blue-line maps were updated as of January 1, 1985 and are available from Deans Superior Blueprint and Copy-X Fastprint.

Beech Creek (Barlow) Data Maps (not contoured)

These maps show the elevation of the base of the Beech Creek for individual wells. Scale is 2 inches equals 1 mile. See attached index map for areas covered. These blue-line maps were updated as of January, 1980 and are available from Deans Superior Blueprint and Copy-X Fastprint.

Contoured Structure Maps on the Base of Beech Creek (Barlow) Limestone

These maps are the same as the noncontoured Beech Creek Data Maps except that they are contoured on a 20 foot interval. Contouring is generally conservative and is not shown in areas with very sparse well control. Scale is 2 inches equals 1 mile. See attached index map for areas covered. These blue-line maps were updated as of January, 1980 and are available from Deans Superior Blueprint and Copy-X Fastprint. A 55% reduction Xerox copy, approximately 1 inch equals 1.1 miles, is also available from Deans.

Contoured Structure Maps on Top of the Karnak Limestone Member of Ste. Genevieve Limestone

These are copies of work maps used in the preparation of IP 109. Contour interval is 20 feet. These maps are of poorer reproduction quality than the Beech Creek (Barlow) Structure Maps, but are useful in areas where the Barlow is thin or has a "false" base. Scale is 1.5 inches equals 1 mile. See attached index map for areas covered. These blue-line maps were last updated in the early 1970's and are available from Deans Superior Blueprint and Copy-X Fastprint. A 55% reduction Xerox copy, approximately 1 inch equals 1.1 miles, is also available from Deans.

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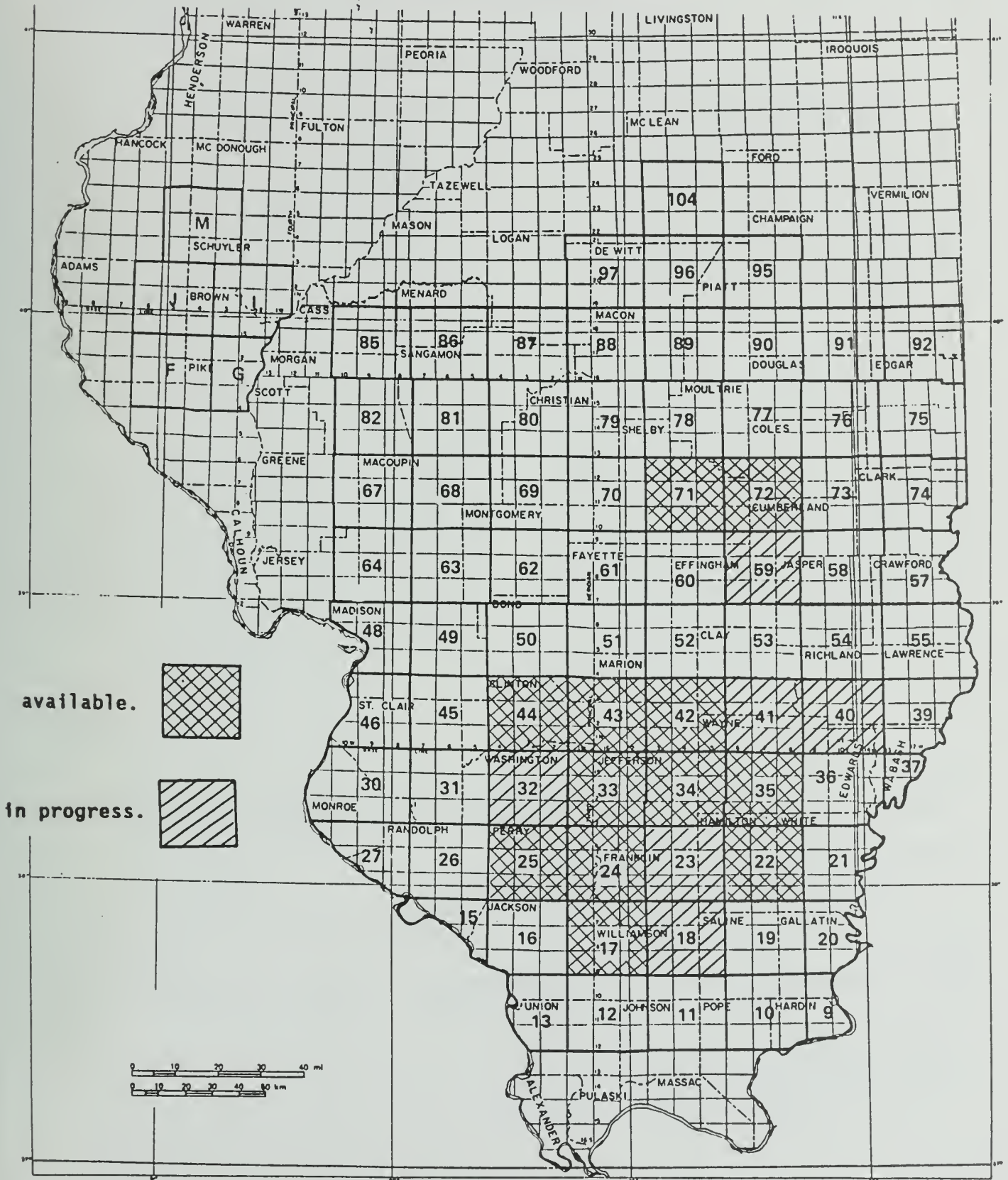
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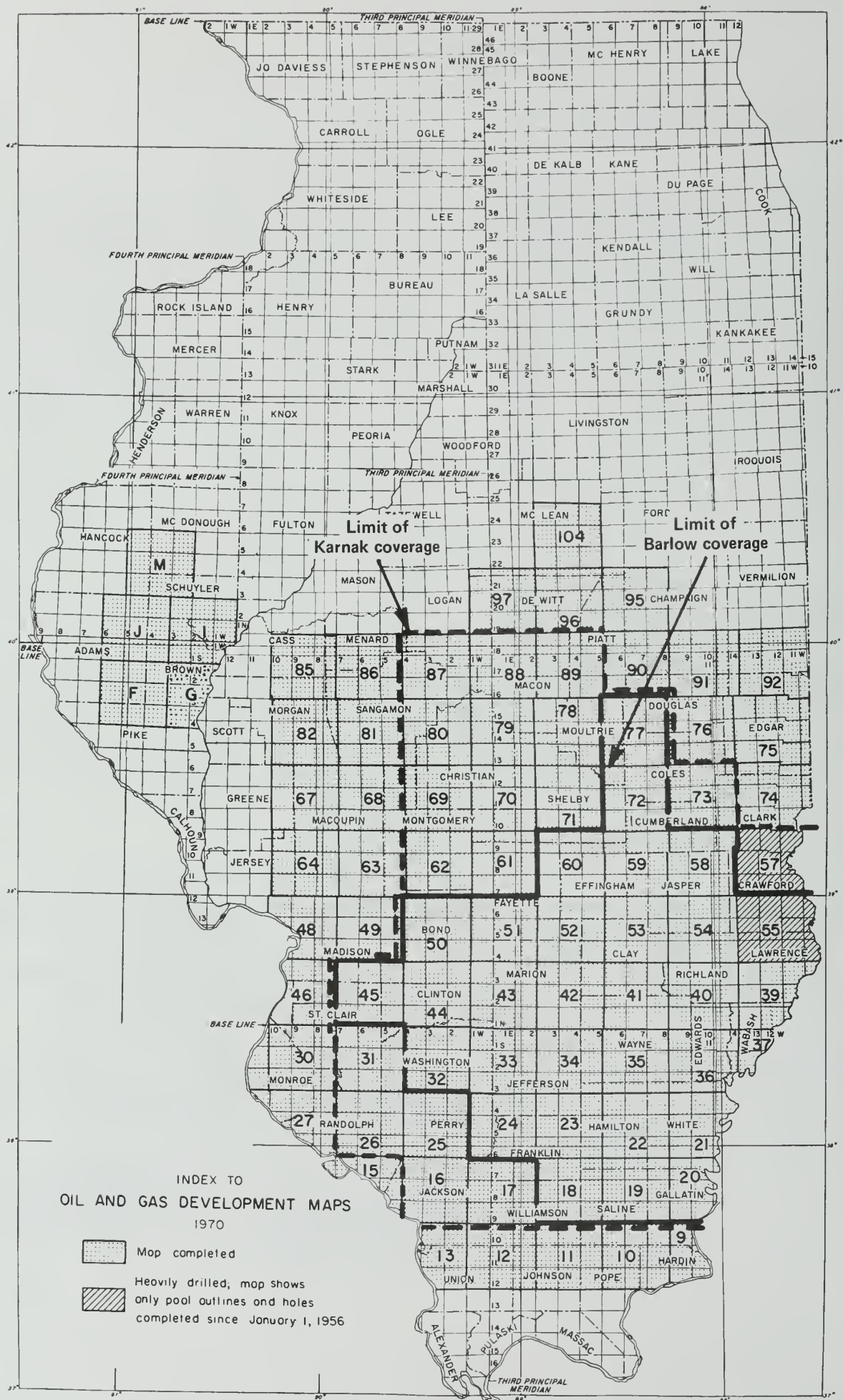
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Limestone Resources Maps (some counties)	
Sand and Gravel Resources Maps (some counties)	
Illinois Base Map (1:500,000 Scale; shows townships, sections and counties)	
Transparent overlays of Coal Data Maps (to be used with topographic quadrangles; include tabulation of data)	5.00
USGS Planimetric Map 30'x60' (1:100,000 scale)	4.00
USGS Planimetric County Maps (1:100,000 scale)	4.00
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Coal reserves, 1975 from (Coop. 4)	
Plate 1, Herrin (No. 6) Coal	2.00
Plate 2, Harrisburg-Springfield (No. 5) Coal	2.00
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Potential for Contamination of Shallow Aquifers from Land Burial of Municipal Wastes	
Black/white	1.00
Color	3.00
Potential for Contamination of Shallow Aquifers from Surface and Near-Surface Waste Disposal	
Black/White (no color)	1.00
Geological Quadrangle Maps (1:24,000 scale)	5.00
Geological Map of Illinois showing Bedrock below the Glacial Drift (1:100,000 scale)	1.00
Satellite Image Map of Northeastern Illinois/Land Use and Land Cover Map of Northeastern Illinois (1:200,000 scale)	4.00
Landforms of Illinois (1:100,000 scale)	.25
GEOLOGICAL RECORDS	
Wireline logs (including a copy of the well summary. If only summary sheets are ordered, price per sheet is 0.30)	
for wells up to 6,000 ft deep	5.00
for wells more than 6,000 ft deep	7.50
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Oil and Gas

June 1994

Monthly report on drilling in Illinois
No. 692

Compiled by Bryan G. Huff & Zakaria Lasemi

Department of Energy and Natural Resources
ILLINOIS STATE GEOLOGICAL SURVEY
Champaign IL 61820

ABBREVIATIONS USED IN THIS REPORT

acid - Acid treatment	ext. - Extension(s)	SE - Southeast quarter
BOF - Barrels of oil flowing	frac. - Hydraulic fracture treatment	SL - From the south line
BOP - Barrels of oil on pump	IP - Initial production	SO - Show of oil
BW - Barrels of water	N2 - North half	Spd. - Spudded
C - Consolidated	NA - Not available	SW - Southwest quarter
Cen - Central	NE - Northeast quarter	TD - Total depth
Comp. - Completed	NL - From the north line	W2 - West half
CONV - Conversion	NW - Northwest quarter	WF - Wildcat far (more
D&A - Dry and abandoned	OTD - Old total depth	than 1.5 miles from
DDTD - Drilled deeper total depth	OWDD - Old well drilled deeper	production)
WL - From west line	E2 - East half	OWWO Old well worked over
WN - Wildcat near (.5- 1.5 miles	EL - From the east line	Recomp. - Recompleted
from production)	est. - Estimated	S2 - South half
Conf. - Confidential		

WELL DATA

Data in this report were compiled from information received from Petroleum Information Corporation, Scout Check, Inc., Department of Mines and Minerals, and nonconfidential information in the files of the Illinois State Geological Survey. The wells contained in this report are listed on an as reported basis and do not necessarily reflect current activity in Illinois during the month.

WELL RECORDS

The Survey's collection of well logs contains records on more than 360,000 wells and test holes in the State of Illinois and includes more than 150,000 wireline logs. These records are available for public use and inspection in our Geological Records Unit without charge. Copies, if desired, are available for a reasonable fee.

WELL SAMPLE CUTTINGS

Effective September 1, 1980, the State Geological Survey will no longer accept well sample cuttings shipped freight collect. They must be sent prepaid freight or delivered in person.

ISGS MAPS AND PUBLICATIONS

Maps and publications of interest to the petroleum industry are listed at the end of this report. Please write for a more complete list of available oil and gas publications and a price list.

DISCOVERIES

New Fields

None

New Pay Zones in Fields

None

Extension to Fields

Hill. Effingham County, 16- 6N- 6E, McClosky at 2571'. Discovery well, Parrish Oil Prod., Inc.: Swinger
1, IP 122 BOP. API: 120492426700.

TABLE I

NEW FIELDS REPORTED FROM JULY 1, 1993 THROUGH JUNE 30, 1994

Year	Month	Field	County	Twp.	Rng.
1993	July	None			
	August	None			
	September	None			
	October	Detroit S	Pike	5 S	2 W
	November	None			
	December	None			
1994	January	Roslyn West	Cumberland	9 N	7 E
	February	None			
	March	None			
	April	None			
	May	None			
	June	None			

TABLE II

**DRILLING BY COUNTIES, NATURAL GAS STORAGE
FROM JUNE 1, 1994 THROUGH JUNE 30, 1994**

County	Permits to Drill	Total Comp.	<u>Injection & Withdrawal</u>		<u>Service Wells</u>	
			New Wells	Conversions	New Wells	Conversions

No permits and no completions in connection with natural gas storage were reported.

TABLE III

COMPLETIONS AND PRODUCTION BY MONTHS

Service wells, etc. not included in Table III are classified in Table IV

Producing Oil Wells (Gas in Parentheses)					New Dry Holes					Production in Thousands of Barrels
Field Wells	Discoveries		Newly Drilled Holes	Reworked Dry Holes	Field Wells	Wildcat Near	Wildcat Far	Total New Tests		
	Field	Ext.								
1993										
Jan.	78	0	0	78	8	30	3	6	125	1,486
Feb.	20	0	0	20	3	24	4	5	56	1,279
Mar.	22	0	0	22	0	13	3	3	41	1,551
Apr.	6	0	0	6	2	5	2	0	15	1,482
May	9(2)	0	0	9(2)	2(1)	5	1	1	21	1,477
June	7	0	0	7	0	7	5	5	24	1,420
July	24	0	0	24	1	13	3	3	44	1,450
Aug.	15(4)	0	0	15(4)	0	7	0	11	37	1,525
Sep.	33(1)	0	1	34(1)	2	7	2	3	49	1,505
Oct.	22	0(1)	0	22(1)	0	5	1	2	31	1,400
Nov.	26(1)	0	0	26(1)	3	17	1	2	50	1,460
Dec.	<u>21(1)</u>	<u>0</u>	<u>0</u>	<u>21(1)</u>	<u>1</u>	<u>7</u>	<u>4</u>	<u>1</u>	<u>35</u>	1,400
	283(9)	0(1)	1	284(10)	22(1)	140	29	42	528	
1994										
Jan.	14(2)	1	0	15(2)	1	7	1	3	29	1,375
Feb.	2	0	1	3	0	5	0	3	11	1,300
Mar.	18	0	0	18	1	7	0	5	31	1,345
Apr.	14	0	0	14	3	7	1	4	29	1,320
May	9	0	0	9	0	4	2	2	17	1,310
June	11	0	1	12	0	6	2	4	24	1,300

Tests are considered field wells if located less than .5 mile from a producing well. Near wildcats are drilled .5-1.5 miles from production and, if successful, are called extensions. Far wildcats, over 1.5 miles from production, usually discover new fields. Reworked wells listed in the body of this report are included in this table only if they are former dry holes converted to producing wells. Production figures through May, 1993 are from reports received directly from crude oil gathering companies. The figures for June, 1993 through June, 1994 are estimated.

TABLE IV

**DRILLING ACTIVITY BY COUNTIES, OIL AND GAS
FROM 06/01/94 TO 06/30/94**

County	* Permits to Drill	Total Comp.	<u>Production Tests (Gas in Parentheses)</u>		<u>OWWO D&A to</u>		<u>Service Wells</u>	
			New Holes Prod.	D & A	Prod.	New	Conversions Were Prod.	Others
Christian	1	0	0	0	0	0	0	0
Clark	3	5	3	2	0	0	0	0
Clay	10	0	0	0	0	0	0	0
Clinton	1	0	0	0	0	0	0	0
Crawford	4	1	1	0	0	0	0	0
Edwards	1	0	0	0	0	0	0	0
Effingham	1	1	1	0	0	0	0	0
Fayette	1	1	1	0	0	0	0	0
Franklin	1	0	0	0	0	0	0	0
Greene	1	0	0	0	0	0	0	0
Hamilton	3	0	0	0	0	0	0	0
Jasper	2	2	0	2	0	0	0	0
Jefferson	1	2	1	1	0	0	0	0
Lawrence	2	1	1	0	0	0	0	0
McDonough	0	1	0	1	0	0	0	0
McLean	0	1	0	1	0	0	0	0
Madison	1	0	0	0	0	0	0	0
Marion	4	0	0	0	0	0	0	0
Montgomery	1	0	0	0	0	0	0	0
Perry	0	1	0	1	0	0	0	0
Pike	0	1	0	1	0	0	0	0
Richland	0	2	1	1	0	0	0	0
St. Clair	2	0	0	0	0	0	0	0
Sangamon	1	0	0	0	0	0	0	0
Schuyler	3	1	0	1	0	0	0	0
Wabash	2	0	0	0	0	0	0	0
Washington	6	0	0	0	0	0	0	0
Wayne	11	4	2	1	0	0	0	1
White	8	1	1	0	0	0	0	0
	71	25	12	12	0	0	0	1

* Issued by the Department of Mines and Minerals, Springfield, Illinois, 06/01/94 to 06/30/94.

WELLS REPORTED FROM 06/01/94 TO 06/30/94

Abbreviations used are listed inside the front cover. A field well is less than 1/2 mile, a wildcat near (WN) is 1/2 to 1 1/2 miles, a wildcat far (WF) is more than 1 1/2 miles from production. For producing and injection wells the productive or injection interval(s) and top(s), if available, are listed. For dry holes the deepest formation and top, if available, is listed.

CLARK COUNTY

9N 13W

8, 330'SL, 330'EL, SW NW SW. API: 120232603900. Ready Drlg. Co. : Connelly # 2. Spd. 06/20/94. Comp. 06/22/94. TD 694'. D&A. Pennsylvanian, top NA. Martinsville.

8, 330'SL, 330'EL, NE NW. API: 120232596200. Bennett, Margaret C. : Crow # 2. Spd. 05/17/94. Comp. 05/19/94. TD 712'. D&A. Pennsylvanian, top 215'. Martinsville.

11N 14W

9, 330'NL, 330'EL, SE. API: 120232495100. Huff Drilling Co., Inc. : Biggs, Doit # 37. Spd. 10/01/93. Comp. 11/01/93. TD 448'. Waterflood Producer, IP 3 BOP/25 BW. Acid. St Louis, top 353'. Westfield.

9, 330'NL, 660'WL, NE SE. API: 120232495200. Huff Drilling Co., Inc. : Biggs, Doit # 38. Spd. 10/01/93. Comp. 11/01/93. TD 446'. Waterflood Producer, IP 12 BOP/65 BW. St Louis, top NA. Westfield.

9, 330'NL, 330'WL, NE SE. API: 120232495300. Huff Drilling Co., Inc. : Biggs, Doit # 39. Spd. 10/01/93. Comp. 11/01/93. TD 442'. Waterflood Producer, IP 5 BOP/32 BW. St Louis, top NA. Westfield.

CRAWFORD COUNTY

6N 12W

19, 660'SL, 660'WL, SE SE. API: 120333568100. Rector, Billy R. : Holmes, John F. & Barbara # 5. Spd. 03/07/94. Comp. 05/30/94. TD 1006'. Oil Well. IP 9 BOP/15 BW. Frac. Robinson, top 892'. Main C.

EFFINGHAM COUNTY

6N 6E

16, 350'SL, 330'EL, NW SE. API: 120492426700. Parrish Oil Prod., Inc. : Swingler # 1. Spd. 07/19/92. Comp. 08/05/92. TD 2950'. Oil Well. IP 122 BOP. McClosky, top 2571'. Extension to Hill.

FAYETTE COUNTY

8N 3E

14, 660'NL, 630'EL, SE. API: 120512700100. Illini Resources, Inc. : Cline, Kathryn # 1-A. Spd. 03/25/94. Comp. 05/04/94. TD 1500'. Oil Well. IP 8 BOP/15 BW. Frac. Cypress, top 1492'. Louden.

JASPER COUNTY

5N 9E

2, 330'SL, 330'WL, NE SW. API: 120792490500. Woods, Gib Oil Company : Shuba # 4. Spd. 06/06/94. Comp. 06/12/94. TD 3080'. D&A. St Genevieve, top 3006'. Bogota S.

7N 9E

8, 330'SL, 330'WL, SW NE SW. API: 120792489400. Woods, Gib Oil Company : Ard Community # 1. Spd. 05/21/94. Comp. 05/27/94. TD 3048'. D&A. St Genevieve, top 2849'. WN-Gila.

JEFFERSON COUNTY

2S 1E

17, 330'SL, 330'WL, SE NE. API: 120812485300. Hopper Exploration, Inc. : Phoenix # 6. Spd. 03/23/94. Comp. 03/29/94. TD 1910'. Oil Well. IP 43 BOP. Paint Creek, top 1885'. Roaches N.

4S 4E

25, 330'SL, 330'EL, SE. API: 120812482601. Mitchell, Geo. N. Prod. : Seidel # 1. Spd. 06/03/94. Comp. 06/19/94. TD 4350'. D&A. Ullin, top NA. WN-Dahlgren S.

LAWRENCE COUNTY

3N 12W

26, 330'SL, 335'WL, SW. API: 121013069000. Marathon Oil Company : Leighty, E. A/C 1 # 99. Spd. 05/20/94. Comp. 06/19/94. TD 2049'. Oil Well. IP 17 BOP/96 BW. Acid, Frac. Cypress, top 1576'; Bethel, top 1684'; Aux Vases, top 1786'; McClosky, top 1805'. Lawrence.

MCDONOUGH COUNTY

4N 2W

22, 850'NL, 990'EL, NE NE. API: 121092205800. Mitchell, F. M. & A. Rosenberg : Greuel # 2. Spd. 02/18/94. Comp. 02/25/94. TD 685'. D&A. Silurian, top 666'. WF.

MCLEAN COUNTY

21N 3E

5, 990'NL, 330'EL, NW NW. API: 121132296000. Tellurian Ventura : Hickman # 1. Spd. 06/08/94. Comp. 06/10/94. TD 1116'. D&A. Silurian, top 1097'. WF.

PERRY COUNTY

5S 4W

4, 330'NL, 330'EL, SE. API: 121452853300. Coilco Enterprises, Inc. : Shaw, Elizabeth # 1. Spd. 06/15/94. Comp. 06/22/94. TD 3650'. D&A. Trenton, top 3506'. WF.

PIKE COUNTY

5S 3W

12, 330'SL, 660'EL, SW SW. API: 121492117800. Source Dynamics, Inc. : Montgomery # 2. Spd. 03/24/94. Comp. 04/26/94. TD 932'. D&A. St Peter, top 925'. Detroit S.

RICHLAND COUNTY

3N 14W

17, 330'SL, 330'WL, NW SW. API: 121592552600. American Oil Invest. : Milone, Kenneth # 1. Spd. 03/29/94. Comp. 04/02/94. TD 3255'. D&A. St Genevieve, top NA. Claremont.

4N 9E

1, 330'SL, 330'WL, NE SE. API: 121592449701. Scott Oil Company : Schackman # 1. OWWO [was D&A, Comp. 09/20/85. OTD 3500'. Plugged 09/20/85] Recom. 06/21/94. TD 540'. Junked Hole. Clay City C.

12, 330'SL, 430'EL, NE SW. API: 121592552900. Sumner, Richard : Mosser # 2. Spd. 06/07/94. Comp. 06/22/94. TD 3272'. Oil Well. IP 32 BOP/40 BW. Frac. St Louis, top 3118'. Clay City C.

SCHUYLER COUNTY

2N 4W

5, 330'NL, 700'WL, NE. API: 121692161700. Nyvatex Oil Corp., The : Yeast, J. D. & J. A. Schofield # 5-1-1-9. Spd. 05/13/94. Comp. 05/20/94. TD 830'. D&A. Trenton, top 808'. WF.

WAYNE COUNTY

1N 6E

33, 330'NL, 990'EL, SE SE. API: 121913225200. Texaco, Inc. : Legg, S. F. # 4. Spd. 04/15/94. Comp. 05/14/94. TD 3986'. CONF . Ullin, top NA. Johnsonville C.

33, 330'SL, 330'WL, NE. API: 121913225300. Omega Exploration, Inc. : Lowe, Clifford # 1. Spd. 04/23/94. Comp. 06/03/94. TD 4130'. CONF . Ullin, top NA. Johnsonville C.

34, 330'NL, 330'WL, SW. API: 121913225400. Texaco, Inc. : Rogers, Rosa "B" # 8. Spd. 04/07/94. Comp. 05/07/94. TD 3985'. CONF . Ullin, top NA. Johnsonville C.

1S 6E

26, 330'NL, 630'EL, NW SW. API: 121913225000. Petrex Resources Co. : Georges # 1. Spd. 04/24/94. Comp. 06/18/94. TD 4082'. Oil Well. IP 35 BOP. Ohara, top 3146'. Clay City C.

28, 330'SL, 330'WL, NW. API: 121913226800. Becker, Wm. R. & Phyllis : Bull # 1. Spd. 06/06/94. Comp. 06/20/94. TD 4000'. Oil Well. IP 100 BOF. Acid. Salem, top 3764'. Johnsonville C.

1S 7E

34, 330'SL, 330'EL, SE. API: 121913222600. Taylor Oil Co. : Musgrave Comm. # 2. Spd. 04/02/94. Comp. 04/08/94. TD 3380'. D&A. St Louis, top NA. Clay City C.

1S 8E

29, 330'SL, 330'EL, NE NE. API: 121910645702. Basnett, John R. : Xanders # 1. OWWO [was INJWP, Comp. 05/26/61. OTD 3240'.] Recom. 06/10/94. TD 3122'. SWD . Cypress, top 3040'. Clay City C.

WHITE COUNTY

6S 8E

4, 330'SL, 330'WL, NW. API: 121933145700. Jasper Oil Producers, Inc. : Thomas, Kenneth # 1. Spd. 01/07/94. Comp. 03/15/94. TD 4450'. CONF . Ullin, top NA. Enfield S.

31, 330'NL, 660'WL, SW NW. API: 121933145900. Jasper Oil Producers, Inc. : Willis & Kinsall Communitized # 1. Spd. 02/05/94. Comp. 05/31/94. TD 4400'. CONF . Ullin, top NA.

6S 9E

19, 330'NL, 330'EL, NW. API: 121933145300. Booth Oil Co., Inc. : Phillips, Oscar # 6. Spd. 12/07/93. Comp. 01/07/94. TD 3992'. Oil Well. IP 15 BOP/100 BW. Acid, Frac. Murray, top 1356'; St Louis, top 3368'. Roland C.

PRODUCING WELL PLUGGINGS PROCESSED BY SURVEY BETWEEN 06/01/94 TO 06/30/94

Data provided by Department of Mines and Minerals, Springfield, Illinois. Data presented agrees with original completion. The total depth, date of plugging and present field assignment are listed.

CLAY COUNTY

2N 8E

4, 705'SL, 330'EL, NE. API: 120250217600. Pure Oil Co. : Mosely, B. W. # bB3. TD 3010'. Plugged: 06/06/94. Clay City C.

6, 746'NL, 1001'WL, NE. API: 120250223900. Pure Oil Co. : Holman, J. H. # 3. TD 3135'. Clay City C.

7, 660'NL, 370'EL, NW. API: 120250225501. Union Oil Co. Of Ca : Thomas School Unit:Smith, A. G. # 2A. Water input well, formerly a producer. TD 3135'. Plugged: 06/10/94. Clay City C.

18, 654'SL, 1617'EL, NE. API: 120250243200. Pure Oil Co. : Bissey, G.H. # A-2. TD 3083'. Clay City C.

3N 7E

22, 2310'NL, 330'EL, NW. API: 120252793301. Booth Oil Co., Inc. : King Etal # 2. TD 3020'. Plugged: 06/01/94. Sailor Springs C.

22, 2310'NL, 330'WL, NE. API: 120252794800. Booth Oil/Britton Oil : King-Raley Comm. # 1. TD 3040'. Plugged: 06/06/94. Sailor Springs C.

3N 8E

28, 330'SL, 330'WL, SE NW. API: 120250089700. Pure Oil Co. : Moseley, B.W. # A-2. TD 3010'. Plugged: 06/03/94. Clay City C.

5N 7E

35, 990'NL, 330'WL, NW NE. API: 120252762100. Sledge, Walter R. : Brooks, Ira # 1. TD 2990'. Plugged: 06/08/94. Sailor Springs C.

35, 990'SL, 330'WL, NE. API: 120252747600. Sledge, Walter R. : Wolfe, Farrel # 1. TD 3235'. Plugged: 06/02/94. Sailor Springs C.

CUMBERLAND COUNTY

9N 7E

29, 990'NL, 382'WL, SE. API: 120352245201. Dart Energy Corp. : Willenborg # 1-29. TD 3950'. Plugged: 05/17/94. Lillyville.

EDWARDS COUNTY

2S 14W

4, 330'NL, 330'WL, SW. API: 120472307100. Hocking Oil Company : Iles, George # 1. Albion C.

FAYETTE COUNTY

8N 3E

20, 860'SL, 330'WL, SE SW NE. API: 120512569400. Tri-Star Producing, Inc. : Knapp # 1-A. TD 2960'. Plugged: 05/31/94. Loudon.

GALLATIN COUNTY

9S 9E

2, 660'SL, 330'EL, NW SE. API: 120592405300. Crystal Oil Company : Howard Heirs # 1. TD 2940'. Plugged: 05/19/94. Junction E.

LAWRENCE COUNTY

3N 11W

19, 330'NL, 330'EL, SE NW. API: 121010352402. Moore Engineering & Prod : Gee # 1. Water input well, formerly a producer. TD 1660'. Plugged: 08/25/93. Lawrence.

3N 12W

4, 330'NL, 330'WL, SE. API: 121010710600. Elder Oil Co. : Price & David # 1. TD 1639'. Plugged: 08/31/93. Lawrence.

5, 460'NL, 380'EL, SW SE. API: 121010096800. Ohio Oil Co., The : Robins, W. E. # 51. TD 967'. Plugged: 05/19/94. Lawrence.

LAWRENCE COUNTY CON'T.

3N 12W

- 15, 300'NL, 645'WL, NW NW SW. API: 121010008101. Marathon Oil Company : Seed, Lydia # 19. TD 1302'. Plugged: 05/17/94. Lawrence.
- 17, 1100'NL, 330'EL, NW. API: 121010122400. Ohio Oil Co., The : Finley, W. E. # 46. TD 1568'. Plugged: 10/25/93. Lawrence.
- 17, 1050'NL, 330'EL, NW. API: 121010222700. Ohio Oil Co., The : Finley, W. E. # 55. TD 941'. Plugged: 10/25/93. Lawrence.
- 23, 330'NL, 668'WL, NE NE. API: 121010630400. Marathon Oil Company : Ryan, G. L. A/C 1 # 28. TD 1700'. Plugged: 11/03/93. Lawrence.
- 26, 380'SL, 380'EL, NE NE. API: 121010649900. Smith, Wayne Oper., Inc. : Leighty, George # 25-CP. TD 1731'. Plugged: 08/27/93. Lawrence.
- 36, 330'NL, 389'WL, SW SE. API: 121010289100. Beard, Francis L. : Jenner, Grover # 11. TD 1652'. Plugged: 06/03/94. Lawrence.

4N 10W

- 18, 660'NL, 660'WL, SE. API: 121010012300. Willis Ralph R : Prather, J. H. # 1. TD 1120'. Plugged: 10/28/93. Russellville Gas.
- 18, 600'NL, 400'EL, SE SE. API: 121010012400. Willis Ralph R : Prather, J.H. # 4. TD 1096'. Plugged: 10/29/94. Russellville Gas.

4N 12W

- 18, 990'SL, 330'EL, SW. API: 121010181100. Ohio Oil Co., The : King, Perry # 91. TD 1358'. Plugged: 06/08/94. Lawrence.
- 18, 987'NL, 323'EL, SW. API: 121010582200. Marathon Oil Company : King, Perry A/C 1&2 # 142. TD 1402'. Plugged: 06/07/94. Lawrence.
- 19, 990'SL, 990'WL, NW SE. API: 121010164700. Ohio Oil Co., The : Hazel, S.E. # 57. TD 1333'. Plugged: 10/08/93. Lawrence.
- 31, 336'SL, 949'WL, NW. API: 121010286400. Ohio Oil Co., The : King, Perry A/C 3 # 12. TD 1618'. Plugged: 05/19/94. Lawrence.
- 32, 632'SL, 599'EL, NW. API: 121012782100. Marathon Oil Company : Middagh, Robert # 34. TD 3160'. Plugged: 08/12/93. Lawrence.
- 33, 330'SL, 330'WL, NW NW. API: 121010487200. Ohio Oil Co., The : Eshelman, Effie # 8. TD 1637'. Plugged: 10/15/93. Lawrence.

4N 13W

- 12, 330'SL, 330'WL, SE NE. API: 121010294800. Turner Oil Inc : Ridgely Heirs # 5. TD 1331'. Plugged: 08/27/93. Lawrence.
- 24, 330'NL, 990'EL, SE NW. API: 121010597700. Marathon Oil Company : King, Perry # 145. TD 1731'. Plugged: 06/01/94. Lawrence.
- 24, 330'SL, 990'EL, NW. API: 121010615500. Marathon Oil Company : King, Perry A/C 1&2 # 148. TD 1750'. Plugged: 06/03/94. Lawrence.

MACOUPIN COUNTY

9N 6W

- 28, 990'NL, 330'WL, NW. API: 121172259500. Frank, A. R. : French, A. O. # 2. TD 575'. Plugged: 05/31/94. Hornsby Nw.

MARION COUNTY

1N 2E

- 16, 330'NL, 330'EL, NW SE. API: 121210130201. Texaco, Inc. : Blenz, L. # 1. TD 2150'. Plugged: 06/08/94. Salem C.
- 16, 330'NL, 330'EL, NW NE. API: 121210136600. Texaco, Inc. : Snyder, E. S. # 8. TD 1895'. Plugged: 06/13/94. Salem C.
- 16, 298'NL, 286'WL, SW NE. API: 121210299100. Texaco, Inc. : Snyder, E. S. Salem Unit O/A # 236 #2. TD 2160'. Plugged: 05/18/94. Salem C.

MARION COUNTY CON'T.

1N 2E

16, 330'SL, 330'EL, SW NE. API: 121210129800. Texaco, Inc. : Snyder, E.S. # 4. TD 1929'. Plugged: 05/19/94. Salem C.

16, 330'SL, 330'WL, NE. API: 121210130000. Texaco, Inc. : Snyder, E.S. # 5. TD 1929'. Plugged: 05/18/94. Salem C.

MONTGOMERY COUNTY

10N 4W

15, 330'SL, 430'WL, SW SE. API: 121352262800. Dare, Leo : Foster # 1-A. TD 620'. Plugged: 05/31/94. Raymond E.

RICHLAND COUNTY

2N 14W

20, 330'SL, 330'WL, NE. API: 121592396402. Murvin Oil Company : Goldman, R. # 1-A. TD 3000'. Plugged: 06/02/94. Parkersburg C.

20, 380'NL, 330'EL, SW NE. API: 121592513000. Murvin Oil Company : Goldman, R. # 3-A. TD 2970'. Plugged: 06/06/94. Parkersburg C.

3N 8E

25, 365'NL, 365'EL, SE. API: 121592533900. Booth Oil Co., Inc. : Read, Ray # 3. TD 3035'. Plugged: 06/07/94. Clay City C.

3N 9E

30, 330'NL, 990'WL, NW SW SW. API: 121592345400. Booth Oil Co., Inc. : Hout # 2. TD 3705'. Plugged: 06/09/94. Clay City C.

4N 9E

18, 330'NL, 330'EL, NE SW NE. API: 121592406500. Oborn, R. W. : Gray # 1-SS. TD 2689'. Plugged: 06/01/94. Passport S.

18, 330'SL, 330'WL, SE NE. API: 121592429400. Oborn, R. W. : Gray # 3. TD 2724'. Plugged: 06/07/94. Passport S.

28, 330'NL, 330'EL, SW SE. API: 121590091600. Sprague Oil Corp : Mcdowell, Ethel A. # B-1. TD 2700'. Plugged: 06/09/94. Clay City C.

35, 330'NL, 660'WL, SW. API: 121592398500. Robison Oil Company : Berger, Ed # 1. TD 3762'. Plugged: 06/10/94. Clay City C.

4N 10E

16, 330'SL, 330'EL, SE SW. API: 121590298600. Schmitt, Donald E. : Seeley-Crosby Unit # 1. TD 3027'. Plugged: 06/01/94. Olney C.

SALINE COUNTY

9S 6E

2, 580'SL, 330'WL, NE NE. API: 121652490300. Hanson Oil Company : Sahara # 3. TD 2917'. Plugged: 06/03/94. Eldorado C.

2, 330'NL, 330'WL, NW NW NE. API: 121652530200. Hanson Oil Company : Sahara-Devillez # A-2. TD 2820'. Plugged: 05/31/94. Eldorado C.

2, 330'NL, 330'WL, SE NE. API: 121652511200. Hanson Oil Company : Thompson # 1. TD 2305'. Plugged: 05/31/94. Eldorado C.

WABASH COUNTY

1N 12W

2, 330'NL, 330'WL, SE NW. API: 121850131900. Engle, George S. : Walser # 2. TD 1568'. Allendale.

1N 13W

7, 330'NL, 330'EL, NE. API: 121852677200. Buchanan, Art : Jones # 5. TD 3475'. Plugged: 06/07/94. Lancaster Cen.

1S 12W

17, 330'NL, 380'EL, NE. API: 121850414501. O'Meara, James L. : Utter # C-1. TD 2327'. Plugged: 05/31/94. Mt. Carmel.

WABASH COUNTY CON'T.

1S 13W

2, 330'SL, 330'WL, NE SE. API: 121852661300. Elliot, Jack : Wilcox Etal Unit # 1. TD 2620'. Plugged: 05/27/94.
New Harmony C.

WASHINGTON COUNTY

1S 1W

15, 330'SL, 353'EL, SW NE. API: 121890033600. Magnolia Petroleum : Koelling, C. # 3. TD 1531'. Plugged: 05/18/94.
Irvington.

23, 1005'SL, 156'WL, NW. API: 121890140201. Thompson, George A. : Langel, W. # 2. TD 1549'. Plugged: 05/20/94.
Irvington.

WAYNE COUNTY

1N 6E

36, 330'SL, 660'EL, NW. API: 121910672401. Shell Oil Company : East Johnsonville Flood Unit # 8-W. Water input well,
formerly a producer. TD 3241'. Plugged: 05/19/94. Johnsonville C.

WHITE COUNTY

3S 8E

31, 330'SL, 330'WL, SE SE. API: 121930358601. Texas Company, The : Poorman, A.J. "A" Nct-1 # 1. Water input well,
formerly a producer. TD 3376'. Plugged: 05/25/94. Mill Shoals.

4S 9E

20, 330'NL, 330'EL, SE SW. API: 121930263501. Shakespeare Oil Co. : Botsch # 6. Water input well,
formerly a producer. TD 3191'. Plugged: 06/01/94. Sumpter N.

29, 330'NL, 330'WL, NE. API: 121930194001. : Botsch-Potter Tr. 2 # 1. Water input well, formerly a producer.
TD 3257'. Plugged: 06/01/94. Sumpter N.

4S 10E

13, 330'SL, 330'EL, NE SE. API: 121932832800. Slagter Producing Co. : Armstrong-Holt # 2. TD 2421'.
Plugged: 05/17/94. Crossville.

5S 10E

25, 330'NL, 330'WL, SE NW. API: 121930174500. Herndon Drlg. Co. : Brown, Glenn # 9. TD 3036'. Plugged: 05/19/94.
Maunie N C.

25, 330'SL, 330'WL, NE NE. API: 121930519901. Magnolia Petroleum : Roser, F. F. # 2. TD 1078'. Plugged: 06/01/94.
Maunie N C.

WILLIAMSON COUNTY

8S 2E

35, 330'NL, 330'WL, SE NW. API: 121992263500. Hanson Oil Company : Carterville Coal # 2. TD 2529'.
Plugged: 06/01/94. Whiteash.

ILLINOIS OIL AND GAS MAPS

Oil and Gas Industry in Illinois

This map, published in 1977, shows locations of oil and gas fields, gas storage projects, pipelines, pumping stations and refineries. Scale is approximately 1 inch equals 8 miles (1:500,000).

Oil and Gas Development Maps

These maps show oil wells, gas wells, service wells and dry holes on a base noting towns, main roads, county, township, and section lines. Scale is 2 inches equals 1 mile. See attached index map for regions covered. These blue line maps are revised semi-annually.

Oil and Gas Fields Map

This map shows field area and names. Scale is approximately 1 inch equals 6 miles. The map was updated as of January, 1985 and is available from Deans Superior Blueprint or Copy-X Fastprint.

Oil and Gas Pay Maps

There are 21 pay maps, each showing the productive area of one of the following pay zones: Pennsylvanian, Degonia-Clore, Palestine, Walterburg, Tar Springs, Hardinsburg, Golconda, Cypress, Paint Creek-Bethel, Yanketown (Benoist), Renault, Aux Vases, Ste. Genevieve (exclusive of Spar Mountain), Spar Mountain ("Rosiclare"), St. Louis, Salem, Ullin (Warsaw), Borden, Devonian, Silurian, and Galena (Trenton). Scale is 1 inch equals 6 miles. These blue-line maps were updated as of January 1, 1985 and are available from Deans Superior Blueprint and Copy-X Fastprint.

Beech Creek (Barlow) Data Maps (not contoured)

These maps show the elevation of the base of the Beech Creek for individual wells. Scale is 2 inches equals 1 mile. See attached index map for areas covered. These blue-line maps were updated as of January, 1980 and are available from Deans Superior Blueprint and Copy-X Fastprint.

Contoured Structure Maps on the Base of Beech Creek (Barlow) Limestone

These maps are the same as the noncontoured Beech Creek Data Maps except that they are contoured on a 20 foot interval. Contouring is generally conservative and is not shown in areas with very sparse well control. Scale is 2 inches equals 1 mile. See attached index map for areas covered. These blue-line maps were updated as of January, 1980 and are available from Deans Superior Blueprint and Copy-X Fastprint. A 55% reduction Xerox copy, approximately 1 inch equals 1.1 miles, is also available from Deans.

Contoured Structure Maps on Top of the Karnak Limestone Member of Ste. Genevieve Limestone

These are copies of work maps used in the preparation of IP 109. Contour interval is 20 feet. These maps are of poorer reproduction quality than the Beech Creek (Barlow) Structure Maps, but are useful in areas where the Barlow is thin or has a "false" base. Scale is 1.5 inches equals 1 mile. See attached index map for areas covered. These blue-line maps were last updated in the early 1970's and are available from Deans Superior Blueprint and Copy-X Fastprint. A 55% reduction Xerox copy, approximately 1 inch equals 1.1 miles, is also available from Deans.

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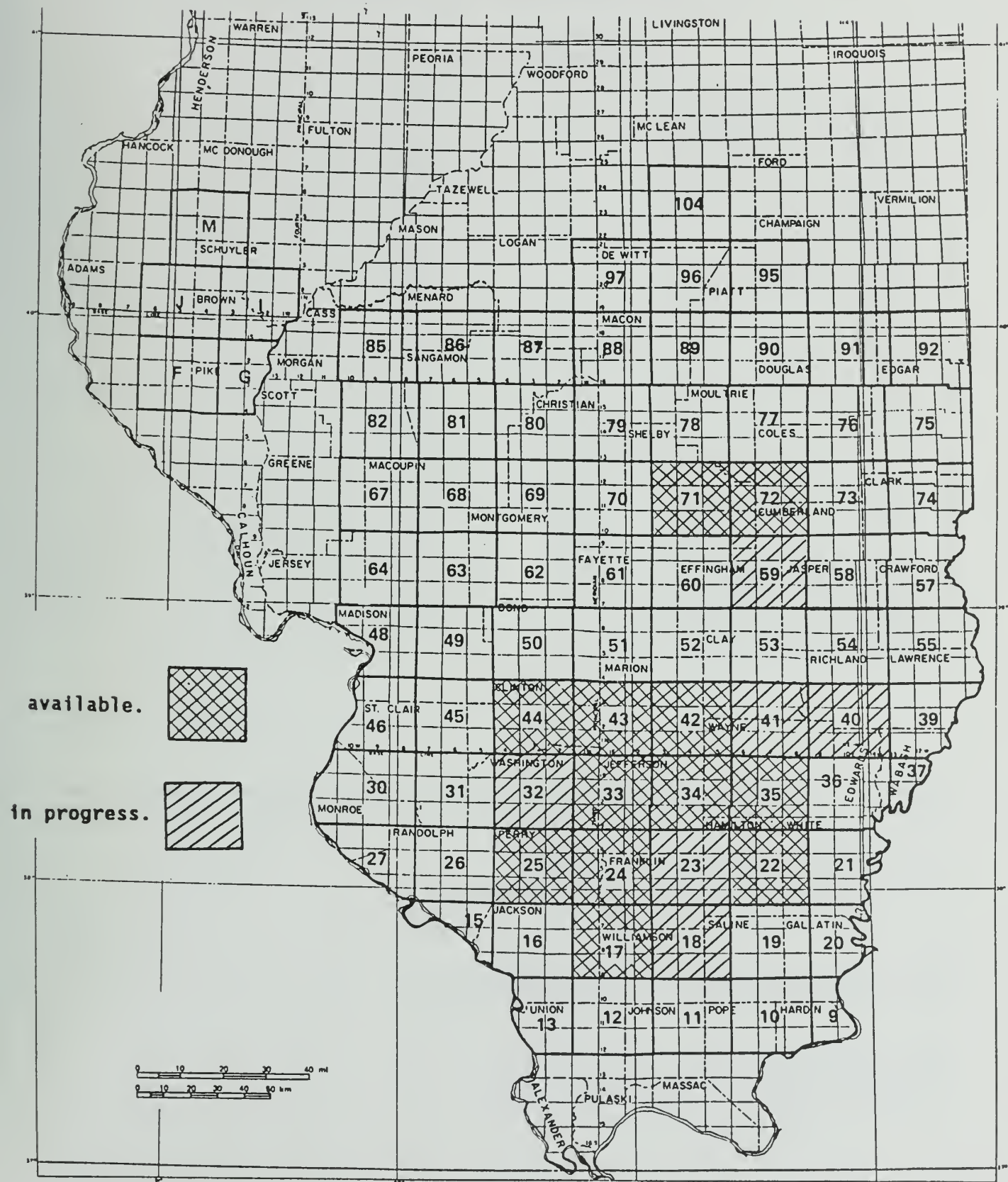
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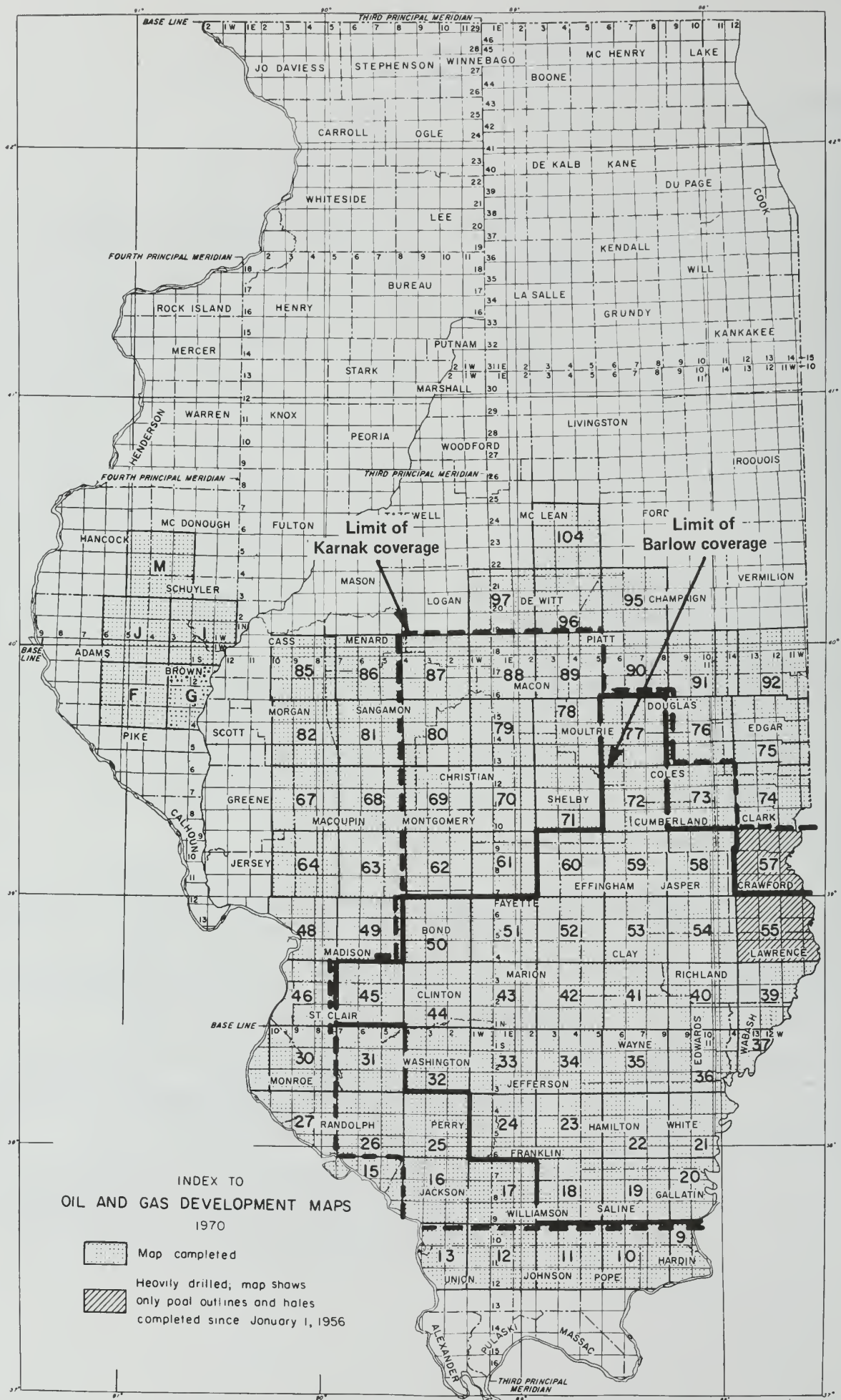
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MAPS AVAILABLE FROM ISGS

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Coal Structure Maps	
Coal Mine Maps (by county)	
Oil and Gas Development Maps	
Oil and Gas Pay Maps	
Beech Creek (Barlow) Data Maps	
Limestone Resources Maps (some counties)	
Sand and Gravel Resources Maps (some counties)	
Illinois Base Map (1:500,000 Scale; shows townships, sections and counties)	
Transparent overlays of Coal Data Maps (to be used with topographic quadrangles; include tabulation of data)	5.00
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Landforms of Illinois (1:100,000 scale)	.25
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Oil **July 1994** and Gas

**Monthly report on drilling in Illinois
No. 693**

Compiled by Bryan G. Huff & Zakaria Lasemi

**Department of Energy and Natural Resources
ILLINOIS STATE GEOLOGICAL SURVEY
Champaign IL 61820**

ABBREVIATIONS USED IN THIS REPORT

acid - Acid treatment	ext. - Extension(s)	SE - Southeast quarter
BOF - Barrels of oil flowing	frac. - Hydraulic fracture treatment	SL - From the south line
BOP - Barrels of oil on pump	IP - Initial production	SO - Show of oil
BW - Barrels of water	N2 - North half	Spd. - Spudded
C - Consolidated	NA - Not available	SW - Southwest quarter
Cen - Central	NE - Northeast quarter	TD - Total depth
Comp. - Completed	NL - From the north line	W2 - West half
CONV - Conversion	NW - Northwest quarter	WF - Wildcat far (more
D&A - Dry and abandoned	OTD - Old total depth	than 1.5 miles from
DDTD - Drilled deeper total depth	OWDD - Old well drilled deeper	production)
WL - From west line	E2 - East half	OWWO Old well worked over
WN - Wildcat near (.5- 1.5 miles	EL - From the east line	Recomp. - Recompleted
from production)	est. - Estimated	S2 - South half
Conf. - Confidential		

WELL DATA

Data in this report were compiled from information received from Petroleum Information Corporation, Scout Check, Inc., Department of Mines and Minerals, and nonconfidential information in the files of the Illinois State Geological Survey. The wells contained in this report are listed on an as reported basis and do not necessarily reflect current activity in Illinois during the month.

WELL RECORDS

The Survey's collection of well logs contains records on more than 360,000 wells and test holes in the State of Illinois and includes more than 150,000 wireline logs. These records are available for public use and inspection in our Geological Records Unit without charge. Copies, if desired, are available for a reasonable fee.

WELL SAMPLE CUTTINGS

Effective September 1, 1980, the State Geological Survey will no longer accept well sample cuttings shipped freight collect. They must be sent prepaid freight or delivered in person.

ISGS MAPS AND PUBLICATIONS

Maps and publications of interest to the petroleum industry are listed at the end of this report. Please write for a more complete list of available oil and gas publications and a price list.

Oil and gas: monthly report on drilling in Illinois
Printed by authority of the State of Illinois/1994/275



printed on recycled paper

DISCOVERIES

New Fields

None

New Pay Zones in Fields

Calhoun E. Richland County, 7- 2N-11E, Salem at 3854'. Discovery well, St. Clair Industries, Inc.: Sager, Ray# 1, IP 15 BOP/50 BW. API: 121592546702.

Extension to Fields

None

TABLE I

NEW FIELDS REPORTED FROM JUNE 30, 1993 THROUGH JULY 31, 1994

Year	Month	Field	County	Twp.	Rng.
1993	June	None			
	July	None			
	August	None			
	September	None			
	October	Detroit S	Pike	5 S	2 W
	November	None			
	December	None			
1994	January	Roslyn West	Cumberland	9 N	7 E
	February	None			
	March	None			
	April	None			
	May	None			
	June	None			
	July	None			

TABLE II

**DRILLING BY COUNTIES, NATURAL GAS STORAGE
FROM JULY 1, 1994 THROUGH JULY 31, 1994**

County	Permits to Drill	Total Comp.	<u>Injection & Withdrawal</u>		<u>Service Wells</u>	
			New Wells	Conversions	New Wells	Conversions
Champaign	-	2	-	-	2	-

TABLE III

COMPLETIONS AND PRODUCTION BY MONTHS

Service wells, etc. not included in Table III are classified in Table IV

Producing Oil Wells (Gas in Parentheses)				New Dry Holes				Total New Tests	Production in Thousands of Barrels	
Field Wells	Discoveries		Newly Drilled Holes	Reworked Dry Holes	Field Wells	Wildcat Near	Wildcat Far			
	Field	Ext.								
1993										
Jan.	78	0	0	78	8	30	3	6	125	1,486
Feb.	20	0	0	20	3	24	4	5	56	1,279
Mar.	22	0	0	22	0	13	3	3	41	1,551
Apr.	6	0	0	6	2	5	2	0	15	1,482
May	9(2)	0	0	9(2)	2(1)	5	1	1	21	1,477
June	7	0	0	7	0	7	5	5	24	1,474*
July	24	0	0	24	1	13	3	3	44	1,471*
Aug.	15(4)	0	0	15(4)	0	7	0	11	37	1,556*
Sep.	33(1)	0	1	34(1)	2	7	2	3	49	1,437*
Oct.	22	0(1)	0	22(1)	0	5	1	2	31	1,484*
Nov.	26(1)	0	0	26(1)	3	17	1	2	50	1,407*
Dec.	<u>21(1)</u>	<u>0</u>	<u>0</u>	<u>21(1)</u>	<u>1</u>	<u>7</u>	<u>4</u>	<u>1</u>	<u>35</u>	<u>1,622*</u>
	283(9)	0(1)	1	284(10)	22(1)	140	29	42	528	17,726
1994										
Jan.	14(2)	1	0	15(2)	1	7	1	3	29	1,600*
Feb.	2	0	1	3	0	5	0	3	11	1,575*
Mar.	18	0	0	18	1	7	0	5	31	1,610*
Apr.	14	0	0	14	3	7	1	4	29	1,550*
May	9	0	0	9	0	4	2	2	17	1,510*
June	11	0	1	12	0	6	2	4	24	1,445*
July	19	0	0	19	1	1	5	2	28	1,495

Tests are considered field wells if located less than .5 mile from a producing well. Near wildcats are drilled .5-1.5 miles from production and, if successful, are called extensions. Far wildcats, over 1.5 miles from production, usually discover new fields. Reworked wells listed in the body of this report are included in this table only if they are former dry holes converted to producing wells. Production figures through December, 1993 are from reports received directly from crude oil gathering companies. The figures for January through July, 1994 are estimated.

*Revised

TABLE IV

**DRILLING ACTIVITY BY COUNTIES, OIL AND GAS
FROM 07/01/94 TO 07/31/94**

County	* Permits to Drill	Total Comp.	<u>Production Tests (Gas in Parentheses)</u>		<u>Service Wells</u>			
			New Holes Prod.	D & A	OWWO D&A to Prod.	New	Conversions Were Prod.	Others
Brown	0	1	0	1	0	0	0	0
Champaign	0	2	0	0	0	2	0	0
Clark	2	3	2	1	0	0	0	0
Clay	0	1	1	0	0	0	0	0
Crawford	5	7	5	0	0	2	0	0
DeWitt	0	2	2	0	0	0	0	0
Edwards	1	0	0	0	0	0	0	0
Effingham	0	1	0	1	0	0	0	0
Franklin	1	0	0	0	0	0	0	0
Fulton	2	0	0	0	0	0	0	0
Hamilton	3	0	0	0	0	0	0	0
Jasper	1	2	0	2	0	0	0	0
Jefferson	6	1	0	0	0	1	0	0
Lawrence	3	7	5	0	0	2	0	0
Madison	1	0	0	0	0	0	0	0
Marion	2	1	0	1	0	0	0	0
Morgan	1	0	0	0	0	0	0	0
Richland	3	1	1	0	0	0	0	0
Sangamon	0	1	0	1	0	0	0	0
Schuyler	0	1	0	1	0	0	0	0
Shelby	1	0	0	0	0	0	0	0
Wabash	1	0	0	0	0	0	0	0
Washington	1	0	0	0	0	0	0	0
Wayne	11	2	2	0	0	0	0	0
White	7	1	0	0	1	0	0	0
Williamson	3	0	0	0	0	0	0	0
	55	34	18	8	1	7	0	0

* Issued by the Department of Mines and Minerals, Springfield, Illinois, 07/01/94 to 07/31/94.

WELLS REPORTED FROM 07/01/94 TO 07/31/94

Abbreviations used are listed inside the front cover. A field well is less than 1/2 mile, a wildcat near (WN) is 1/2 to 1 1/2 miles, a wildcat far (WF) is more than 1 1/2 miles from production. For producing and injection wells the productive or injection interval(s) and top(s), if available, are listed. For dry holes the deepest formation and top, if available, is listed.

BROWN COUNTY

1S 2W
32, 330'SL, 330'WL, SE NW SE. API: 120092197600. Self, John G.: Burrus # 1. Spd. 05/24/94. Comp. 06/13/94. TD 674'. D&A. Silurian, top 618'. WN-Cooperstown W.

CHAMPAIGN COUNTY

21N 7E
21, 85'NL, 580'EL, NW. API: 120192407100. Peoples Gas Light & Coke Co.: Hinton, P. # 3. Spd. 02/21/94. Comp. 03/27/94. TD 4345'. GSTG. Mount Simon, top 4014'. Manlove Gas Storage.
21, 85'NL, 660'EL, NW. API: 120192407200. Peoples Gas Light & Coke Co.: Hinton, P. # 4. Spd. 03/29/94. Comp. 04/23/94. TD 4346'. GSTG. Mount Simon, top 4028'. Manlove Gas Storage.

CLARK COUNTY

9N 11W
15, 2220'NL, 1650'EL, NE. API: 120232596400. Duncan, Raymond T. Oil Properties: Highsmith # 1-15. Spd. 05/30/94. Comp. 06/12/94. TD 4760'. CONF. Knox, top 4332'.
29, 1650'NL, 2200'WL, NW. API: 120232603800. Duncan, Raymond T. Oil Properties: Mill Creek # 1-29. Spd. 06/14/94. Comp. 07/14/94. TD 4915'. CONF. Knox, top NA.

9N 13W
16, 330'SL, 330'EL, SW NW. API: 120232590300. Greuel, James E.: Bennett # 1. Spd. 06/10/93. Comp. 06/14/94. TD 800'. D&A. Pennsylvanian, top NA. WN-Martinsville.

9N 14W
11, 1070'SL, 1175'EL, SW SW. API: 120232590101. Shull, Rodney Oil Producer: Phillips, T. W. # 41. Spd. 05/23/94. Comp. 07/04/94. TD 534'. Oil Well. IP NA. Acid. Pennsylvanian, top 402'. Johnson N.

11N 14W
9, 0'SL, 220'WL, SE NE. API: 120232518900. Huff Drilling Co., Inc.: Biggs # 86. Spd. NA. Comp. 11/01/93. TD 446'. Oil Well. IP 14 BOP/73 BW. St Louis, top NA. Westfield.

CLAY COUNTY

3N 5E
23, 570'SL, 510'EL, SE SW NE. API: 120252819200. Gator Oil Company: West Kenner Unit # L-1. Spd. 05/25/94. Comp. 07/08/94. TD 2752'. Oil Well. IP 60 BOP/45 BW. Cypress, top 2586'. Kenner W.

CRAWFORD COUNTY

7N 12W
30, 325'SL, 340'WL, NW SE SE. API: 120333572600. Mauss Well Service, Inc.: Dix # 2. Spd. 05/26/94. Comp. 06/25/94. TD 1180'. Oil Well. IP 8 BOP/2 BW. Frac. Robinson, top 1000'. Main C.

7N 13W
34, 330'SL, 330'EL, SE SE SE. API: 120333571200. Crete Oil Co., Inc.: Collings, J. # 1-C. Spd. 05/05/94. Comp. 05/06/94. TD 1017'. Oil Well. IP 2 BOP/31 BW. Acid, Frac. Robinson, top 910'. Main C.
34, 330'SL, 430'WL, SW SE SE. API: 120333571300. Crete Oil Co., Inc.: Collings, J. # 2-C. Spd. 04/09/94. Comp. 04/12/94. TD 1016'. Oil Well. IP 1 BOP/24 BW. Frac. Robinson, top 946'. Main C.
34, 300'NL, 330'EL, NE SE SE. API: 120333571400. Crete Oil Co., Inc.: Collings, J. # 3-C. Spd. 04/24/94. Comp. 04/28/94. TD 1017'. Oil Well. IP 1 BOP/42 BW. Frac. Robinson, top 928'. Main C.
34, 330'NL, 330'WL, NW SE SE. API: 120333571500. Crete Oil Co., Inc.: Collings, J. # 4-C. Spd. 03/22/94. Comp. 06/22/94. TD 1990'. Oil Well. IP 3 BOP/32 BW. Acid, Frac. Robinson, top 894'. Main C.
34, 660'NL, 660'EL, SE SE. API: 120333571600. Crete Oil Co., Inc.: Collings, J. # B-3. Spd. 04/13/94. Comp. 04/15/94. TD 1015'. INJW. Acid. Robinson, top 957'. Main C.
34, 610'SL, 65'EL, SE. API: 120333571700. Crete Oil Co., Inc.: Collings, J. # C-3. Spd. 05/11/94. Comp. 05/17/94. TD 1010'. INJW. Acid. Robinson, top 912'. Main C.

DEWITT COUNTY

21N 3E

28, 1320'NL, 660'WL, NW. API: 120392103300. Lahoil, Inc. : Kiley, T. P. Heirs # 18. Spd. 04/27/94. Comp. 07/07/94. TD 1350'. Oil Well. IP 10 BOP/43 BW. Silurian, top 1097'. Wapella E.

21N 4E

35, 330'NL, 330'WL, NE SE. API: 120392103200. E. S. Investments, Inc. : Kirk # 3. Spd. 10/13/93. Comp. 10/25/93. TD 710'. Oil Well. IP 3 BOP/30 BW. Frac. Sonora, top 666'. Parnell.

EFFINGHAM COUNTY

7N 6E

11, 660'NL, 330'WL, NE NE. API: 120492439000. Pawnee Oil Corp. : Hardiek, Harold # 1. Spd. 07/09/94. Comp. 07/13/94. TD 2625'. D&A. St Genevieve, top 2532'. WF.

FRANKLIN COUNTY

5S 2E

9, 330'NL, 1650'WL, SW. API: 120552398600. Great Plains Resources, Inc. : Obc # 1-U. Spd. 10/18/93. Comp. 07/07/94. TD 3099'. CONF .

JASPER COUNTY

6N 9E

16, 330'NL, 330'WL, SE SE. API: 120792490700. Parrish Oil Prod., Inc. : Zumbahlen, Gerald # 1. Spd. 07/11/94. Comp. 07/18/94. TD 3148'. CONF . St Genevieve, top NA. Bogota N.

22, 330'SL, 660'WL, SE. API: 120792490800. Woods, Gib Oil Company : May # 4. Spd. 06/22/94. Comp. 06/30/94. TD 3106'. D&A. St Genevieve, top 3044'. Bogota.

7N 9E

28, 330'NL, 330'EL, SW NW. API: 120792489300. Cenex, Inc. : Kibler (Cenex) # 1-5-28. Spd. 05/12/94. Comp. 05/16/94. TD 3086'. D&A. St Genevieve, top 2952'. WN-Newton W.

JEFFERSON COUNTY

3S 3E

12, 990'SL, 990'EL, SE. API: 120812482500. Wilbanks Explor. Inc. : Steele (King North Waterflood) # 2-12. Spd. 08/01/92. Comp. 09/29/92. TD 3075'. INJW . Rosiclare, top 2963'; McClosky, top 2971'. King N.

LAWRENCE COUNTY

3N 12W

5, 330'SL, 660'EL, NW. API: 121013065600. Marathon Oil Company : Cooper, S. N. A/C 1 # 96. Spd. 06/09/94. Comp. 06/30/94. TD 1895'. Oil Well. IP 14 BOP/81 BW. Acid, Frac. Cypress, top 1389'; Bethel, top 1487'; McClosky, top 1646'; St Louis, top 1712'. Lawrence.

25, 660'SL, 330'WL, SW. API: 121013062600. Marathon Oil Company : Vandermark, A. # 44. Spd. 06/07/94. Comp. 06/29/94. TD 2059'. Oil Well. IP 40 BOP/460 BW. McClosky, top 1806'; St Louis, top 1923'. Lawrence.

26, 330'SL, 995'WL, SW. API: 121013069100. Marathon Oil Company : Leighty, E. A/C 1 # 100. Spd. 05/31/94. Comp. 06/23/94. TD 1978'. Oil Well. IP 18 BOP/103 BW. Acid, Frac. Cypress, top 1564'; Bethel, top 1678'; Aux Vases, top 1781'; McClosky, top 1838'; St Louis, top 1892'. Lawrence.

27, 1330'NL, 80'EL, SE. API: 121013069200. Marathon Oil Company : Leighty, E. A/C 3 # GM-3A. Spd. 06/21/94. Comp. 07/08/94. TD 2052'. INJW . Acid, Frac. Cypress, top 1565'; Bethel, top 1654'; Aux Vases, top 1760'; McClosky, top 1809'. Lawrence.

4N 12W

29, 660'SL, 990'WL, NW. API: 121013065200. Marathon Oil Company : Bower, J. D. # 18. Spd. 06/26/94. Comp. 07/15/94. TD 2200'. Oil Well. IP 16 BOP/384 BW. Frac. St Louis, top 1654'. Lawrence.

29, 360'NL, 620'WL, NW. API: 121013069600. Marathon Oil Company : Crackle, W. R. A/C 1 # 72. Spd. 06/19/94. Comp. 07/19/94. TD 2182'. Oil Well. IP 41 BOP/620 BW. Frac. St Louis, top 1632'; Salem, top 1976'. Lawrence.

32, 1292'NL, 50'WL, NW. API: 121013063500. Marathon Oil Company : Petty, Josie # SM-31. Spd. 06/13/94. Comp. 07/08/94. TD 1911'. INJW . Acid. St Louis, top 1704'. Lawrence.

MARION COUNTY

4N 4E

20, 330'NL, 330'EL, SW SE. API: 121212767700. Parrish Oil Prod., Inc. : Wollin # 1. Spd. 08/17/92. Comp. 08/20/92. TD 2435'. D&A. St Genevieve, top 2306'. WN-Miletus.

RICHLAND COUNTY

2N 11E

7, 330'SL, 330'WL, NE. API: 121592546702. St. Clair Industries, Inc. : Sager, Ray # 1. Spd. 01/21/94. Comp. 06/15/94. TD 3999'. Oil Well. IP 15 BOP/50 BW. Acid, Frac. Salem, top 3854'. Calhoun E. Salem New pay in field.

SANGAMON COUNTY

16N 2W

33, 330'NL, 330'EL, NW NW. API: 121672536000. Bi-Petro, Inc. : Etherton # 1. Spd. 06/14/94. Comp. 06/17/94. TD 1860'. D&A. Silurian, top 1795'. WN-Roby East.

SCHUYLER COUNTY

2N 4W

5, 330'NL, 650'WL, NE. API: 121692162100. Nyvatex Oil Corp., The : Yeast, J. D. & J. A. Schofield # 5-1-1-9VS. Spd. 06/08/94. Comp. 06/20/94. TD 192'. D&A. Burlington Lime, top 192'. WF.

WAYNE COUNTY

1N 6E

36, 330'SL, 330'WL, NE. API: 121913225600. Farrar Oil Co., Inc. : Ellison Comm. # 1-D. Spd. 05/24/94. Comp. 06/25/94. TD 4025'. Oil Well. IP 5 BOP/185 BW. Ullin, top 4006'. Johnsonville C.

1S 6E

4, 1650'NL, 330'EL, NW NE. API: 121913222300. Tipps Casing Pulling Co. : Weaver # 3. Spd. 11/28/93. Comp. 05/28/94. TD 3985'. Oil Well. IP 130 BOP. Salem, top NA. Johnsonville C.

WHITE COUNTY

4S 10E

21, 330'NL, 330'WL, SW SE. API: 121930316001. Sheffer, Dennis Equipment : Stokes, Mitchell Etal # 1. OWWO [was D&A. Comp. 08/24/54. OTD 3208'.] Recom. 07/11/94. TD 328'. Junked Hole. Crossville W.

6S 8E

35, 330'NL, 330'EL, SE NE. API: 121930332201. Quad "B" Oil, Inc. : Cobble # 7. OWWO [was D&A. Comp. 10/14/59. OTD 3120'.] Recom. 08/13/92. TD 3120'. Oil Well. IP 72 BOP/140 BW. Rosiclare, top 3023'. Roland C.

PRODUCING WELL PLUGGINGS PROCESSED BY SURVEY BETWEEN 07/01/94 TO 07/31/94

Data provided by Department of Mines and Minerals, Springfield, Illinois. Data presented agrees with original completion. The total depth, date of plugging and present field assignment are listed.

BROWN COUNTY

1S 3W

29, 330'NL, 330'WL, SW SE SW. API: 120092065501. Quest Petroleum Co.: Ebbing # 9. TD 677'. Plugged: 06/28/94. Buckhorn C.

CHRISTIAN COUNTY

13N 3W

23, 565'NL, 464'WL, NW NW. API: 120210089501. Simpkins, Joe Oil Development: Smith, V. # 1. Water input well, formerly a producer. TD 1922'. Plugged: 06/17/94. Kincaid C.

CLARK COUNTY

9N 14W

2, 330'NL, 330'WL, NE. API: 120232377000. Beeman, Kenneth E.: Montgomery, L. #2 # 2. TD 598'. Plugged: 06/20/94. Johnson N.

10N 14W

35, 330'SL, 330'EL, NW SE. API: 120230127100. Bridge, Frank A.: Kemper #1 # 1. TD 504'. Plugged: 06/17/94. Johnson N.

CLAY COUNTY

2N 6E

5, 330'SL, 330'WL, NE. API: 120252729100. Anderson, Bruce: Arps # 2. TD 3758'. Plugged: 06/22/94. Flora S.

5, 330'SL, 330'EL, NE NE. API: 120252718200. Anderson, Bruce: Mchenry Levitt Comm # 1. TD 3808'. Plugged: 06/15/94. Flora S.

2N 7E

12, 660'SL, 330'WL, NW NE. API: 120250210500. Union Oil Company Of Ca: Daley, John # 1. TD 3070'. Plugged: 06/14/94. Clay City C.

2N 8E

4, 330'SL, 330'EL, NW NE. API: 120250200101. Pure Oil Co.: Weiler Schl. Consol. # 11. Water input well, formerly a producer. TD 3551'. Plugged: 07/19/94. Clay City C.

5, 823'SL, 984'WL, NW. API: 120250221000. Union Oil Company Of Ca: Priestman, E. R. "A" # 3. TD 3125'. Plugged: 06/13/94. Clay City C.

8, 330'SL, 330'EL, SE NE. API: 120250227501. Duncan, Walter: Carroll # 1. Water input well, formerly a producer. TD 3006'. Plugged: 06/15/94. Clay City C.

3N 7E

1, 660'SL, 330'EL, NE NW. API: 120252719600. Franklin, Roger E.: Franklin, R. # 1. TD 2307'. Plugged: 07/08/94. Sailor Springs C.

3N 8E

33, 663'SL, 330'EL, SE. API: 120250450401. Pure Oil Co.: Weiler, E. E. # 10. Water input well, formerly a producer. TD 2995'. Plugged: 07/18/94. Clay City C.

4N 7E

13, 330'SL, 330'WL, NW NE. API: 120252515900. Trimpe, Robert E.: R Hastings # 1. TD 2607'. Plugged: 05/25/94. Sailor Springs C.

CRAWFORD COUNTY

6N 12W

29, 330'NL, 990'EL, NE. API: 120333311100. Pioneer Oil & Gas: Frost Quentin # 2. TD 1492'. Plugged: 07/07/94. Main C.

7N 13W

19, 330'NL, 660'EL, SW. API: 120330816100. Lovelage, Hoyt: Seih # 4-A. TD 937'. Plugged: 07/05/94. Main C.

CRAWFORD COUNTY CON'T.

7N 14W

1, 330'SL, 330'EL, SW SW. API: 120330796800. Britton, Robert B. : Baker L M # 1-A. TD 950'. Plugged: 07/19/94. Main C.

8N 13W

26, 330'SL, 330'WL, SE SW. API: 120330144301. Wichita River Oil Corp. : Spaugh # 519. Water input well, formerly a producer. TD 1035'. Plugged: 06/03/94. Main C.

EDGAR COUNTY

13N 13W

9, 990'NL, 330'WL, NE. API: 120450041601. Simpson, C. J. Drlg. Co. : Baber, Brian # 2. Water input well, formerly a producer. TD 441'. Plugged: 06/15/94. Dudley.

9, 330'NL, 990'EL, SW. API: 120450121600. Barr, Homan, & Robison : Baber, Brian Lse. 2 (Well #4) # 4. TD 462'. Plugged: 06/15/94. Dudley.

EDWARDS COUNTY

2S 10E

20, 330'NL, 330'WL, SE NE. API: 120472428600. Jasper Oil Producers, Inc. : Chalcraft # 2. TD 3340'. Plugged: 06/17/94. Goldengate C.

FAYETTE COUNTY

6N 2E

25, 561'SL, 330'EL, SW NE. API: 120510161600. Rosenthal Irma : Black # 2. TD 3067'. Plugged: 04/21/94. St. James.

6N 3E

30, 333'NL, 284'EL, SE NW. API: 120510073800. Rosenthal, Henry & Co., Inc. : Washburn # 1. TD 1623'. Plugged: 07/08/94. St. James.

30, 393'NL, 360'WL, SW NW. API: 120510172700. Rosenthal Irma : Washburn # 12. TD 3177'. Plugged: 04/22/94. St. James.

30, 330'SL, 265'WL, SE NW. API: 120510179700. Rosenthal, Henry Drlg. : Washburn # 15. TD 3177'. Plugged: 04/19/94. St. James.

30, 340'NL, 265'WL, SE NW. API: 120510175900. Rosenthal Irma : Washburn # 16. TD 3186'. Plugged: 04/20/94. St. James.

30, 351'SL, 339'EL, NW. API: 120510223200. Rosenthal, Henry & Co., Inc. : Washburn # 2. TD 1624'. Plugged: 07/07/94. St. James.

30, 333'SL, 1168'WL, NW. API: 120510223900. Rosenthal, Henry & Co., Inc. : Washburn # 9. TD 1612'. Plugged: 07/11/94. St. James.

30, 660'NL, 732'EL, SW NW. API: 120510180600. Rosenthal, Henry Drlg. : Washburn Cal Lease # 17. TD 3200'. Plugged: 04/23/94. St. James.

30, 330'NL, 365'EL, SE NW. API: 120510181300. Rosenthal, Henry Drlg. : Washburn Cal Lease # 18. TD 3180'. Plugged: 07/07/94. St. James.

30, 360'SL, 360'EL, NW. API: 120510183800. Rosenthal, Henry Drlg. : Washburn Cal Lease # 19. TD 3174'. Plugged: 07/07/94. St. James.

7N 3E

21, 990'NL, 990'EL, SW. API: 120510267801. Shell Oil Company : Loudon South Waterflood Unit # 2W. Water input well, formerly a producer. TD 1583'. Plugged: 06/07/94. Loudon.

FRANKLIN COUNTY

5S 2E

20, 330'NL, 44'EL, SE NW. API: 120550196400. Schaefer Oil Company : Galloway # 1-A. TD 2710'. Plugged: 07/08/94. Sesser C.

20, 330'NL, 555'WL, SE NW. API: 120550199400. Schaefer Oil Company : Galloway # 2-A. TD 2722'. Plugged: 07/07/94. Sesser C.

FRANKLIN COUNTY CONT.

5S 2E

20, 600'SL, 330'WL, NW NE. API: 120550201500. Schaefer Oil Company : Galloway S # 1-A. TD 2707'. Plugged: 07/12/94. Sesser C.

20, 330'SL, 330'EL, NE NW. API: 120550199300. Lewis, Will I. : Montgomery L # 1"O". TD 2735'. Plugged: 07/07/94. Sesser C.

20, 90'NL, 600'WL, SW NE. API: 120550200900. Schaefer Oil Company : Newbury # 1-A. TD 2723'. Plugged: 07/11/94. Sesser C.

20, 450'NL, 200'EL, SW NE. API: 120550201800. Schaefer Oil Company : Newbury # 2-A. TD 2738'. Plugged: 07/11/94. Sesser C.

GALLATIN COUNTY

8S 10E

21, 330'SL, 330'WL, NE SE. API: 120590099901. Humble Oil & Ref. Co. : South Inman Unit # 4-W. Water input well, formerly a producer. TD 1992'. Plugged: 06/01/94. Inman E C.

HAMILTON COUNTY

4S 7E

22, 330'SL, 330'WL, SE NE. API: 120650200000. Oldfield Ora A : Upton Felix # 2. TD 3303'. Plugged: 06/22/94. Bungay C.

JASPER COUNTY

5N 10E

4, 330'NL, 330'WL, NE. API: 120790065401. Union Oil Co. Of Ca : South Boos Unit: Roberts Consol. # A-4. Water input well, formerly a producer. TD 3340'. Plugged: 07/06/94. Clay City C.

5, 330'NL, 330'WL, NE SE. API: 120790062201. Union Oil Company Of Ca : Maginn, W. J. # A-3. Water input well, formerly a producer. Plugged: 07/01/94. Clay City C.

6, 330'SL, 330'EL, NE SE. API: 120790076900. Pure Oil Co., The : Cunningham Bertha # A-7. TD 3318'. Plugged: 06/30/94. Clay City C.

18, 330'SL, 1538'WL, NW. API: 120790078600. Hockman, James N. : Miles C A # 3. TD 3006'. Plugged: 06/29/94. Clay City C.

6N 9E

28, 330'NL, 990'EL, SE SW. API: 120790026800. Big Chief Drilling : Heap Elma # 2. TD 3118'. Plugged: 06/23/94. Bogota.

8N 10E

16, 330'NL, 330'EL, NW. API: 120792322400. Griffith, Glen D. : Ervin R # 1. TD 2560'. Plugged: 07/15/94. Hidalgo E.

JEFFERSON COUNTY

1S 2E

23, 330'SL, 330'EL, SW. API: 120812467600. Gentles, Albert : Beal, Lawrence # 1. TD 1430'. Plugged: 07/14/94. Reservoir.

LAWRENCE COUNTY

2N 12W

2, 353'NL, 637'WL, NW. API: 121010662200. Marathon Oil Company : Gould T # 40. TD 1705'. Plugged: 06/28/94. Lawrence.

3N 11W

19, 990'NL, 330'EL, NW. API: 121010353000. Partlow & Cochonour : Sandlin # 1. TD 1680'. Plugged: 06/14/94. Lawrence.

3N 12W

7, 330'NL, 330'EL, SE NE. API: 121010257001. Bradley Producing Co. : Buchanan # 80. Water input well, formerly a producer. TD 1850'. Plugged: 07/12/94. Lawrence.

9, 300'SL, 330'WL, SW. API: 121010082400. Ohio Oil Co., The : Lewis # 16. TD 1684'. Plugged: 06/29/94. Lawrence.

LAWRENCE COUNTY CON'T.

3N 12W

16, 330'SL, 330'EL, NE SW. API: 121012994401. Marathon Oil Company : Mcgrayel, M. # 4. TD 1898'. Plugged: 06/29/94. Lawrence.

26, 330'NL, 330'WL, SW NE. API: 121012948300. Marathon Oil Company : Gray George Acct 2 # 32. TD 1739'. Plugged: 06/28/94. Lawrence.

3N 13W

23, 330'NL, 330'WL, NW SE NE. API: 121010419701. Double Diamond Dev. : Seliger Craig # 1. TD 2100'. Plugged: 06/14/94. Lawrence.

4N 12W

18, 330'NL, 330'WL, SE SE. API: 121010435701. Ohio Oil Co., The : Westall, W. A/C 1 # 13. Plugged: 05/27/94. Lawrence.

19, 330'SL, 320'EL, SW SW. API: 121010161200. Ohio Oil Co., The : Bennett John # 6. TD 1444'. Plugged: 06/20/94. Lawrence.

19, 330'SL, 330'WL, SE. API: 121010122201. Marathon Oil Company : Crump William # 29. TD 1350'. Plugged: 06/21/94. Lawrence.

19, 330'NL, 330'EL, NE. API: 121010441301. Ohio Oil Co., The : Hazel S E # 47. TD 1421'. Plugged: 06/13/94. Lawrence.

19, 340'SL, 320'EL, NE SE. API: 121010139700. Ohio Oil Co., The : Lathrop George # 8. TD 1379'. Plugged: 06/06/94. Lawrence.

19, 330'SL, 305'EL, SW. API: 121010116700. Ohio Oil Co., The : Willey E # 12. TD 1375'. Plugged: 06/16/94. Lawrence.

19, 990'NL, 330'EL, SW. API: 121010217100. Ohio Oil Co., The : Willey E # 14. TD 1350'. Plugged: 06/17/94. Lawrence.

20, 330'SL, 330'WL, SE SW. API: 121010151600. Ohio Oil Co., The : Smith Oscar # 35. TD 1398'. Plugged: 05/27/94. Lawrence.

20, 330'NL, 330'EL, SW NW. API: 121010115800. Ohio Oil Co., The : Wood Mary # 34. TD 1455'. Plugged: 06/14/94. Lawrence.

20, 330'SL, 330'EL, NW. API: 121010209500. Ohio Oil Co., The : Wood Mary # 39. TD 1641'. Plugged: 06/23/94. Lawrence.

29, 330'NL, 330'EL, SE NW. API: 121010234700. McBride, W. C., Inc. : Bowers & Ross # 22. TD 1384'. Plugged: 07/12/94. Lawrence.

29, 330'NL, 330'EL, SW NW. API: 121010199700. McBride, W. C., Inc. : Bowers J D # 16. TD 1335'. Plugged: 07/13/94. Lawrence.

29, 330'NL, 660'EL, NW NE. API: 121010635100. Marathon Oil Company : Eshelman F P # 30. TD 1634'. Plugged: 07/08/94. Lawrence.

30, 336'SL, 967'WL, . API: 121010240400. Ohio Oil Co., The : Droll M L Etal # 4. TD 1500'. Plugged: 05/27/94. Lawrence.

33, 330'SL, 330'WL, NW SW. API: 121010488200. Ohio Oil Co., The : Middagh F F # 15. TD 1513'. Plugged: 07/14/94. Lawrence.

4N 13W

11, 400'NL, 330'EL, SE SE. API: 121010676501. Legg, Elvin O. : Harlan-Lidey # 3. TD 1701'. Plugged: 06/29/94. Lawrence.

11, 330'NL, 330'WL, SE SE. API: 121010723803. Legg, Elvin O. : Harlan-Lidey # W1-1. Water input well, formerly a producer. TD 1720'. Plugged: 06/29/94. Lawrence.

11, 330'SL, 330'WL, SE SE. API: 121010166200. Noble Jud : Harlan-Lidey Comm # 1. TD 1738'. Plugged: 06/30/94. Lawrence.

11, 330'SL, 330'EL, . API: 121010196200. Noble Jud : Harlan-Lidey Comm # 2. TD 1711'. Plugged: 06/30/94. Lawrence.

11, 330'NL, 330'EL, SE. API: 121010162800. Dull, Joe A. : Heath Rugh Heirs # 1. TD 1734'. Plugged: 06/05/94. Lawrence.

LAWRENCE COUNTY CON'T.

5N 13W

- 35, 660'NL, 425'EL, NE NW. API: 121012839200. Kwb Oil Property Manage. : Bunyan # 1. TD 1950'. Plugged: 06/28/94. Lawrence.
- 35, 1010'SL, 330'WL, SE SW NE. API: 121010125003. Jones, Don Oil Co. : Thacker # WI- 1. Water input well, formerly a producer. TD 1663'. Plugged: 07/11/94. Lawrence.

MARION COUNTY

2N 2E

- 15, 330'NL, 330'WL, SW NW. API: 121210194101. Il Exploration, Inc. : Chitwood, Paul # 1. Water input well, formerly a producer. TD 2147'. Plugged: 07/15/94. Salem C.
- 16, 194'SL, 624'WL, SE NE. API: 121210334501. Texas Company : Johnson, M. Tr 4 # 5. Water input well, formerly a producer. TD 2130'. Plugged: 07/14/94. Salem C.
- 17, 330'SL, 330'WL, SE. API: 121210337901. Texas Company : Martin, W. Salem Tr 15 # 2. Water input well, formerly a producer. TD 1865'. Plugged: 07/05/94. Salem C.
- 17, 330'NL, 330'WL, SW SE. API: 121210194200. Texaco, Inc. : Martin W # 17. TD 1900'. Plugged: 07/06/94. Salem C.
- 17, 330'SL, 330'EL, NE SE. API: 121210339601. Ohio Oil Co., The : Matthew Young Heirs # 9. Water input well, formerly a producer. TD 1880'. Plugged: 07/13/94. Salem C.
- 17, 330'SL, 990'EL, NE SE. API: 121210339700. Texaco, Inc. : Young, M. Hrs. # 10 Salem U. TD 1886'. Plugged: 07/13/94. Salem C.
- 20, 330'SL, 330'EL, NW NW. API: 121210347501. Texaco, Inc. : Sweney, H.T. # 5. Water input well, formerly a producer. TD 2102'. Plugged: 06/28/94. Salem C.
- 20, 363'SL, 367'EL, NW NW. API: 121210347601. Texaco, Inc. : Sweney, H.T. # 6. Water input well, formerly a producer. TD 1913'. Plugged: 06/27/94. Salem C.
- 20, 998'SL, 984'WL, . API: 121210112201. Ohio Oil Co., The : Young, Matthew Heirs # 29. Water input well, formerly a producer. TD 2085'. Plugged: 07/08/94. Salem C.
- 20, 1047'NL, 988'WL, SW. API: 121210356201. Ohio Oil Co., The : Young, Matthew Heirs # 31. Water input well, formerly a producer. TD 1870'. Plugged: 07/11/94. Salem C.
- 20, 948'SL, 984'WL, . API: 121210356301. Ohio Oil Co., The : Young, Matthew Heirs # 32. Water input well, formerly a producer. TD 1871'. Plugged: 07/09/94. Salem C.

2N 4E

- 16, 330'SL, 330'WL, NW. API: 121212712500. Jasper Oil Co : Owens C # 1. TD 2733'. Plugged: 07/13/94. Iuka S.

RICHLAND COUNTY

4N 9E

- 23, 330'SL, 330'EL, SE SW SE. API: 121590194401. Pure Oil Co. : Cazel Howard # 2A. TD 2602'. Plugged: 07/11/94. Clay City C.
- 24, 330'NL, 330'WL, SW SW. API: 121590200701. Pure Oil Co. : Sparr Mary B # 2. Water input well, formerly a producer. TD 2615'. Plugged: 07/12/94. Clay City C.
- 25, 411'SL, 330'EL, NW SW. API: 121590264801. Union Oil Company Of Ca : Wakefield Unit - Howard Cazel # B-12. Water input well, formerly a producer. TD 2640'. Plugged: 07/14/94. Clay City C.
- 26, 330'NL, 330'WL, SW SE. API: 121590014801. Pure Oil Co. : Harrell P F # 1. Water input well, formerly a producer. TD 2586'. Plugged: 07/13/94. Clay City C.
- 28, 330'NL, 660'EL, SE SE. API: 121590265501. Union Oil Company Of Ca : Brooks, G. F. B-B Consolodated # 3. Water input well, formerly a producer. TD 3020'. Plugged: 07/15/94. Clay City C.

SALINE COUNTY

8S 7E

- 15, 330'NL, 330'WL, SE NW. API: 121650228501. Portis, R. W. Drlg. : Blankenship # W-10. Water input well, formerly a producer. TD 2618'. Plugged: 07/05/94. Eldorado C.
- 16, 205'NL, 395'WL, NE SE. API: 121650259200. Brevier-Robison Oil Co. : Trout # 2. TD 2959'. Plugged: 07/01/94. Eldorado C.

SALINE COUNTY CON'T.

8S 7E

20, 330'SL, 330'EL, NE SW. API: 121650234001. Portis, R. W. Drlg. : Jones # W-5. Water input well, formerly a producer. TD 2885'. Plugged: 07/06/94. Eldorado C.

WABASH COUNTY

1N 13W

6, 330'SL, 330'EL, SE. API: 121852675800. Rocket Petroleum : Schnitz, E. # 2. TD 3667'. Plugged: 09/10/93. Lancaster Cen.

1S 12W

17, 324'SL, 328'WL, NE. API: 121850414901. Hocking Oil Company : Utter, J. C. (Mt.Carmel Flood Unit) # 1-B W1. Water input well, formerly a producer. TD 2139'. Plugged: 05/31/94. Mt. Carmel.

2S 13W

31, 1700'SL, 1004'EL, SW. API: 121852610501. Higgins, Gilbert A. : Akin - Parmenter Unit # 1-W1. Water input well, formerly a producer. TD 2030'. Plugged: 06/07/94. New Harmony C.

WASHINGTON COUNTY

1S 1W

22, 330'NL, 330'EL, SE. API: 121890139001. Thompson, George A. : Langel, W. # 3. Water input well, formerly a producer. TD 1534'. Plugged: 07/13/94. Irvington.

WAYNE COUNTY

2S 8E

20, 330'SL, 330'WL, NE SW. API: 121913128800. J.C.L.T.D. Dev., Inc. : Sanders-Hubble Unit # 1. TD 3962'. Plugged: 07/11/94. Clay City C.

WHITE COUNTY

4S 10E

18, 330'NL, 330'EL, SW NE. API: 121930412501. Consolidated Oil & Gas Co., Inc. : Rudolph Harry # 1. Water input well, formerly a producer. TD 3125'. Plugged: 07/07/94. Centerville E.

18, 395'NL, 330'EL, SW NE. API: 121930412601. Consolidated Oil & Gas Co., Inc. : Rudolph Harry # 1-A. Water input well, formerly a producer. TD 3108'. Plugged: 07/12/94. Centerville E.

6S 8E

11, 330'NL, 330'WL, SE SE. API: 121930814200. Coy Oil, Inc. : Harrell E A # 2. TD 2600'. Plugged: 07/06/94. Roland C.

32, 330'SL, 330'EL, NE SE. API: 121930591400. Nat'L. Assoc. Petro. Co. : Wade Gilbert # 1. TD 3121'. Plugged: 07/07/94. Roland C.

32, 330'NL, 330'EL, NE SE. API: 121930591501. Kirby Petroleum : Wade, Gilbert # 2. Water input well, formerly a producer. TD 3124'. Plugged: 07/11/94. Roland C.

ILLINOIS OIL AND GAS MAPS

Oil and Gas Industry in Illinois

This map, published in 1977, shows locations of oil and gas fields, gas storage projects, pipelines, pumping stations and refineries. Scale is approximately 1 inch equals 8 miles (1:500,000).

Oil and Gas Development Maps

These maps show oil wells, gas wells, service wells and dry holes on a base noting towns, main roads, county, township, and section lines. Scale is 2 inches equals 1 mile. See attached index map for regions covered. These blue line maps are revised semi-annually.

Oil and Gas Fields Map

This map show field area and names. Scale is approximately 1 inch equals 6 miles. The map was updated as of January, 1985 and is available from Deans Superior Blueprint or Copy-X Fastprint.

Oil and Gas Pay Maps

There are 21 pay maps, each showing the productive area of one of the following pay zones: Pennsylvanian, Degonia-Clore, Palestine, Walterburg, Tar Springs, Hardinsburg, Goleonda, Cypress, Paint Creek-Bethel, Yanketown (Benoist), Renault, Aux Vases, Ste. Genevieve (exclusive of Spar Mountain), Spar Mountain ("Rosiclare"), St. Louis, Salem, Ullin (Warsaw), Borden, Devonian, Silurian, and Galena (Trenton). Scale is 1 inch equals 6 miles. These blue-line maps were updated as of January 1, 1985 and are available from Deans Superior Blueprint and Copy-X Fastprint.

Beech Creek (Barlow) Data Maps (not contoured)

These maps show the elevation of the base of the Beech Creek for individual wells. Scale is 2 inches equals 1 mile. See attached index map for areas covered. These blue-line maps were updated as of January, 1980 and are available from Deans Superior Blueprint and Copy-X Fastprint.

Contoured Structure Maps on the Base of Beech Creek (Barlow) Limestone

These maps are the same as the noncontoured Beech Creek Data Maps except that they are contoured on a 20 foot interval. Contouring is generally conservative and is not shown in areas with very sparse well control. Scale is 2 inches equals 1 mile. See attached index map for areas covered. These blue-line maps were updated as of January, 1980 and are available from Deans Superior Blueprint and Copy-X Fastprint. A 55% reduction Xerox copy, approximately 1 inch equals 1.1 miles, is also available from Deans.

Contoured Structure Maps on Top of the Karnak Limestone Member of Ste. Genevieve Limestone

These are copies of work maps used in the preparation of IP 109. Contour interval is 20 feet. These maps are of poorer reproduction quality than the Beech Creek (Barlow) Structure Maps, but are useful in areas where the Barlow is thin or has a "false" base. Scale is 1.5 inches equals 1 mile. See attached index map for areas covered. These blue-line maps were last updated in the early 1970's and are available from Deans Superior Blueprint and Copy-X Fastprint. A 55% reduction Xerox copy, approximately 1 inch equals 1.1 miles, is also available from Deans.

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- Ill. Pet. 141. Analysis of the Aux Vases (Mississippian) Petroleum Reservoirs of Energy Field, Williamson County Illinois. \$ 6.00.
- Ill. Pet. 142. Improved Oil Recovery from the Aux Vases (Mississippian) Formation at Boyd Field, Jefferson County, Illinois.
- Ill. Pet. 143. Strategies for Improved Oil Recovery from Aux Vases Reservoirs in McCreery and McCullum Waterflood Units, Dale Consolidated Field, Franklin County, Illinois.

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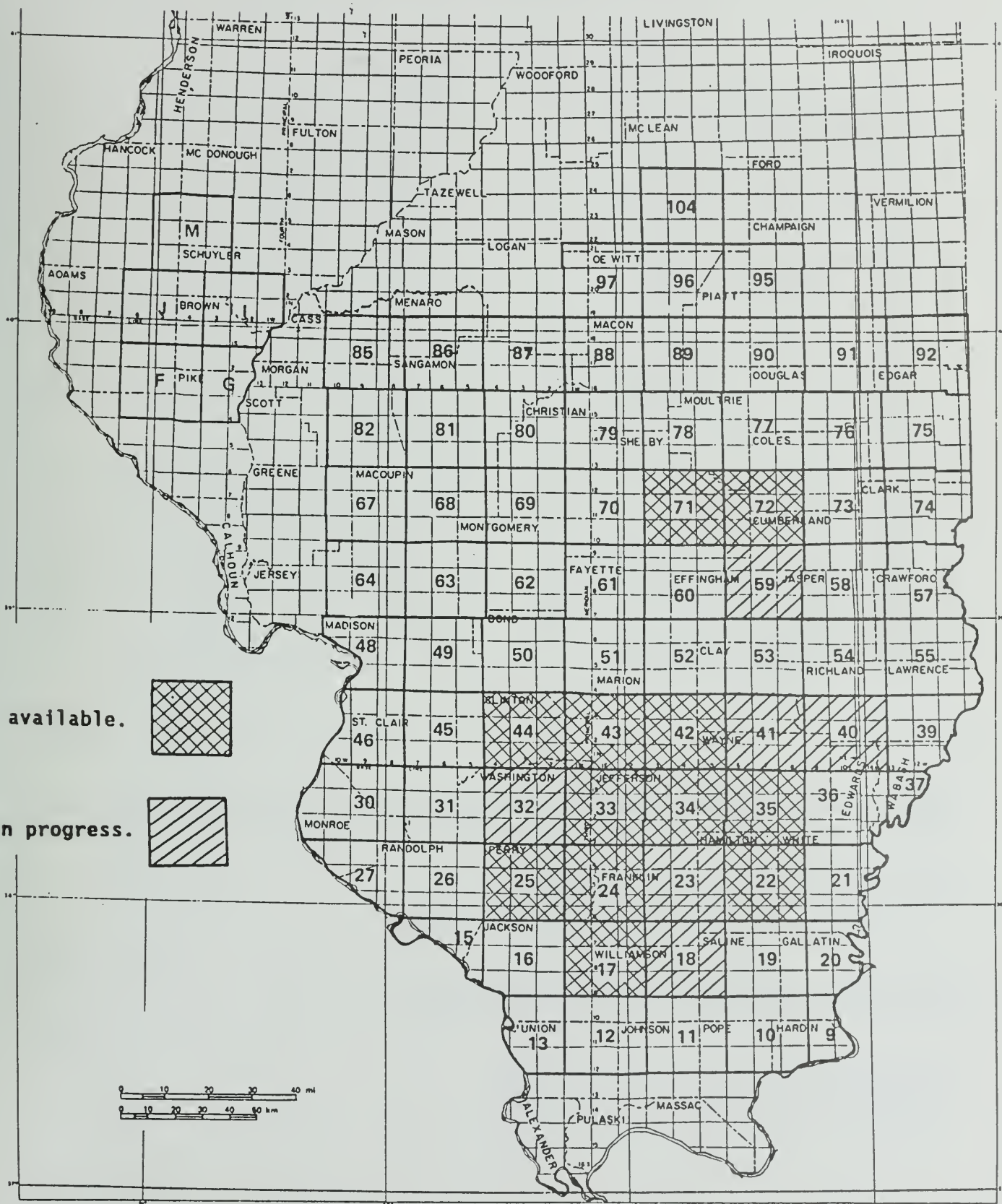
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| 10. Rosiclare (T.10,11,12S.; R.6,7,8E.) | 58. Greenup (T.7,8,9N.; R.9,10,11E.,14W.) |
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| 13. Alto Pass (T.10,11,12S.; R.2,3,4W.) | 61. Ramsey (T.7,8,9N.; R.1,2E.,1W.) |
| 15. Chester (T.7,8,9S.; R.5,6,7,8W.) | 62. Hillsboro (T.7,8,9N.; R.2,3,4W.) |
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| 19. Eldorado (T.7,8,9S.; R.6,7,8E.) | 68. Carlinville (T.10,11,12N.; R.5,6,7W.) |
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| 50. Greenville (T.4,5,6N.; R.2,3,4W.) | F. Fishhook (T.2,3,4S.; R.4,5,6W.) |
| 51. Patoka (T.4,5,6N.; R.1,2E.,1W.) | G. Griggsville (T.2,3,4S.; R.1,2,3W.) |
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| 54. Olney (T.4,5,6N.; R.9,10,11E.,14W.) | M. Colmar-Plymouth (T.3,4,5N.; R.3,4,5W.) |
| 55. Flat Rock (T.4,5,6N.; R.10,11,12,13W.) | |

These maps show oil, gas, service wells, and dry and abandoned wells on a base that incorporates county, township, range, and section lines. Scale 1:31,680 approximately 2 inches = 1 mile.

Computer plotted Oil and Gas Development Maps

With or without API numbers or T.D.s (please specify)

paper (color or black and white)	\$15.00 ea.
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Publications Price List**

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Quadrangles are unit areas bounded by parallels and meridians. Each quadrangle derives its name from an important town within its limits. The maps show names and boundaries of states, counties, townships, cities, towns, airports, parks, reservations, and cemeteries; locations (generally with name) of churches, schools, and other institutions, rivers, streams, lakes, swamps, trails, roads, railroads, transmission lines, mines, quarries, and other important industrial plants; locations of individual houses and other buildings so far as scale permits; and configurations, relief, and elevation of the land surface above mean sea level. Some maps are published with a green overprint showing woodland areas; the more recent maps also have a red overprint showing paved highways.

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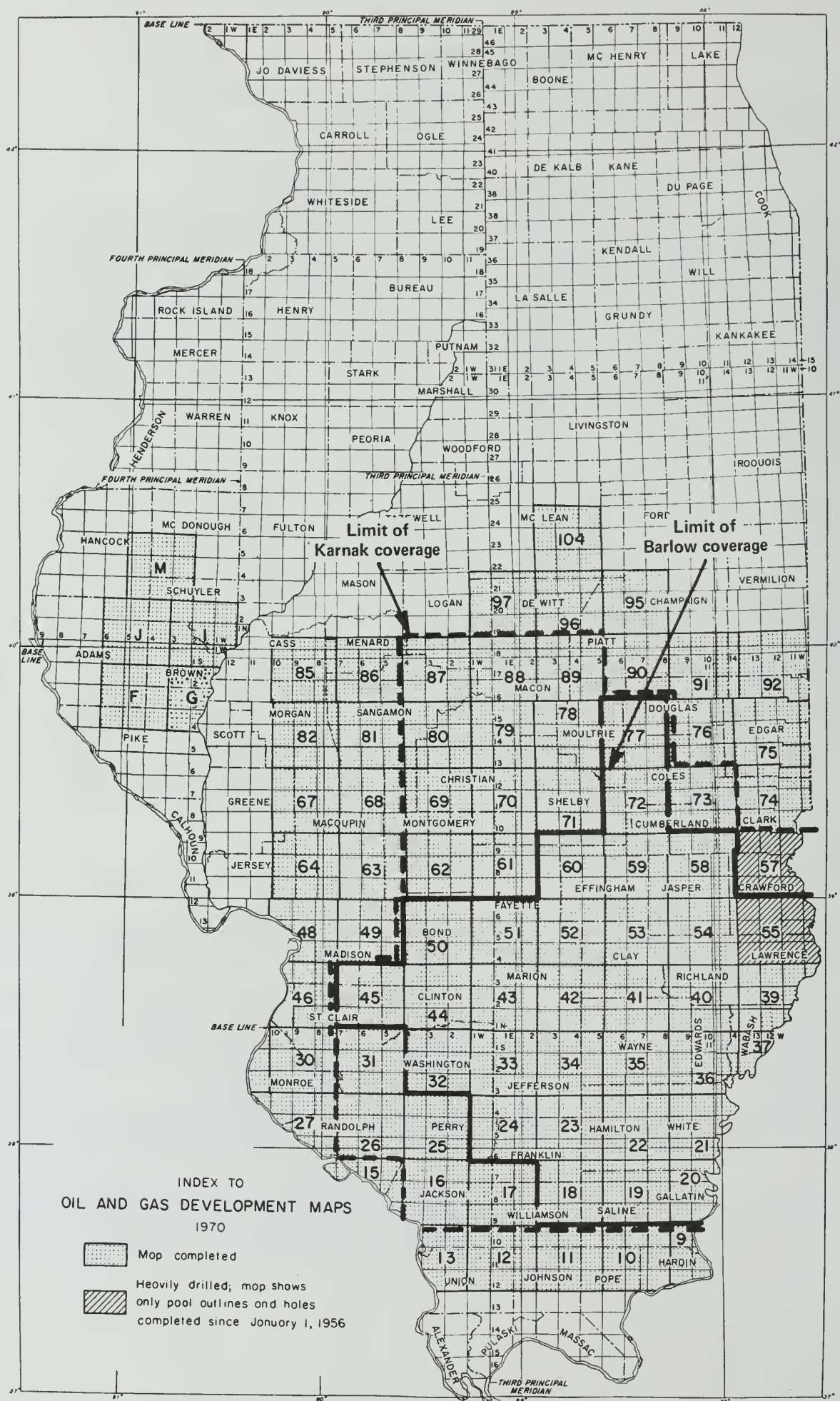
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Oil **August 1994** and Gas

**Monthly report on drilling in Illinois
No. 694**

Compiled by Bryan G. Huff & Zakaria Lasemi

**Department of Energy and Natural Resources
ILLINOIS STATE GEOLOGICAL SURVEY
Champaign IL 61820**

ABBREVIATIONS USED IN THIS REPORT

acid - Acid treatment	ext. - Extension(s)	SE - Southeast quarter
BOF - Barrels of oil flowing	frac. - Hydraulic fracture treatment	SL - From the south line
BOP - Barrels of oil on pump	IP - Initial production	SO - Show of oil
BW - Barrels of water	N2 - North half	Spd. - Spudded
C - Consolidated	NA - Not available	SW - Southwest quarter
Cen - Central	NE - Northeast quarter	TD - Total depth
Comp. - Completed	NL - From the north line	W2 - West half
CONV - Conversion	NW - Northwest quarter	WF - Wildcat far (more
D&A - Dry and abandoned	OTD - Old total depth	than 1.5 miles from
DDTD - Drilled deeper total depth	OWDD - Old well drilled deeper	production)
WL - From west line	E2 - East half	OWWO Old well worked over
WN - Wildcat near (.5- 1.5 miles	EL - From the east line	Recomp. - Recompleted
from production)	est. - Estimated	S2 - South half
Conf. - Confidential		

WELL DATA

Data in this report were compiled from information received from Petroleum Information Corporation, Scout Check, Inc., Department of Mines and Minerals, and nonconfidential information in the files of the Illinois State Geological Survey. The wells contained in this report are listed on an as reported basis and do not necessarily reflect current activity in Illinois during the month.

WELL RECORDS

The Survey's collection of well logs contains records on more than 360,000 wells and test holes in the State of Illinois and includes more than 150,000 wireline logs. These records are available for public use and inspection in our Geological Records Unit without charge. Copies, if desired, are available for a reasonable fee.

WELL SAMPLE CUTTINGS

The State Geological Survey no longer accepts well sample cuttings shipped freight collect. They must be sent prepaid freight or delivered in person.

ISGS MAPS AND PUBLICATIONS

Maps and publications of interest to the petroleum industry are listed at the end of this report. Please write for a more complete list of available oil and gas publications and a price list.

Oil and gas: monthly report on drilling in Illinois
Printed by authority of the State of Illinois/1994/275



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DISCOVERIES

New Fields

None

New Pay Zones in Fields

None

Extension to Fields

Johnsonville C. Wayne County, 30- 1S- 6E, Salem at 3786'. Discovery well, Booth Oil Co., Inc.:
Shreve, Clifford# 1, IP 39 BOP/62 BW. API: 121913227100.

TABLE I

NEW FIELDS REPORTED FROM SEPTEMBER 1, 1993 THROUGH AUGUST 31, 1994

Year	Month	Field	County	Twp.	Rng.
1993	September	None			
	October	Detroit S	Pike	5 S	2 W
	November	None			
	December	None			
1994	January	Roslyn West	Cumberland	9 N	7 E
	February	None			
	March	None			
	April	None			
	May	None			
	June	None			
	July	None			
	August	None			

TABLE II

**DRILLING BY COUNTIES, NATURAL GAS STORAGE
FROM AUGUST 1, 1994 THROUGH AUGUST 31, 1994**

County	Permits to Drill	Total Comp.	<u>Injection & Withdrawal</u>		<u>Service Wells</u>	
			New Wells	Conversions	New Wells	Conversions
Champaign	-	2	-	-	2	-

TABLE III

COMPLETIONS AND PRODUCTION BY MONTHS

Service wells, etc. not included in Table III are classified in Table IV

Producing Oil Wells (Gas in Parentheses)							New Dry Holes		Production in	
Field Wells	Discoveries		Newly Drilled Holes	Reworked Dry Holes	Field Wells	Wildcat Near	Wildcat Far	Total New Tests	Thousands of Barrels	
	Field	Ext.								
<hr/>										
1993										
Jan.	78	0	0	78	8	30	3	6	125	1,486
Feb.	20	0	0	20	3	24	4	5	56	1,279
Mar.	22	0	0	22	0	13	3	3	41	1,551
Apr.	6	0	0	6	2	5	2	0	15	1,482
May	9(2)	0	0	9(2)	2(1)	5	1	1	21	1,477
June	7	0	0	7	0	7	5	5	24	1,474
July	24	0	0	24	1	13	3	3	44	1,471
Aug.	15(4)	0	0	15(4)	0	7	0	11	37	1,556
Sep.	33(1)	0	1	34(1)	2	7	2	3	49	1,437
Oct.	22	0(1)	0	22(1)	0	5	1	2	31	1,484
Nov.	26(1)	0	0	26(1)	3	17	1	2	50	1,407
Dec.	21(1)	0	0	21(1)	1	7	4	1	35	1,622
	283(9)	0(1)	1	284(10)	22(1)	140	29	42	528	17,726

1994

Jan.	14(2)	1	0	15(2)	1	7	1	3	29	1,600
Feb.	2	0	1	3	0	5	0	3	11	1,575
Mar.	18	0	0	18	1	7	0	5	31	1,610
Apr.	14	0	0	14	3	7	1	4	29	1,550
May	9	0	0	9	0	4	2	2	17	1,510
June	11	0	1	12	0	6	2	4	24	1,445
July	19	0	0	19	1	1	5	2	28	1,495
Aug.	22	0	1	23	1	1	2	2	29	1,550

Tests are considered field wells if located less than .5 mile from a producing well. Near wildcats are drilled .5-1.5 miles from production and, if successful, are called extensions. Far wildcats, over 1.5 miles from production, usually discover new fields. Reworked wells listed in the body of this report are included in this table only if they are former dry holes converted to producing wells. Production figures through December, 1993 are from reports received directly from crude oil gathering companies. The figures for January through August, 1994 are estimated.

TABLE IV

**DRILLING ACTIVITY BY COUNTIES, OIL AND GAS
FROM 08/01/94 TO 08/31/94**

County	* Permits to Drill	Total Comp.	<u>Production Tests (Gas in Parentheses)</u>		<u>Service Wells</u>		New	<u>Conversions Were Prod.</u>	
			New Holes Prod.	D & A	OWWO D&A to Prod.			Prod.	Others
Champaign	0	2	0	0	0		2	0	0
Clark	4	0	0	0	0		0	0	0
Clay	4	2	1	1	0		0	0	0
Clinton	1	0	0	0	0		0	0	0
Crawford	0	1	1	0	0		0	0	0
Edwards	1	0	0	0	0		0	0	0
Fayette	0	1	1	0	0		0	0	0
Franklin	2	0	0	0	0		0	0	0
Greene	0	1	0	1	0		0	0	0
Hamilton	2	1	0	1	0		0	0	0
Jackson	0	1	1	0	0		0	0	0
Jasper	2	0	0	0	0		0	0	0
Jefferson	2	1	1	0	0		0	0	0
Lawrence	10	3	3	0	0		0	0	0
Madison	2	1	0	0	1		0	0	0
Marion	4	0	0	0	0		0	0	0
Montgomery	1	0	0	0	0		0	0	0
Randolph	1	0	0	0	0		0	0	0
Richland	2	1	1	0	0		0	0	0
Saline	0	1	0	0	0		0	0	1
Sangamon	2	0	0	0	0		0	0	0
Schuyler	0	1	0	1	0		0	0	0
Shelby	1	0	0	0	0		0	0	0
Wabash	3	1	0	0	1		0	0	0
Washington	3	0	0	0	0		0	0	0
Wayne	20	9	6	1	0		0	1	1
White	6	7	7	0	0		0	0	0
	73	34	22	5	2		2	1	2

* Issued by the Department of Mines and Minerals, Springfield, Illinois, 08/01/94 to 08/31/94.

WELLS REPORTED FROM 08/01/94 TO 08/31/94

Abbreviations used are listed inside the front cover. A field well is less than 1/2 mile, a wildcat near (WN) is 1/2 to 1 1/2 miles, a wildcat far (WF) is more than 1 1/2 miles from production. For producing and injection wells the productive or injection interval(s) and top(s), if available, are listed. For dry holes the deepest formation and top, if available, is listed.

CHAMPAIGN COUNTY

21N 7E

17, 90'SL, 330'WL, NW SW. API: 120192414100. Peoples Gas Light & Coke Co. : Collins, A. # 3. Spd. 06/18/94. Comp. 07/08/94. TD 4338'. GSTG . Mount Simon, top 4070'. Manlove Gas Storage.

17, 90'SL, 250'WL, NW SW. API: 120192414200. Peoples Gas Light & Coke Co. : Collins, A. # 4. Spd. 07/09/94. Comp. 07/30/94. TD 4294'. GSTG . Mount Simon, top 3985'. Manlove Gas Storage.

CLAY COUNTY

3N 7E

3, 330'SL, 330'EL, NE. API: 120250034501. Noble Proco, Inc. : Clark, A. O. # 2. OWDD [was Cypress Oil producer. Comp. 11/23/43. OTD 2617'.] Recom. 01/20/94. DDTD 4810'. Oil Well. IP 40 BOP/10 BW. Frac. Benoist, top 2774'; Aux Vases, top 2840'; Rosiclare, top 2930'. Sailor Springs C.

22, 330'SL, 330'WL, NW. API: 120252816500. Triple C Oil Producers, Inc. : Dunahee, Hancle # 5. Spd. 11/02/93. Comp. 06/16/94. TD 3040'. Oil Well. IP 5 BOP/125 BW. Frac. Benoist, top 2806'. Sailor Springs C.

5N 6E

23, 330'NL, 330'EL, SE. API: 120252819500. Cenex, Inc. : Dueker # 1-9-23. Spd. 08/03/94. Comp. 08/08/94. TD 2950'. D&A. St Louis, top 2918'. WN-Hord.

CRAWFORD COUNTY

6N 12W

29, 580'SL, 735'EL, NW NE. API: 120333567700. Siler, C. L. Inc. : Doll # 2. Spd. 07/16/94. Comp. 08/01/94. TD 995'. Oil Well. IP 30 BOP. Robinson, top 881'. Main C.

CUMBERLAND COUNTY

9N 7E

21, 1200'SL, 330'EL, NW. API: 120352260700. Dart Energy Corp. : Wente # 1-21. Spd. 04/30/94. Comp. 06/15/94. TD 3950'. CONF . Devonian, top NA.

FAYETTE COUNTY

8N 3E

3, 330'SL, 330'EL, NE. API: 120512700000. Petco Petroleum Corp. : Rhedemeyer, Ella # 15. Spd. 04/19/94. Comp. 07/05/94. TD 2920'. Oil Well. IP 43 BOP/540 BW. Frac. Cypress, top 1485'; Paint Creek, top 1568'; Carper, top 2842'. Loudon.

FULTON COUNTY

4N 1E

2, 400'SL, 330'EL, SW. API: 120572439000. Bennett Explor. & Prod., Inc. : Tater Creek Farms # 1. Spd. 07/08/94. Comp. 07/11/94. TD 985'. CONF . Trenton, top NA.

GREENE COUNTY

9N 12W

10, 330'SL, 1650'WL, SE. API: 120612088800. Eggemeyer, Ronald D. : Steckel # 1. Spd. 08/04/94. Comp. 08/14/94. TD 432'. D&A. Silurian, top 422'. WF.

HAMILTON COUNTY

7S 5E

3, 380'NL, 330'EL, SW NE. API: 120652509800. Geo Search : Farrar-Lightner # 1. Spd. 07/06/94. Comp. 07/13/94. TD 3290'. D&A. Aux Vases, top 3270'. Dale C.

JACKSON COUNTY

7S 2W

11, 330'SL, 330'EL, SW NW. API: 120772581000. Sumner, Richard : Coffey # A-1. Spd. 10/11/93. Comp. 08/01/94. TD 3326'. Oil Well. IP 16 BOP/90 BW. Grand Tower, top 3275'. Vergennes.

JEFFERSON COUNTY

1S 2E

19, 500'SL, 330'WL, NE. API: 120812484100. Oelze, Elmer Jr. Oil : Friedrich # 23. Spd. 09/23/93. Comp. 06/14/94. TD 2147'. Oil Well. IP 10 BOP/3 BW. Frac. Renault, top 2127'. Boyd.

2S 1E

35, 330'SL, 330'EL, SW SW. API: 120810035001. Self Oil : Eubanks, R. C. # 6. OWWO [was Bethel Oil producer. Comp. 08/24/41. OTD 1956'.] Recom. 08/25/94. TD 1956'. Oil Well. IP 2 BOP/40 BW. Cypress, top 1778'. Woodlawn.

LAWRENCE COUNTY

3N 12W

15, 330'SL, 330'WL, NE. API: 121013062100. Triple C Oil Producers, Inc. : Carlson # 1-A. Spd. 01/03/94. Comp. 08/09/94. TD 1315'. Oil Well. IP 12 BOP/400 BW. Pennsylvanian, top 1306'. Lawrence.

35, 680'NL, 660'WL, NW. API: 121013069500. Marathon Oil Company : Leighty, L. K. A/C 1 # 86. Spd. 06/11/94. Comp. 07/01/94. TD 1942'. Oil Well. IP 13 BOP/98 BW. Acid, Frac. McClosky, top 1791'; St Louis, top 1909'. Lawrence.

4N 12W

18, 920'NL, 330'EL, NW NE. API: 121013055301. Marathon Oil Company : Applegate, William # 12. Spd. 06/30/94. Comp. 08/04/94. TD 1780'. Waterflood Producer, IP 33 BOP/379 BW. Frac. Cypress, top 1385'; Paint Creek, top 1465'; Bethel, top 1511'; McClosky, top 1609'; St Louis, top 1727'. Lawrence.

MADISON COUNTY

6N 6W

27, 100'SL, 330'EL, NE NW. API: 121190196003. Middleton, Robert L. : Blom # 2. OWWO [was D&A, Comp. 09/20/74. Plugged 09/20/74] Recom. 07/12/93. TD 601'. Oil Well. IP 75 BW. Pennsylvanian, top NA.

MORGAN COUNTY

13N 8W

34, 330'NL, 660'EL, SE SW. API: 121372158000. Lockwood, Ronald G. : Moffet # 1-L. Spd. 08/08/94. Comp. 08/16/94. TD 1266'. CONF . Devonian, top 1244'.

RICHLAND COUNTY

3N 9E

8, 1053'SL, 330'EL, SW NE. API: 121592552800. Podolsky, Bernard : Foss # 6. Spd. 05/21/94. Comp. 07/09/94. TD 3235'. Oil Well. IP 12 BOP/28 BW. Cypress, top 2586'. Clay City C.

SALINE COUNTY

8S 5E

14, 330'SL, 330'EL, NW NW. API: 121652597001. Mitchell, Geo. N. Prod. : Mcpherson # 2. CONV. [was TA, Comp. 07/23/93. OTD 3063'.] Recom. 10/15/93. TD 3063'. INJW . Paint Creek, top 2698'. Harco.

SCHUYLER COUNTY

1N 2W

15, 330'NL, 330'EL, NW NE SE. API: 121692161900. Lehne, Donald : Edlin # 1. Spd. 07/01/94. Comp. 07/27/94. TD 691'. D&A. Maquoketa, top 690'. WN-Ripley N.

WABASH COUNTY

1S 13W

7, 330'NL, 330'WL, SE NE. API: 121850163502. Southern Triangle Oil Co. : Peter, L. # 3. OWWO [was Bethel injection well. Comp. 02/21/74. OTD 2565'.] Recom. 10/14/92. TD 2565'. Oil Well. IP 15 BOP/1 BW. Hardinsburg, top 2220'. New Harmony C.

WAYNE COUNTY

2N 5E

19, 330'NL, 330'WL, SE. API: 121913226500. Cenex, Inc. : Hardwood (Cenex) # 2-10-19. Spd. 07/28/94. Comp. 08/01/94. TD 3020'. D&A. St Louis, top 2986'. WF.

WAYNE COUNTY CON'T.

1S 6E

8, 330'SL, 660'EL, SE. API: 121913204801. Booth Oil Co., Inc. : Porter # 1-SWD. CONV. [was Salem Oil producer. Comp. 04/07/92. OTD 4035'.] Recom. 07/29/92. TD 4037'. SWD . Aux Vases, top 3023'; McClosky, top 3164'. Johnsonville C.

29, 330'NL, 330'EL, SW SE. API: 121913228300. Rose, Hubert W. : Richards # 6. Spd. 07/17/94. Comp. 08/02/94. TD 3850'. Oil Well. IP 312 BOF. Acid. Salem, top 3786'. Johnsonville C.

29, 330'SL, 330'WL, NE SW. API: 121913228400. Heartland Energy Reserves Corp. : Spicer # 2. Spd. 07/27/94. Comp. 08/10/94. TD 3863'. Oil Well. IP 124 BOP/82 BW. Acid. Salem, top 3788'. Johnsonville C.

29, 330'SL, 330'EL, NE SW. API: 121913226200. Heartland Energy Reserves Corp. : Spicer, Russell # 1. Spd. 06/04/94. Comp. 07/06/94. TD 3871'. Oil Well. IP 94 BOP/10 BW. Acid. Salem, top 3796'. Johnsonville C.

29, 330'NL, 330'EL, SW SW. API: 121913228500. Heartland Energy Reserves Corp. : Talbert # 1. Spd. 07/16/94. Comp. 08/15/94. TD 3872'. Oil Well. IP 42 BOP/27 BW. Acid. Salem, top 3566'. Johnsonville C.

30, 660'NL, 990'EL, SE. API: 121913227100. Booth Oil Co., Inc. : Shreve, Clifford # 1. Spd. 07/20/94. Comp. 08/15/94. TD 4005'. Oil Well. IP 39 BOP/62 BW. Acid. Salem, top 3786'. Extension to Johnsonville C.

1S 8E

33, 330'NL, 430'EL, SW SW. API: 121913221900. Jasper Oil Producers, Inc. : Weaver # 1. Spd. 11/04/93. Comp. 04/20/94. TD 3330'. CONF . St Genevieve, top 3191'. Clay City C.

2S 9E

5, 400'SL, 400'WL, SE NE. API: 121913227200. Anderson Gas & Oil, Inc. : Chalcraft # 3. Spd. 07/09/94. Comp. 08/01/94. TD 4278'. Oil Well. IP 14 BOP/30 BW. Ullin, top 4175'. Goldengate N C.

WHITE COUNTY

6S 8E

4, 660'NL, 330'WL, NW SW. API: 121933146900. Jasper Oil Producers, Inc. : Smith Comm. # 1. Spd. 02/18/94. Comp. 04/20/94. TD 4410'. Oil Well. IP 5 BOP/5 BW. Acid, Frac. Salem, top 4130'; Ullin, top 4307'. Enfield S.

5, 330'SL, 330'WL, NW SW SE. API: 121933147200. Jasper Oil Producers, Inc. : Mcarthy, Keith # 2. Spd. 04/29/94. Comp. 06/11/94. TD 4425'. Oil Well. IP 108 BOP. Acid. McClosky, top 3346'. Enfield S.

7, 580'NL, 310'WL, NE. API: 121933147400. Wilbanks Explor. Inc. : Healy # 1-7. Spd. 05/03/94. Comp. 05/22/94. TD 4380'. Oil Well. IP 215 BOF/130 MCFG. Acid. Ullin, top 4254'. Enfield S.

7, 570'NL, 730'WL, NW NE NW. API: 121933147500. Wilbanks Explor. Inc. : Healy # 2-7. Spd. 05/24/94. Comp. 06/19/94. TD 4356'. Oil Well. IP 110 BOP. Acid. Ullin, top 4229'. Enfield S.

7, 570'NL, 990'WL, NW NW NW. API: 121933147600. Wilbanks Explor. Inc. : Warren # 1-7. Spd. 06/02/94. Comp. 06/21/94. TD 4320'. Oil Well. IP 200 BOP. Ullin, top 4200'. Enfield S.

8, 330'NL, 330'WL, NE. API: 121933145600. Jasper Oil Producers, Inc. : Storey # 1. Spd. 11/22/93. Comp. 01/23/94. TD 4425'. Oil Well. IP 5 BOP/5 BW. Acid. Salem, top 4072'; Ullin, top 4245'. Enfield S.

35, 300'NL, 265'EL, SW NE SW. API: 121933144900. Big E Oil Company : Mitchell # 2. Spd. 12/17/93. Comp. 08/26/94. TD 4170'. Oil Well. IP 55 BOP/100 BW. Frac. Benoist, top 2850'; Aux Vases, top 2986'. Roland C.

WILLIAMSON COUNTY

9S 2E

9, 330'NL, 330'WL, NE SW. API: 121990237501. Budmark Oil Co., Inc. : Cox # 1. OWWO [was D&A, Comp. 06/24/69. OTD 2528'.] Recom. 08/25/94. TD 1520'. D&A. Menard, top NA. WN-Energy.

PRODUCING WELL PLUGGINGS PROCESSED BY SURVEY BETWEEN 08/01/94 TO 08/31/94

Data provided by Department of Mines and Minerals, Springfield, Illinois. Data presented agrees with original completion. The total depth, date of plugging and present field assignment are listed.

CLAY COUNTY

2N 8E

7, 992'SL, 1990'EL, . API: 120250226400. Pure Oil Co. : Smith, Sol # 8B. TD 3102'. Plugged: 08/01/94. Clay City C.

8, 6655'SL, 330'EL, NW. API: 120250228801. Union Oil Co. Of Ca : Clark, Leon # 8. Water input well, formerly a producer. TD 3090'. Plugged: 07/19/94. Clay City C.

18, 330'SL, 330'EL, . API: 120250244902. Pure Oil Co. : Rogers, Alpha A. # 3. Water input well, formerly a producer. TD 3125'. Plugged: 07/20/94. Clay City C.

3N 5E

23, 330'NL, 330'WL, NE SW. API: 120250248400. Phillips Petroleum, Co. : Colclasure # 4. TD 3047'. Plugged: 08/04/94. Kenner W.

23, 330'SL, 330'EL, SW NE. API: 120250249800. Phillips Petroleum, Co. : Randall # 2. TD 2713'. Plugged: 07/29/94. Kenner W.

23, 330'NL, 330'EL, SW NE. API: 120250250000. Phillips Petroleum, Co. : Randall # 4. TD 2714'. Plugged: 08/02/94. Kenner W.

3N 7E

29, 355'NL, 330'EL, NE. API: 120252756000. Rudy, J. W., Estate Of : Armstrong. M. # B-1. TD 3300'. Plugged: 08/16/94. Sailor Springs C.

3N 8E

28, 330'SL, 1476'WL, SW. API: 120250308301. Pure Oil Co. : Wilkin, Charles # 8. Water input well, formerly a producer. TD 3037'. Plugged: 08/02/94. Clay City C.

5N 7E

13, 330'NL, 330'EL, SE SE. API: 120250389500. Duncan, Walter : Carter, Ira E. # 1. TD 2620'. Plugged: 07/26/94. Sailor Springs C.

13, 330'NL, 330'WL, SE SE. API: 120250389600. Duncan, Walter : Carter, Ira E. # 2. TD 2564'. Plugged: 07/21/94. Sailor Springs C.

CLINTON COUNTY

1N 1W

12, 1040'SL, 1235'WL, SE. API: 120270075000. Esperanza Oil Co : Baker, E.A. # 3. TD 2911'. Plugged: 08/22/94. Centralia.

13, 813'NL, 1284'EL, NE. API: 120272619200. Karchmer Pipe & Supply : Oil Securities # 2. Plugged: 08/16/94. Centralia.

1N 2W

11, 330'NL, 588'WL, SE NW. API: 120272485600. Bouchie, Bernard : Knolhoff, Lawrence # 1. TD 1335'. Plugged: 07/22/94. Hoffman.

2N 1W

28, 0'NL, 50'EL, SE SE NW. API: 120270181901. Conrey, T. M. : Gullick L.C. # 8. Water input well, formerly a producer. TD 1294'. Plugged: 07/20/94. Shattuc.

33, 330'NL, 990'WL, NE. API: 120272487802. Yocum, George F. : Moehle, Clarence # 1. Plugged: 07/28/94. Shattuc.

CRAWFORD COUNTY

5N 12W

6, 330'NL, 330'WL, NE. API: 120330111901. Tidewater Oil Co. : Mann, A. W. # M-28. Water input well, formerly a producer. Plugged: 07/26/94. Main C.

10, 330'NL, 330'EL, NW NW. API: 120333138801. Partlow, Marion Oil Prod : Ballard, Steven # 1. Plugged: 08/03/94. Main C.

6N 11W

21, 430'SL, 330'EL, NW NE. API: 120333059100. Fulling, Max V. : Fulling, Max V. & Joan B. # 1. TD 1003'. Plugged: 08/12/94. Main C.

CRAWFORD COUNTY CON'T.

7N 13W

8, 1150'NL, 625'WL, SE. API: 120333030400. Assoc. Prod.: Stifle, C. # 22. TD 971'. Plugged: 08/10/94. Main C.
8, 300'NL, 330'EL, NW SE. API: 120330282600. Forest Oil Co.: Stifle, C.M. # J-27. TD 1010'. Plugged: 08/17/94. Main C.

EDGAR COUNTY

13N 13W

9, 660'SL, 660'EL, NW. API: 120450063200. Robison & Associates : Baber Lease 2 # 10. TD 430'. Plugged: 08/18/94. Dudley.
9, 330'NL, 330'EL, SW. API: 120450121400. Robison & Associates : Baber Lease 2 # 8. TD 460'. Plugged: 07/28/94. Dudley.

EDWARDS COUNTY

3S 10E

16, 330'NL, 330'EL, SW SE. API: 120472415100. Jones, Don Oil Co.Inc. : Tait, Warren # 2. TD 3305'. Plugged: 08/17/94. Albion C.

FAYETTE COUNTY

6N 2E

25, 330'SL, 330'WL, SE NE. API: 120510209700. Texas Company, The : Griffith, M. J. # 7. TD 1565'. Plugged: 07/26/94. St. James.
25, 457'NL, 578'WL, SE NE. API: 120510209901. Texaco, Inc. : Griffith, M. J. # 9. Water input well, formerly a producer. TD 1582'. Plugged: 07/28/94. St. James.
25, 380'SL, 330'WL, SE NE. API: 120510166900. Texaco, Inc. : Griffith, M.J. # 12. TD 3151'. Plugged: 07/28/94. St. James.

6N 3E

30, 330'NL, 330'WL, SW NE. API: 120510219601. Texas Company, The : Bennyhoff, F.L. # 1. Water input well, formerly a producer. TD 1636'. Plugged: 08/15/94. St. James.
30, 330'SL, 330'EL, NE NW. API: 120510222701. Texas Company, The : Swarm, Nancy # 1. Water input well, formerly a producer. TD 1641'. Plugged: 07/28/94. St. James.

7N 3E

9, 330'SL, 330'EL, NE. API: 120510249800. Belden, W. L. : Lewis-Hayes # 1. TD 1565'. Plugged: 08/18/94. Loudon.
16, 330'SL, 330'WL, SE SW. API: 120510122701. Belden, W. L. : Sather, R. E. # 2. Water input well, formerly a producer. Plugged: 08/15/94. Loudon.

FRANKLIN COUNTY

5S 3E

19, 330'NL, 330'WL, SE. API: 120552301900. H & W Oil Co., Inc. : Boyles # 4. TD 3360'. Plugged: 07/20/94. Whittington.

HAMILTON COUNTY

3S 7E

20, 330'SL, 330'EL, NE SE. API: 120650082301. Friend, Jerry E. : Anderson, A.B. # 1. TD 3430'. Plugged: 07/25/94. Aden South.

6S 6E

2, 660'SL, 330'EL, NW. API: 120652508200. Runyon, Berlin C. : Gage # 1. TD 3320'. Plugged: 07/25/94. Dale C.

JEFFERSON COUNTY

2S 1E

27, 330'SL, 330'WL, NW SE. API: 120812474000. Cornerstne Expl.Co.,Inc. : Langa, Harold # 1. TD 2300'. Plugged: 08/03/94. Woodlawn.

JEFFERSON COUNTY CON'T.

3S 3E

11, 330'NL, 660'WL, SE. API: 120812395800. Smith Operating Co., Inc. : Reinigge Etal # 1. TD 2947'.
Plugged: 07/21/94. King N.

LAWRENCE COUNTY

3N 12W

4, 1057'SL, 389'WL, SE SW. API: 121013001800. Marathon Oil Company : Gray, W. B. Unit # 1. TD 1873'.
Plugged: 08/16/94. Lawrence.

5, 361'NL, 973'WL, NW NW SW. API: 121010369100. Ohio Oil Co., The : Cooper, S.N. # 57. TD 1023'. Plugged: 07/22/94.
Lawrence.

8, 310'NL, 305'WL, SE NE. API: 121010381900. Ohio Oil Co., The : Booe, S. # 50. TD 943'. Plugged: 07/20/94.
Lawrence.

8, 298'NL, 381'EL, SE NE. API: 121010050600. Ohio Oil Co., The : Booe, S. # 53. TD 949'. Plugged: 07/19/94.
Lawrence.

8, 801'NL, 753'EL, SE NE. API: 121010131700. Ohio Oil Co., The : Booe, S. # 54. TD 940'. Plugged: 08/18/94.
Lawrence.

8, 346'NL, 344'WL, SE NE. API: 121010679300. Marathon Oil Company : Booe, S. # 61. TD 1622'. Plugged: 07/22/94.
Lawrence.

21, 900'NL, 800'EL, NE. API: 121013031000. Marathon Oil Company : Seed, William A/C 1 # 36. TD 1912'.
Plugged: 07/28/94. Lawrence.

21, 660'SL, 700'EL, NE. API: 121010674600. Marathon Oil Company : Seed, Wm. A/C 1 # 44. TD 1706'. Plugged: 07/29/94.
Lawrence.

23, 660'NL, 660'EL, NW. API: 121010254501. Marathon Oil Company : Gillespie, T. P. # KK-26-29. TD 1788'.
Plugged: 08/18/94. Lawrence.

35, 355'NL, 990'EL, NW. API: 121010218401. Marathon Oil Company : Leighty, L.K. A/C 1 # 63. TD 1482'.
Plugged: 08/04/94. Lawrence.

MARION COUNTY

1N 1E

18, 1386'SL, 260'WL, SW. API: 121210028000. Algona Oil, Inc. : McBride, Carl # 1. TD 1362'. Plugged: 08/17/94.
Centralia.

1N 2E

4, 262'NL, 0'WL, SW NE. API: 121210233000. Texaco, Inc. : Farthing, E. # 14C. TD 2106'. Plugged: 08/02/94.
Salem C.

4, 990'SL, 330'WL, NE SE. API: 121210234001. Texaco, Inc. : Heyduck, H. # 5. Water input well, formerly a producer.
TD 1886'. Plugged: 07/22/94. Salem C.

4, 990'SL, 990'EL, . API: 121210235301. Superior Oil Company : Luttrell, A. # 2. Water input well,
formerly a producer. TD 1882'. Plugged: 07/23/94. Salem C.

8, 330'SL, 316'WL, NW SE. API: 121210278600. Texaco, Inc. : Fyke, W.D. # 10. TD 1913'. Plugged: 08/22/94.
Salem C.

8, 333'NL, 317'WL, SE SE. API: 121210282701. Il Producing Corp. : Seibel, J.W. # 2. TD 2109'. Plugged: 08/04/94.
Salem C.

8, 220'NL, 330'EL, NW SE. API: 121210283600. Texaco, Inc. : Snider, E. L. # 8 Salem Un. TD 2107'.
Plugged: 07/26/94. Salem C.

17, 330'NL, 330'WL, SE NW. API: 121210097001. Texas Company, The : Fyke, Norman J. # 1. Water input well,
formerly a producer. TD 1900'. Plugged: 07/29/94. Salem C.

17, 330'NL, 330'EL, NW NE. API: 121210300801. Texas Company : Meyer I L Tract 229 # 1. Water input well,
formerly a producer. TD 2126'. Plugged: 08/23/94. Salem C.

17, 330'NL, 404'WL, NE. API: 121210300900. Texas Company, The : Meyer, I. # 2. TD 1904'. Plugged: 07/27/94.
Salem C.

MARION COUNTY CON'T.

1N 3E

13, 330'SL, 330'WL, SW NE. API: 121210515800. Ego Oil Company : Boyd # 1. TD 2743'. Plugged: 08/02/94. Exchange N C.

13, 400'NL, 330'EL, SW NE. API: 121210516201. Ego Oil Company : Boyd # 2. Water input well, formerly a producer. TD 2724'. Plugged: 08/03/94. Exchange N C.

2N 2E

16, 330'NL, 330'WL, NW SW. API: 121210327501. Magnolia Petroleum : Chitwood, W.O. # 5. Water input well, formerly a producer. TD 1903'. Plugged: 07/18/94. Salem C.

16, 330'SL, 660'EL, . API: 121210336401. Taylor & Schumacher : Rogers, Ella # B-1. Water input well, formerly a producer. TD 2093'. Plugged: 08/12/94. Salem C.

21, 330'SL, 400'EL, NE. API: 121210362301. Magnolia Petroleum : Chitwood, W.O. # 55. Water input well, formerly a producer. TD 2136'. Plugged: 08/17/94. Salem C.

21, 330'NL, 330'WL, NE NE. API: 121210362702. Texaco, Inc. : Hester, D. Tr 20 # 1. Water input well, formerly a producer. TD 2090'. Plugged: 08/16/94.

31, 330'SL, 260'EL, SW SW. API: 121210423001. Texas Company, The : Tate, M.A. # 11. Water input well, formerly a producer. TD 2072'. Plugged: 08/18/94. Salem C.

33, 147'NL, 25'WL, SE NE. API: 121210064000. Texaco, Inc. : Parker, S. # 7. TD 2085'. Plugged: 07/20/94. Salem C.

34, 330'NL, 330'WL, SW NW. API: 121210457801. Zephyr Drlg Co : Mercer, G.A. # 3. Water input well, formerly a producer. TD 1898'. Plugged: 07/19/94. Salem C.

34, 330'SL, 330'WL, NW. API: 121210457700. Zephyr Drlg Co : Mercer, G. A. # 2. TD 2106'. Plugged: 07/19/94. Salem C.

RICHLAND COUNTY

3N 14W

4, 990'NL, 360'EL, NW. API: 121592438100. M & H Energy, Inc. : Kocher, V. # 1. TD 3240'. Plugged: 08/24/94. Hadley.

WABASH COUNTY

1S 12W

9, 1350'SL, 360'EL, NE. API: 121852620601. Southern Triangle Oil Co. : Zimmerman, J. # 5 WI. Water input well, formerly a producer. TD 2006'. Plugged: 07/28/94. Mt. Carmel.

20, 140'NL, 770'WL, NE. API: 121850418500. Hall & Jordan Oil : Carson, Mary B. # 1. TD 1560'. Mt. Carmel.

2S 13W

14, 395'NL, 200'WL, SW NE. API: 121850226600. Gilliam Oil Co. : Kennard, Alfred # 9-A. TD 1996'. Plugged: 07/11/94. Rochester.

30, 330'NL, 330'WL, SE NE. API: 121850481401. Texas Company, The : Mussett, S. Nct-2 # 3B. Water input well, formerly a producer. Plugged: 07/27/94. New Harmony C.

WASHINGTON COUNTY

1S 1W

22, 330'NL, 330'EL, SE SE. API: 121892341900. Allison David : W Langel # 1. TD 3190'. Plugged: 08/23/94. Irvington.

WAYNE COUNTY

1N 8E

4, 1974'SL, 997'WL, . API: 121910483201. Pure Oil Co. : Hubble, John # 2. Water input well, formerly a producer. TD 3128'. Plugged: 07/27/94. Clay City C.

5, 509'NL, 89'EL, NW. API: 121910485700. Pure Oil Co. : Barth, Jacob W. # 3A. TD 3095'. Plugged: 07/16/94. Clay City C.

5, 662'SL, 309'EL, NW. API: 121910486900. Pure Oil Co. : Gill, Henry # 3. TD 3110'. Plugged: 08/11/94. Clay City C.

WAYNE COUNTY CON'T.

1N 8E

- 5, 1974'SL, 962'EL, . API: 121910487301. Pure Oil Co. : Hubble, J. S. # "A" 2. Water input well, formerly a producer. TD 3130'. Plugged: 07/28/94. Clay City C.
- 5, 660'SL, 330'EL, . API: 121910488200. Pure Oil Co. : Powell-Hubble # 1. TD 3100'. Plugged: 07/29/94. Clay City C.
- 5, 1981'SL, 2898'EL, . API: 121910488400. Pure Oil Co. : Trotter, Anna # 1. TD 3100'. Plugged: 08/13/94. Clay City C.
- 14, 660'NL, 610'WL, NE SW. API: 121910764200. Union Oil Co. Of Ca : Van Fossan, J. O. # A-3. TD 3850'. Plugged: 07/21/94. Clay City C.

2N 8E

- 33, 658'SL, 331'EL, . API: 121910564002. Pure Oil Co. : Coulter, Etta # 1. Water input well, formerly a producer. TD 3102'. Plugged: 07/26/94. Clay City C.
- 33, 50'SL, 280'WL, SE SE NW. API: 121910776600. Union Oil Co. Of Ca : Schofield, Charles O. # 7. TD 3110'. Plugged: 08/17/94. Clay City C.

2S 9E

- 7, 330'NL, 330'WL, NW NW SE. API: 121910812800. Mid-America Petroleum Corp. : Kimbrell, V. # 1. TD 3391'. Plugged: 08/15/94. Goldengate N C.
- 8, 2210'SL, 330'EL, SW SE. API: 121913162300. Homco, Ltd. : Samples # 1. TD 4250'. Plugged: 07/29/94. Goldengate N C.

WHITE COUNTY

3S 14W

- 30, 330'NL, 330'WL, NE SE. API: 121930387000. Calvert Drilling, Inc. : Michels, Hamer # 3. TD 2924'. Plugged: 08/01/94. Phillipstown C.

4S 10E

- 18, 330'NL, 330'EL, NW NE. API: 121930410001. Gulf Oil Corporation : East Centerville Unit # M-2W. Water input well, formerly a producer. TD 3079'. Plugged: 07/20/94. Centerville E.
- 18, 330'NL, 330'EL, SE NE. API: 121930412901. Fox, Frank G & Fox, W J : Rudolph, Harry # 3. Water input well, formerly a producer. TD 3000'. Plugged: 07/13/94. Centerville E.
- 19, 660'SL, 660'EL, NE NW. API: 121930317000. Fox, Frank G & Fox, W J : Williams # C-1. TD 3197'. Plugged: 08/02/94. Centerville E.

4S 14W

- 7, 330'NL, 330'WL, NW SW. API: 121930203901. Gulf Refining Co. : Parson, G. # 10-W. Water input well, formerly a producer. TD 3103'. Plugged: 07/21/94. Phillipstown C.
- 7, 1050'SL, 850'WL, . API: 121930054002. Gulf Refining Co. : Parson, Garfield # 2W. Water input well, formerly a producer. TD 2970'. Plugged: 07/25/94. Phillipstown C.
- 7, 330'SL, 330'WL, NW SW. API: 121930200501. Gulf Refining Co. : Parson, Garfield # 8. Water input well, formerly a producer. TD 3081'. Plugged: 07/21/94. Phillipstown C.

5S 9E

- 18, 330'SL, 330'WL, NW SE. API: 121930502101. Absher Oil Co. : Burkhardt # 2. TD 3152'. Plugged: 07/19/94. Trumbull C.
- 36, 330'SL, 330'EL, NE SW. API: 121930258301. Baldridge, N. A. Drlg. : Peterson, Verla # 1. TD 3170'. Plugged: 07/26/94. Storms C.

5S 10E

- 36, 330'SL, 330'WL, NE NW. API: 121933031800. Atek Drlg. & Prod. : Bingman, Arthur # 2. TD 3120'. Plugged: 07/19/94. Main C.

6S 10E

- 28, 380'NL, 380'WL, SE SE. API: 121930277801. Ashland Oil & Ref. Co. : Embree # 4-W. Water input well, formerly a producer. Plugged: 07/18/94. Concord C.

ILLINOIS OIL AND GAS MAPS

Oil and Gas Industry in Illinois

This map, published in 1977, shows locations of oil and gas fields, gas storage projects, pipelines, pumping stations and refineries. Scale is approximately 1 inch equals 8 miles (1:500,000).

Oil and Gas Development Maps

These maps show oil wells, gas wells, service wells and dry holes on a base noting towns, main roads, county, township, and section lines. Scale is 2 inches equals 1 mile. See attached index map for regions covered. These blue line maps are revised semi-annually.

Oil and Gas Fields Map

This map show field area and names. Scale is approximately 1 inch equals 6 miles. The map was updated as of January, 1985 and is available from Deans Superior Blueprint or Copy-X Fastprint.

Oil and Gas Pay Maps

There are 21 pay maps, each showing the productive area of one of the following pay zones: Pennsylvanian, Degonia-Clore, Palestine, Walterburg, Tar Springs, Hardinsburg, Goleonda, Cypress, Paint Creek-Bethel, Yankeetown (Benoist), Renault, Aux Vases, Ste. Genevieve (exclusive of Spar Mountain), Spar Mountain ("Rosiclare"), St. Louis, Salem, Ullin (Warsaw), Borden, Devonian, Silurian, and Galena (Trenton). Scale is 1 inch equals 6 miles. These blue-line maps were updated as of January 1, 1985 and are available from Deans Superior Blueprint and Copy-X Fastprint.

Beech Creek (Barlow) Data Maps (not contoured)

These maps show the elevation of the base of the Beech Creek for individual wells. Scale is 2 inches equals 1 mile. See attached index map for areas covered. These blue-line maps were updated as of January, 1980 and are available from Deans Superior Blueprint and Copy-X Fastprint.

Contoured Structure Maps on the Base of Beech Creek (Barlow) Limestone

These maps are the same as the nonecontoured Beech Creek Data Maps except that they are contoured on a 20 foot interval. Contouring is generally conservative and is not shown in areas with very sparse well control. Scale is 2 inches equals 1 mile. See attached index map for areas covered. These blue-line maps were updated as of January, 1980 and are available from Deans Superior Blueprint and Copy-X Fastprint. A 55% reduction Xerox copy, approximately 1 inch equals 1.1 miles, is also available from Deans.

Contoured Structure Maps on Top of the Karnak Limestone Member of Ste. Genevieve Limestone

These are copies of work maps used in the preparation of IP 109. Contour interval is 20 feet. These maps are of poorer reproduction quality than the Beech Creek (Barlow) Structure Maps, but are useful in areas where the Barlow is thin or has a "false" base. Scale is 1.5 inches equals 1 mile. See attached index map for areas covered. These blue-line maps were last updated in the early 1970's and are available from Deans Superior Blueprint and Copy-X Fastprint. A 55% reduction Xerox copy, approximately 1 inch equals 1.1 miles, is also available from Deans.

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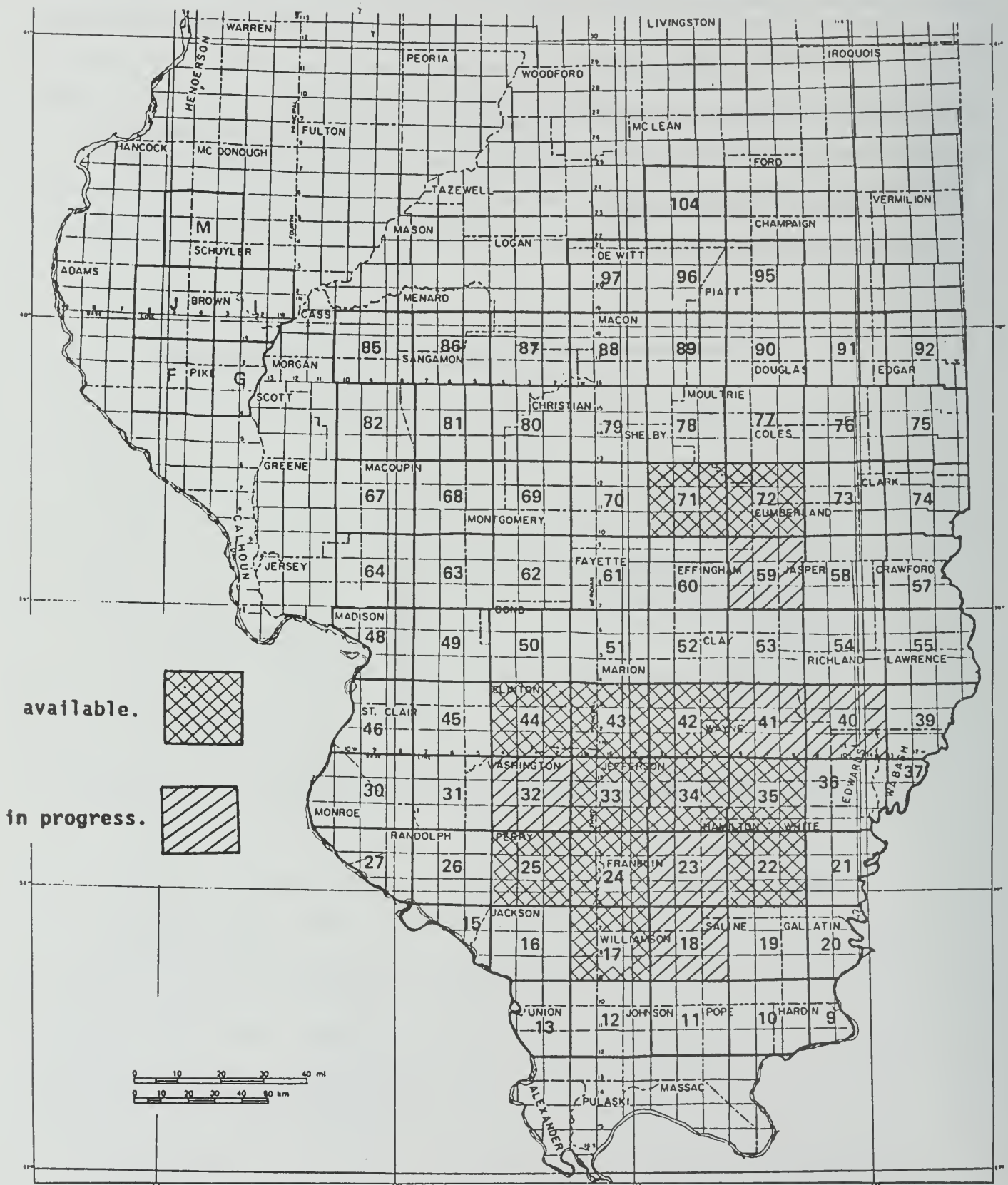
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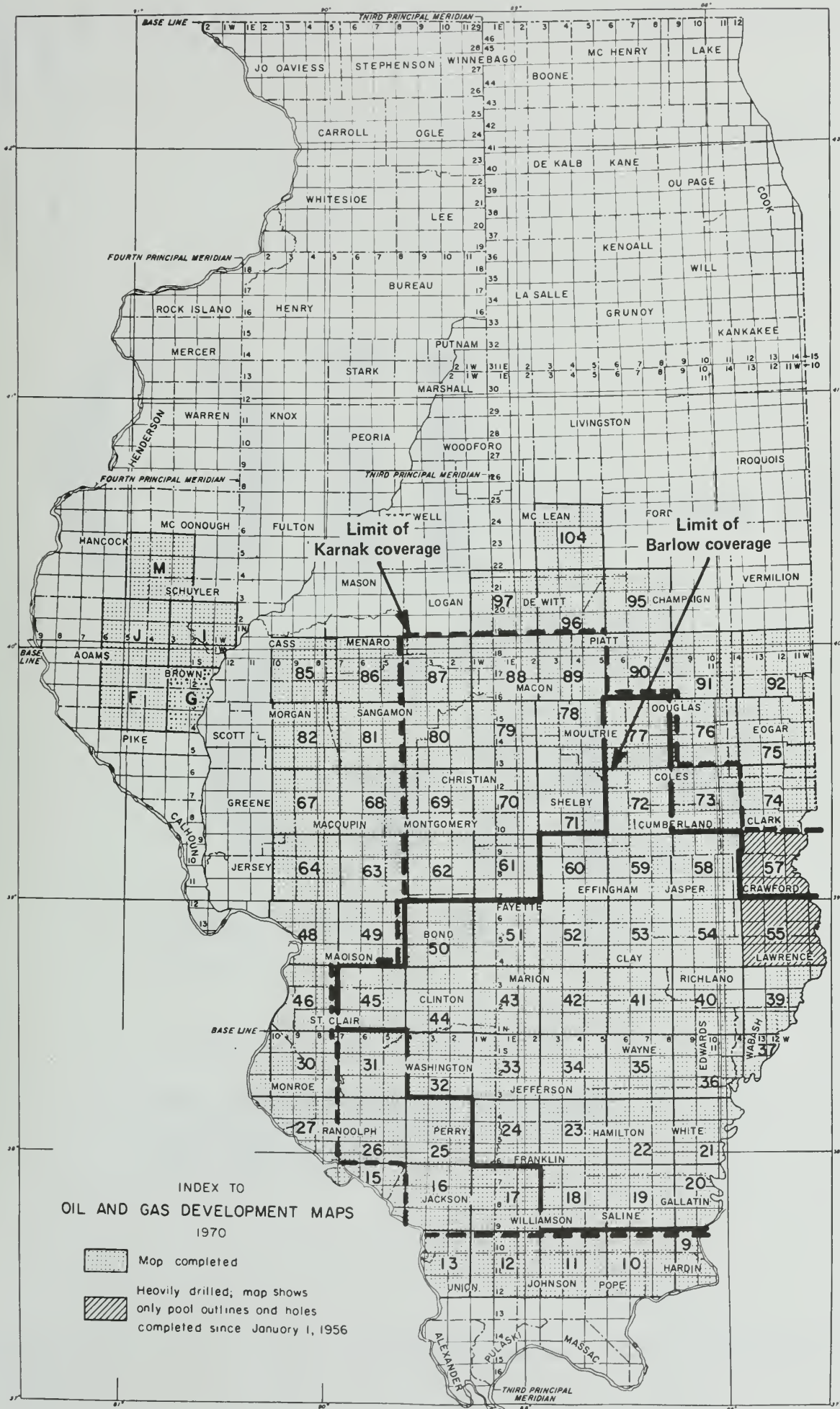
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Oil and Gas

September 1994

**Monthly report on drilling in Illinois
No. 695**

Compiled by Bryan G. Huff & Zakaria Lasemi

**Department of Energy and Natural Resources
ILLINOIS STATE GEOLOGICAL SURVEY
Champaign IL 61820**

ABBREVIATIONS USED IN THIS REPORT

acid - Acid treatment	ext. - Extension(s)	SE - Southeast quarter
BOF - Barrels of oil flowing	frac. - Hydraulic fracture treatment	SL - From the south line
BOP - Barrels of oil on pump	IP - Initial production	SO - Show of oil
BW - Barrels of water	N2 - North half	Spd. - Spudded
C - Consolidated	NA - Not available	SW - Southwest quarter
Cen - Central	NE - Northeast quarter	TD - Total depth
Comp. - Completed	NL - From the north line	W2 - West half
CONV - Conversion	NW - Northwest quarter	WF - Wildcat far (more
D&A - Dry and abandoned	OTD - Old total depth	than 1.5 miles from
DDTD - Drilled deeper total depth	OWDD - Old well drilled deeper	production)
WL - From west line	E2 - East half	OWWO Old well worked over
WN - Wildcat near (.5- 1.5 miles	EL - From the east line	Recomp. - Recompleted
from production)	est. - Estimated	S2 - South half
Conf. - Confidential		

WELL DATA

Data in this report were compiled from information received from Petroleum Information Corporation, Scout Check, Inc., Department of Mines and Minerals, and nonconfidential information in the files of the Illinois State Geological Survey. The wells contained in this report are listed on an as reported basis and do not necessarily reflect current activity in Illinois during the month.

WELL RECORDS

The Survey's collection of well logs contains records on more than 360,000 wells and test holes in the State of Illinois and includes more than 150,000 wireline logs. These records are available for public use and inspection in our Geological Records Unit without charge. Copies, if desired, are available for a reasonable fee.

WELL SAMPLE CUTTINGS

The State Geological Survey no longer accepts well sample cuttings shipped freight collect. They must be sent prepaid freight or delivered in person.

ISGS MAPS AND PUBLICATIONS

Maps and publications of interest to the petroleum industry are listed at the end of this report. Please write for a more complete list of available oil and gas publications and a price list.

Oil and gas: monthly report on drilling in Illinois
Printed by authority of the State of Illinois/1994/275



printed on recycled paper

DISCOVERIES

New Fields

None

New Pay Zones in Fields

Gila. Jasper County, 8- 7N- 9E, Rosiclare at 2932'. Discovery well, Roth Oil Company: McFarland# 2, IP 4 BOP/150 BW. API: 120792491300.

Extension to Fields

Gila. Jasper County, 8- 7N- 9E, Rosiclare at 2932'. Discovery well, Roth Oil Company: McFarland# 2, IP 4 BOP/150 BW. API: 120792491300.

Rushville Central. Schuyler County, 31- 2N- 1W, Silurian at 705'. Discovery well, Midland Minerals Corp.: Henninger# 1, IP 12 BOP/1 BW. API: 121692159700.

TABLE I**NEW FIELDS REPORTED FROM AUGUST 31, 1993 THROUGH SEPTEMBER 30, 1994**

Year	Month	Field	County	Twp.	Rng.
1993	August	None			
	September	None			
	October	Detroit S	Pike	5 S	2 W
	November	None			
	December	None			
1994	January	Roslyn West	Cumberland	9 N	7 E
	February	None			
	March	None			
	April	None			
	May	None			
	June	None			
	July	None			
	August	None			
	September	None			

TABLE II

**DRILLING BY COUNTIES, NATURAL GAS STORAGE
FROM SEPTEMBER 1, 1994 THROUGH SEPTEMBER 30, 1994**

County	Permits to Drill	Total Comp.	<u>Injection & Withdrawal</u>		<u>Service Wells</u>	
			New Wells	Conversions	New Wells	Conversions
Champaign	-	3	-	-	3	-

TABLE III**COMPLETIONS AND PRODUCTION BY MONTHS**Service wells, etc. not included in Table III are classified in Table IV

Producing Oil Wells (Gas in Parentheses)					New Dry Holes				Total New Tests	Production in Thousands of Barrels
Field Wells	Discoveries		Newly Drilled Holes	Reworked Dry Holes	Field Wells	Wildcat Near	Wildcat Far			
	Field	Ext.								
1993										
Jan.	78	0	0	78	8	30	3	6	125	1,486
Feb.	20	0	0	20	3	24	4	5	56	1,279
Mar.	22	0	0	22	0	13	3	3	41	1,551
Apr.	6	0	0	6	2	5	2	0	15	1,482
May	9(2)	0	0	9(2)	2(1)	5	1	1	21	1,477
June	7	0	0	7	0	7	5	5	24	1,474
July	24	0	0	24	1	13	3	3	44	1,471
Aug.	15(4)	0	0	15(4)	0	7	0	11	37	1,556
Sep.	33(1)	0	1	34(1)	2	7	2	3	49	1,437
Oct.	22	0(1)	0	22(1)	0	5	1	2	31	1,484
Nov.	26(1)	0	0	26(1)	3	17	1	2	50	1,407
Dec.	21(1)	0	0	21(1)	1	7	4	1	35	1,622
	283(9)	0(1)	1	284(10)	22(1)	140	29	42	528	17,726
1994										
Jan.	14(2)	1	0	15(2)	1	7	1	3	29	1,600
Feb.	2	0	1	3	0	5	0	3	11	1,575
Mar.	18	0	0	18	1	7	0	5	31	1,610
Apr.	14	0	0	14	3	7	1	4	29	1,550
May	9	0	0	9	0	4	2	2	17	1,510
June	11	0	1	12	0	6	2	4	24	1,445
July	19	0	0	19	1	1	5	2	28	1,495
Aug.	22	0	1	23	1	1	2	2	29	1,550
Sep.	17(2)	0	2	19(2)	0	2	0	2	25	1,575

Tests are considered field wells if located less than .5 mile from a producing well. Near wildcats are drilled .5-1.5 miles from production and, if successful, are called extensions. Far wildcats, over 1.5 miles from production, usually discover new fields. Reworked wells listed in the body of this report are included in this table only if they are former dry holes converted to producing wells. Production figures through December, 1993 are from reports received directly from crude oil gathering companies. The figures for January through September, 1994 are estimated.

TABLE IV

**DRILLING ACTIVITY BY COUNTIES, OIL AND GAS
FROM 09/01/94 TO 09/30/94**

County	* Permits to Drill	Total Comp.	<u>Production Tests (Gas in Parentheses)</u>		<u>Service Wells</u>			
			New Holes Prod.	D & A	OWWO D&A to Prod.	New	Conversions Were Prod.	Others
Champaign	0	3	0	0	0	3	0	0
Clark	1	0	0	0	0	0	0	0
Clay	2	2	2	0	0	0	0	0
Crawford	7	2	2	0	0	0	0	0
Fayette	2	0	0	0	0	0	0	0
Franklin	1	0	0	0	0	0	0	0
Gallatin	2	0	0	0	0	0	0	0
Hamilton	4	2	1	1	0	0	0	0
Jasper	3	1	1	0	0	0	0	0
Lawrence	4	2	2	0	0	0	0	0
McLean	1	0	0	0	0	0	0	0
Marion	1	0	0	0	0	0	0	0
Monroe	1	0	0	0	0	0	0	0
Montgomery	1	0	0	0	0	0	0	0
Pike	1	0	0	0	0	0	0	0
Richland	0	2	1	1	0	0	0	0
St. Clair	0	2	0(2)	0	0	0	0	0
Saline	1	0	0	0	0	0	0	0
Sangamon	1	0	0	0	0	0	0	0
Schuyler	0	1	1	0	0	0	0	0
Shelby	1	0	0	0	0	0	0	0
Wabash	3	2	2	0	0	0	0	0
Washington	3	3	1	1	0	1	0	0
Wayne	12	5	5	0	0	0	0	0
White	2	2	1	1	0	0	0	0
Williamson	1	0	0	0	0	0	0	0
	55	29	19(2)	4	0	4	0	0

* Issued by the Department of Mines and Minerals, Springfield, Illinois, 09/01/94 to 09/30/94.

WELLS REPORTED FROM 09/01/94 TO 09/30/94

Abbreviations used are listed inside the front cover. A field well is less than 1/2 mile, a wildcat near (WN) is 1/2 to 1 1/2 miles, a wildcat far (WF) is more than 1 1/2 miles from production. For producing and injection wells the productive or injection interval(s) and top(s), if available, are listed. For dry holes the deepest formation and top, if available, is listed.

CHAMPAIGN COUNTY

21N 7E

- 1, 70'SL, 250'WL, SW. API: 120192414000. Peoples Gas Light & Coke Co.: Sommer, C. # 1. Spd. 08/01/94. Comp. 09/01/94. TD 4366'. GSTG. Mount Simon, top 3965'. Manlove Gas Storage.
- 17, 85'SL, 180'WL, SE SW SW. API: 120192406500. Peoples Gas Light & Coke Co.: Williams, A. # 6. Spd. 04/24/94. Comp. 05/17/94. TD 4375'. GSTG. Mount Simon, top 4035'. Manlove Gas Storage.
- 17, 85'SL, 100'WL, SE SW SW. API: 120192407000. Peoples Gas Light & Coke Co.: Williams, A. # 7. Spd. 05/19/94. Comp. 06/11/94. TD 4362'. GSTG. Mount Simon, top 4069'. Manlove Gas Storage.

CLAY COUNTY

2N 8E

- 9, 330'SL, 330'WL, SW SE. API: 120252816200. Murvin Oil Company: Hosselton # 2. Spd. 07/11/94. Comp. 09/12/94. TD 3850'. Oil Well. IP 6 BOP/200 BW. Acid. Ullin, top 3776'. Clay City C.

3N 5E

- 23, 733'SL, 75'WL, NE. API: 120252820200. Gator Oil Company: West Kenner Unit # L-2. Spd. 08/27/94. Comp. 09/25/94. TD 2619'. Oil Well. IP 40 BOP/14 BW. Cypress, top 2580'. Kenner W.

CRAWFORD COUNTY

6N 13W

- 21, 1304'SL, 884'EL, SE. API: 120333572900. Crete Oil Investments, Inc.: Hynes, M. A. (East) # OB-12. Spd. 06/23/94. Comp. 07/14/94. TD 869'. Oil Well. IP 6 BOP/90 BW. Robinson, top 836'. Main C.
- 21, 1304'SL, 884'EL, SE. API: 120333572800. Crete Oil Investments, Inc.: Hynes, M. A. (North) # OB-12. Spd. 06/23/94. Comp. 07/14/94. TD 859'. Oil Well. IP 6 BOP/90 BW. Robinson, top 824'. Main C.

FAYETTE COUNTY

9N 1W

- 36, 330'NL, 330'WL, SW. API: 120512695400. Cei Petroleum, Inc.: Rhoades # 36-1. Spd. 09/01/92. Comp. 09/08/92. TD 3000'. CONF. Silurian, top 2878'. Ramsey NW.

HAMILTON COUNTY

6S 7E

- 2, 330'SL, 330'EL, NW SW. API: 120652509500. Quad "B" Oil, Inc.: Thurmon, Adrienne # 1. Spd. 07/15/94. Comp. 08/24/94. TD 4450'. D&A. Ullin, top 4298'. WF.
- 12, 330'SL, 500'EL, NE. API: 120652509600. Wilbanks Explor. Inc.: Farris # 1-12. Spd. 07/18/94. Comp. 08/23/94. TD 4335'. Oil Well. IP 84 BOP/20 BW/300 MCFG. Acid. Ullin, top 4218'. Enfield S.

JASPER COUNTY

7N 9E

- 8, 480'NL, 330'EL, SW SW. API: 120792491300. Roth Oil Company: Mcfarland # 2. Spd. 08/04/94. Comp. 08/30/94. TD 2935'. Oil Well. IP 4 BOP/150 BW. Frac. Rosiclare, top 2932'. Extension to Gila. Rosiclare New pay in field.

LAWRENCE COUNTY

3N 12W

- 27, 330'SL, 20'EL, NW SE. API: 121013069300. Marathon Oil Company: Robins, W. E. A/C 2 # EE-3. Spd. 06/17/94. Comp. 06/21/94. TD 1970'. Oil Well. IP 14 BOP/559 BW. Ridgley, top 1291'; Hardinsburg, top 1398'; Cypress, top 1587'; Bethel, top 1689'; McClosky, top 1797'. Lawrence.
- 34, 660'NL, 841'EL, NE. API: 121013069400. Marathon Oil Company: Vandermark, L. A. # EM-6. Spd. 06/14/94. Comp. 06/17/94. TD 1958'. Oil Well. IP 25 BOP/24 BW. Acid. McClosky, top 1820'. Lawrence.

MONTGOMERY COUNTY

10N 5W

20, 330'SL, 990'WL, SW. API: 121352359800. Hardt, Edwin E. & Kathy : Littrell # 1. Spd. 09/01/94. Comp. 09/09/94. TD 608'. CONF . Pennsylvanian, top NA.

RICHLAND COUNTY

2N 14W

28, 330'NL, 330'EL, SW NE. API: 121592530701. Toder, Howard S. : Stremme, Henry Etal # 1. Spd. 10/31/91. Comp. 11/06/91. TD 3200'. D&A. St Louis, top 3134'. Parkersburg C.

3N 9E

8, 370'NL, 990'EL, SW. API: 121592552700. Podolsky, Bernard : Bower, Betty # 3. Spd. 05/31/94. Comp. 07/05/94. TD 3250'. Oil Well. IP 13 BOP/90 BW. Frac. St Louis, top 3149'. Clay City C.

ST. CLAIR COUNTY

1N 6W

27, 810'NL, 990'EL, NW. API: 121632706700. Herr, Robert C. Iii : Chrisko # 27-2. Spd. 07/18/92. Comp. 07/22/92. TD 2055'. CONF . Silurian, top 1910'.

1S 6W

26, 330'SL, 330'EL, SW NE. API: 121632729600. Excel Energy Company : Terveer-Koeller # 1. Spd. 08/01/94. Comp. 09/15/94. TD 1860'. Gas Well. IP 750 MCFG. Aux Vases, top 756'. St. Libory.

26, 330'NL, 330'WL, SE SE. API: 121632729700. Excel Energy Company : Wennemann, H. # 1. Spd. 08/07/94. Comp. 09/15/94. TD 826'. Gas Well. IP 750 MCFG. Aux Vases, top 780'. St. Libory.

SCHUYLER COUNTY

2N 1W

31, 330'NL, 330'WL, NE SE. API: 121692159700. Midland Minerals Corp. : Henninger # 1. Spd. 03/01/94. Comp. 03/28/93. TD 741'. Oil Well. IP 12 BOP/1 BW. Acid. Silurian, top 705'. Extension to Rushville Central.

WABASH COUNTY

1S 12W

16, 330'NL, 330'WL, SW NW. API: 121852787100. Pessina, Louis A. : Couch-Moeller Comm. # 2. Spd. 08/13/93. Comp. 06/30/94. TD 3150'. Oil Well. IP 5 BOP/35 BW. Acid. McClosky, top 2321'. Mt. Carmel.

3S 14W

16, 330'SL, 660'EL, SE. API: 121852789000. Friend, Jerry E. : Gray Heirs # 1. Spd. 06/17/94. Comp. 08/09/94. TD 4019'. Oil Well. IP 18 BOP/20 BW. Frac. Cypress Upper, top 2639'. New Harmony C.

WASHINGTON COUNTY

1S 5W

33, 330'SL, 660'EL, NW SE. API: 121892446800. Hepp Drilling Co. : May, Virgil # 1. Spd. 08/03/94. Comp. 08/26/94. TD 2205'. D&A. Devonian, top 2105'. WF.

3S 3W

22, 330'NL, 500'EL, NE. API: 121892445500. Oelze, Elmer Jr. Oil : Kurwicki # 13. Spd. 10/13/93. Comp. 06/30/94. TD 3830'. Oil Well. IP 21 BOP/3 BW. Acid. Grassy Knob, top 2736'. Cordes.

3S 4W

20, 330'SL, 280'WL, SE SE. API: 121892440900. Geo Search : Geppert, Peter # 1. Spd. 10/19/92. Comp. 01/28/93. TD 2650'. CONF . Silurian, top 2246'. McKinley.

WAYNE COUNTY

1N 6E

22, 330'SL, 660'WL, SW. API: 121913228700. Excel Energy Company : Rodgers # 1. Spd. 08/26/94. Comp. 09/22/94. TD 4000'. Oil Well. IP 75 BOP/25 BW. McClosky, top 3133'. Johnsonville C.

1S 5E

34, 330'NL, 330'EL, SE NW. API: 121912894001. Texaco, Inc. : Bowyer, J. "A" # 5. OWDD [was Salem Oil producer. Comp. 09/02/77. OTD 3821'.] Recom. 06/29/94. DDTD 3920'. Oil Well. IP NA. Salem, top 3617'. Keenville.

1S 6E

27, 330'NL, 660'EL, SE SE. API: 121913228200. Petrex Resources Co. : Dickey # 1. Spd. 07/13/94. Comp. 08/18/94. TD 3240'. Oil Well. IP 10 BOP/30 BW. Acid. McClosky, top 3208'. Clay City C.

WAYNE COUNTY CON'T.

1S 6E

29, 330'NL, 330'EL, SE SW. API: 121913226900. Hartshorne & Assoc. Eng., Inc. : Griffith, Ruby # 1. Spd. 07/23/94. Comp. 08/15/94. TD 3890'. CONF . Ullin, top NA. Johnsonville C.

29, 380'NL, 330'WL, SW SE. API: 121913229200. Rose, Hubert W. : Richards # 5. Spd. 09/01/94. Comp. 09/09/94. TD 3875'. Oil Well. IP 125 BOP/3 BW. Acid. Salem, top 3772'. Johnsonville C.

29, 380'SL, 330'WL, NW SE. API: 121913226100. Hartshorne & Assoc. Eng., Inc. : Spicer Etal - West # 3. Spd. 07/16/94. Comp. 08/10/94. TD 3902'. CONF . Ullin, top NA. Johnsonville C.

29, 390'SL, 330'WL, SE NE. API: 121913229400. Geo Search : Spicer-Dickey Unit # 1. Spd. 09/08/94. Comp. 09/27/94. TD 3980'. Oil Well. IP 130 BOF. Acid. Salem, top 3780'. Johnsonville C.

30, 990'NL, 990'WL, SE. API: 121913229700. Booth Oil Co., Inc. : Shreve, R. Comm. # 1. Spd. 08/19/94. Comp. 09/15/94. TD 3960'. Oil Well. IP 57 BOP/25 BW. Acid. McClosky, top 3194'. Johnsonville C.

2S 7E

3, 330'NL, 330'WL, SW SE. API: 121912911401. Love Oil Company : Bunting, Vada # 1-A. OWWO [was D&A, Comp. 06/17/78. OTD 3848'. Plugged 03/25/88] TD 438'. Junked Hole. Pennsylvanian, top NA. Clay City C.

WHITE COUNTY

4S 10E

36, 330'NL, 330'EL, NW SW. API: 121933148700. Beard Oilwell Services, Inc. : Garner # 3. Spd. 08/08/94. Comp. 09/14/94. TD 3160'. Temp. Abnd. St Genevieve, top 3003'. Phillipstown C.

6S 8E

35, 330'NL, 330'WL, SE SW. API: 121933145000. Big E Oil Company : Schoeman # 3. Spd. 12/09/93. Comp. 09/15/94. TD 3031'. Oil Well. IP 45 BOP/40 BW. Frac. Benoist, top 2852'. Roland C.

PRODUCING WELL PLUGGINGS PROCESSED BY SURVEY BETWEEN 09/01/94 TO 09/30/94

Data provided by Department of Mines and Minerals, Springfield, Illinois. Data presented agrees with original completion. The total depth, date of plugging and present field assignment are listed.

CLARK COUNTY

10N 13W

30, 220'SL, 220'EL, SW. API: 120232544700. Monrae Oil & Gas, Ltd. : Bennett-Cummins # 1-A. TD 530'. Plugged: 05/05/94. Martinsville.

30, 220'NL, 220'WL, SE. API: 120232547600. Monrae Oil & Gas, Ltd. : Coats # 1-A. TD 720'. Plugged: 05/05/94. Martinsville.

30, 220'SL, 440'WL, NW NW SE. API: 120232547700. Monrae Oil & Gas, Ltd. : Coats # 2-A. TD 510'. Plugged: 05/05/94. Martinsville.

31, 0'SL, 220'WL, NE NE NW. API: 120232540200. Monrae Oil & Gas, Ltd. : Tomasino # 1-A. TD 530'. Plugged: 04/21/94. Martinsville.

31, 660'NL, 0'EL, NW. API: 120232540300. Monrae Oil & Gas, Ltd. : Tomasino # 2-A. TD 535'. Plugged: 04/21/94. Martinsville.

31, 220'NL, 0'EL, NE NW. API: 120232538800. Monrae Oil & Gas, Ltd. : Tomasino # 3-A. TD 336'. Plugged: 04/21/94. Martinsville.

31, 220'NL, 220'WL, NE NW. API: 120232537000. Monrae Oil & Gas, Ltd. : Tomasino # 4-A. TD 532'. Plugged: 04/21/94. Martinsville.

31, 220'NL, 440'WL, NE. API: 120232540400. Monrae Oil & Gas, Ltd. : Tomasino # 5-A. TD 530'. Plugged: 05/05/94. Martinsville.

31, 220'NL, 220'WL, NE NW NE. API: 120232540500. Monrae Oil & Gas, Ltd. : Tomasino # 6-A. TD 500'. Plugged: 05/05/94. Martinsville.

31, 660'NL, 220'WL, NE NW NE. API: 120232540700. Monrae Oil & Gas, Ltd. : Tomasino # 8-A. TD 525'. Plugged: 05/05/94. Martinsville.

CLAY COUNTY

2N 5E

8, 330'NL, 330'EL, . API: 120250121201. Xenia Oil Corp. : Campbell Heirs # 1. TD 4285'. Plugged: 08/30/94. Xenia.

2N 7E

1, 330'SL, 330'EL, SW SE. API: 120250466401. Triangle Oil Co., Inc. : Hosselton, C. # 2. Water input well, formerly a producer. TD 3203'. Plugged: 04/19/94. Clay City C.

2N 8E

3, 659'NL, 330'WL, SW. API: 120250216300. Pure Oil Co. : Broyles Consolidated # 1. TD 3050'. Plugged: 08/08/94. Clay City C.

5, 70'NL, 330'WL, SW NE. API: 120250465700. Union Oil Co. Of Ca : Edens, Phillip # 4. TD 2705'. Plugged: 08/26/94. Clay City C.

8, 330'SL, 330'EL, NE SE. API: 120250446600. Union Oil Company Of Ca : Carroll # 2. TD 3038'. Plugged: 08/05/94. Clay City C.

18, 638'NL, 1658'EL, . API: 120250243500. Pure Oil Co. : Bissey, Milnor J. # 3. TD 3100'. Plugged: 08/24/94. Clay City C.

3N 7E

10, 330'SL, 330'EL, SW SW. API: 120252738700. Gator Oil Company : Colclasure, Lola # 2. TD 2990'. Plugged: 11/23/93. Sailor Springs C.

16, 940'SL, 330'EL, SW SE. API: 120252769900. Newton, Don W. : Neff # 6-A. TD 2314'. Plugged: 09/15/94. Sailor Springs C.

21, 990'NL, 430'WL, SE. API: 120252786701. Gator Oil Company : Smith-Wilson Comm. # 1. TD 3000'. Plugged: 11/24/93. Sailor Springs C.

4N 8E

6, 330'NL, 330'EL, SE SE. API: 120250473602. Bufay Oil Company : Stanley, Harvey # WSW-1. TD 2978'. Plugged: 09/30/94. Sailor Springs C.

CLAY COUNTY CON'T.

5N 5E

32, 330'NL, 330'WL, SE. API: 120252706000. Blazer Oil Company : Bailey # 1. TD 2613'. Plugged: 01/11/94. Iola Cen.

CLINTON COUNTY

1N 1W

13, 1246'SL, 902'EL, NE. API: 120272619300. Karchmer Pipe & Supply : Snyder, L. M. # 1. Plugged: 08/24/94. Centralia.

13, 290'NL, 482'EL, NE NE NE. API: 120270232600. Pray & Reynolds : Storer # 2. TD 2913'. Plugged: 08/10/94. Centralia.

13, 476'NL, 510'WL, NE NE. API: 120270232700. Borton, Allan A. : Storer # 3. TD 2941'. Plugged: 08/08/94. Centralia.

23, 330'NL, 330'EL, SE SW. API: 120272459900. Fields, Leonard : Aster Fields Comm. # 1-A. TD 1496'. Plugged: 11/06/93. Wamac W.

1N 3W

8, 330'NL, 330'WL, NW SE NE. API: 120270184600. Robben Oil Co : Althoff, Henry # 13. TD 1040'. Plugged: 01/05/94. Bartelso.

2N 2W

32, 330'NL, 330'WL, NE SE. API: 120272530100. Robben, Dolores C. : Owens, A.R. # 1. TD 1300'. Plugged: 08/06/94. Huey.

2N 4W

12, 330'NL, 330'WL, SE SE. API: 120272544800. Windham Oil Co. : Becker # 1. TD 941'. Plugged: 08/04/94. Frogtown.

3N 1W

35, 330'NL, 330'WL, SE NW. API: 120270321300. Dunnill, John F. : Swagler Brothers # 1. TD 2910'. Plugged: 11/05/93. Boulder E.

3N 3W

24, 330'NL, 330'WL, SE. API: 120270306400. Smith Edgar F : Seiffert # 1. TD 1166'. Plugged: 05/24/94. Carlyle N.

COLES COUNTY

11N 7E

3, 300'NL, 350'EL, SW NE NE. API: 120290026301. Ashland Oil & Ref. Co. : Watson, E. S. # 1-W. Water input well, formerly a producer. TD 2008'. Plugged: 01/26/94. Mattoon.

CRAWFORD COUNTY

7N 11W

27, 330'SL, 330'EL, SE. API: 120330254900. I I M Oil Corp. : Pifer # 1. TD 890'. Plugged: 09/20/94. Main C.

7N 13W

8, 330'SL, 330'WL, NW SE. API: 120332982600. Used Oilfield Equip. : Stifle, C.M. # L-1. TD 979'. Plugged: 08/05/94. Main C.

8N 14W

25, 145'NL, 660'EL, SW SW. API: 120333299200. Bond, Glenn D. : Ping, K.L. & J.J. # 5-A. TD 1219'. Plugged: 08/09/94. Bellair.

CUMBERLAND COUNTY

9N 9E

36, 330'SL, 330'WL, SE NW. API: 120352226600. Parrish Oil Prod., Inc. : Aten #1 # 1. TD 3252'. Plugged: 11/10/93. Hidalgo N.

36, 330'SL, 330'EL, SW NW. API: 120350018701. Parrish Oil Prod., Inc. : Bishop Cons. # 1. TD 2820'. Plugged: 11/12/93. Hidalgo N.

EDGAR COUNTY

12N 13W

8, 330'NL, 330'WL, SW. API: 120452190900. Zink, Earnest : Brinkerhoff # 3. TD 475'. Plugged: 06/01/94. Inclose.

EDWARDS COUNTY

1S 10E

35, 330'SL, 330'WL, NE SE. API: 120472382400. Stennett, Sylvan : Stennett, Sylvan # 2. TD 3460'. Plugged: 04/22/94. Albion C.

2S 10E

32, 330'SL, 330'EL, NW SE. API: 120472396401. Royal Oak Finance Co. : Hallam # 1. TD 3322'. Plugged: 02/11/94. Ellery S.

2S 14W

27, 330'NL, 660'WL, SE NE. API: 120470115300. Taproot Petro., Inc. : Schroeder, J. # 1. TD 2953'. Plugged: 01/24/94. New Harmony C.

27, 330'SL, 330'WL, NE. API: 120470193700. Ring Oil Co. : Schroeder, J. # 6. TD 2845'. Plugged: 01/25/94. New Harmony C.

3S 10E

16, 330'NL, 990'EL, SW SE. API: 120472404000. Pioneer Oil & Gas : Tait, Warren # 1. TD 3279'. Plugged: 08/17/94. Albion C.

EFFINGHAM COUNTY

6N 5E

10, 330'NL, 330'WL, SW NW. API: 120490069501. Monco, Inc. : Sinnickson, Richard # 1. Water input well, formerly a producer. Plugged: 02/04/94. Mason N.

15, 330'NL, 330'EL, NE NE. API: 120492307400. Shawnee Energy Corp. : Brummer # 1. TD 3083'. Plugged: 11/04/93. Mason N.

23, 330'SL, 330'WL, . API: 120490043600. Simpson, C. J. Drlg. Co. : Davis, John M. # 1. TD 2490'. Plugged: 12/17/93. Iola C.

8N 4E

18, 990'NL, 330'EL, NW SE. API: 120492306700. Belden, W. L. Trust : Johnston Heirs # 2. TD 1637'. Plugged: 05/26/94. Louden.

9N 4E

31, 522'SL, 375'WL, SW NE NE. API: 120492271101. Texill Energy Corp. : Perkins Etal # 1-SWD. Water input well, formerly a producer. Plugged: 02/17/94. Louden.

FAYETTE COUNTY

5N 3E

18, 330'NL, 330'WL, SE SE. API: 120510203700. Belden, W. L. : Dorothy # 1. TD 3283'. Plugged: 05/03/93. Wilberton.

7N 2E

13, 182'SL, 150'EL, NE SE. API: 120510422700. Gibson & Jennings Dr : Mcdonald # 1. TD 1560'. Plugged: 09/14/94. Louden.

13, 990'NL, 590'EL, SE. API: 120510006800. Gibson & Jennings Dr : Mcdonald, M. # 3. TD 1575'. Plugged: 09/02/94. Louden.

7N 3E

7, 300'SL, 300'EL, SW NW. API: 120510243100. Kingwood Oil Co. : Yolton, J. # 3. TD 1597'. Plugged: 09/15/94. Louden.

8N 3E

25, 990'SL, 330'WL, NE. API: 120510350601. Belden, W. L. : Trullinger # 1. Water input well, formerly a producer. TD 1583'. Plugged: 08/26/94. Louden.

27, 330'SL, 330'WL, SW NW SE. API: 120510354201. J. Babcock : Rhodes Emma # 1. Water input well, formerly a producer. TD 1597'. Plugged: 01/03/94. Louden.

FRANKLIN COUNTY

6S 4E

- 34, 330'NL, 330'EL, SE NE. API: 120552278500. Brehm, C. E. Drlg.&Prod.: Pulverman "E" # 2. TD 3100'. Plugged: 08/23/94. Akin.
- 35, 330'NL, 330'EL, SE NW. API: 120550118701. Farrar, Fletcher F.: Burr Oak Gaither # 1-B. Water input well, formerly a producer. TD 3252'. Plugged: 08/19/94. Akin.
- 35, 330'SL, 330'EL, NW. API: 120550120500. Artnell Co.: Burr Oak Gaither # 2-B. TD 3247'. Plugged: 08/26/94. Akin.
- 35, 330'NL, 330'WL, SW NW. API: 120552276800. Farrar, Fletcher F.: Burr Oak-Manis # 1. TD 3240'. Plugged: 09/13/94. Akin.

7S 4E

- 27, 660'SL, 330'WL, SE SE. API: 120552313600. Hanson Oil Company: Toler # 2. TD 3496'. Plugged: 05/13/94. Thompsonville.
- 27, 660'SL, 330'EL, SW SE. API: 120552313900. Hanson Oil Company: Toler # 3. TD 3505'. Plugged: 05/12/94. Thompsonville.
- 34, 450'NL, 990'EL, NE. API: 120552308200. Hanson Oil Company: Sanders # 4. TD 3123'. Plugged: 05/26/94. Thompsonville.

HAMILTON COUNTY

6S 5E

- 12, 330'SL, 330'WL, SE NW. API: 120650141900. Calvert Drilling, Inc.: Ritchey, Paul E. # 1. TD 3210'. Plugged: 02/03/94. Dale C.
- 14, 380'SL, 330'EL, SW NW. API: 120652414700. Taines, Michael: Flanigan Heirs # 1. TD 4205'. Plugged: 12/13/93. Dale C.
- 15, 330'SL, 660'WL, NE SE. API: 120652410300. Lmc Resources, Inc.: Lockwood, Riley # 2. TD 4300'. Plugged: 09/12/94. Dale C.
- 23, 330'SL, 330'WL, SE SW. API: 120650076802. Kaufman, E.H.: Flannigan # 1. TD 3370'. Plugged: 12/06/93. Dale C.
- 23, 330'SL, 330'EL, SW. API: 120650120101. Kaufman, E.H.: Southwest Rural Hill Unit # D-2W. Water input well, formerly a producer. TD 3255'. Plugged: 11/30/93. Dale C.

6S 6E

- 6, 330'NL, 380'EL, SW SE. API: 120652453500. Etchason & Allen Oil&Gas: White Etal # 1. TD 4152'. Plugged: 01/24/94. Dale C.
- 19, 330'SL, 380'WL, NW NW. API: 120652411100. Taines, Michael: Armes Heirs # 3. TD 3311'. Plugged: 12/15/93. Dale C.

JASPER COUNTY

5N 10E

- 7, 660'SL, 330'WL, SE. API: 120790148601. Union Oil Company Of Ca: Richards, G.W. # 4. Water input well, formerly a producer. TD 2883'. Plugged: 09/07/94. Clay City C.
- 8, 1993'SL, 2316'EL, . API: 120790009201. Union Oil Company Of Ca: Trainor, John W. # 1. Water input well, formerly a producer. TD 2815'. Plugged: 09/13/94. Clay City C.
- 17, 645'NL, 660'WL, SE. API: 120790061500. Pure Oil Co.: Canny, Jane # 4. TD 3340'. Plugged: 09/02/94. Clay City C.
- 17, 672'NL, 330'EL, SW. API: 120790151200. Pure Oil Co., The: Hall, Lill # 1. TD 2825'. Plugged: 08/30/94. Clay City C.
- 17, 676'NL, 1650'EL, NE. API: 120790151600. Pure Oil Co., The: Honey, Charles M. # A-2. TD 2820'. Plugged: 08/31/94. Clay City C.

6N 10E

- 2, 330'NL, 330'EL, SE SW. API: 120790195100. Southern Illinois Oil Prod.: Dallmier, G. # 1. TD 3011'. Plugged: 10/03/94. Clay City C.
- 9, 441'SL, 429'WL, NE NE. API: 120792356300. Wilcox Oil Corp.: Bergbower # 1. TD 3087'. Plugged: 12/22/93. Clay City C.

JASPER COUNTY CON'T.

6N 10E

22, 330'SL, 480'EL, SW NW. API: 120792465900. Lake'S Oil Prod. Inc : Kocher-Ochs Cons # 1-A. TD 2925'. Plugged: 05/06/94. Clay City C.

7N 10E

27, 163'NL, 660'EL, SE. API: 120790182201. Wichita Industries, Inc. : Frichtl, John # 1(501). Water input well, formerly a producer. TD 2680'. Plugged: 08/26/94. Clay City C.

7N 14W

9, 330'NL, 330'WL, SW SW. API: 120792434800. Runyon, Robert L. : Sears, James # 1. TD 2126'. Plugged: 12/29/93. Hunt City E.

8N 10E

31, 330'NL, 500'WL, NW. API: 120792364400. Croy, Elwood : Winter, C.G. # 1-A. TD 2760'. Plugged: 09/19/94. Rose Hill.

JEFFERSON COUNTY

4S 2E

2, 344'SL, 330'EL, NW NE. API: 120812398800. Sherman, Ernest : Dudley # 2. TD 2865'. Plugged: 09/09/94. Nason.

LAWRENCE COUNTY

3N 12W

5, 650'SL, 650'WL, SE NE. API: 121010812203. Marathon Oil Company : Lewis, Jas. A/C 1 # 23. Plugged: 05/06/94. Lawrence.

8, 152'SL, 395'EL, SE. API: 121010081601. H. & B. Oil Producers : Rowsey # 1. TD 1640'. Plugged: 08/23/94. Lawrence.

9, 690'NL, 810'EL, NW. API: 121010722400. Marathon Oil Company : Patton, R.L. # 7. TD 1665'. Plugged: 08/11/94. Lawrence.

15, 990'NL, 660'WL, NW. API: 121010637100. Marathon Oil Company : Griggs, J. T. A/C 3 # 16. TD 1820'. Plugged: 09/29/94. Lawrence.

15, 330'SL, 330'EL, SW NW. API: 121012850901. Marathon Oil Company : Griggs, J.T. A/C 3 # 17. TD 1860'. Plugged: 09/30/94. Lawrence.

16, 660'NL, 660'WL, NW NW NE. API: 121012917900. Marathon Oil Company : Gillespie, Walter # 10. TD 1932'. Plugged: 09/28/94. Lawrence.

16, 660'NL, 660'EL, NE NW. API: 121012904500. Marathon Oil Company : Gillespie, Walter # 9. TD 1929'. Plugged: 09/27/94. Lawrence.

16, 660'NL, 660'WL, SE. API: 121013030900. Marathon Oil Company : Swail, John # 25. Plugged: 04/26/94. Lawrence.

16, 249'SL, 1973'WL, SW. API: 121010880400. Marathon Oil Company : Swail, John # 28. TD 1323'. Plugged: 04/22/94. Lawrence.

17, 330'NL, 309'WL, NE SW. API: 121013001400. Marathon Oil Company : Rogers, W. H. # 25. TD 2073'. Plugged: 09/14/94. Lawrence.

17, 629'NL, 625'EL, SW. API: 121010546001. Marathon Oil Company : Rogers, W. H. # FF-24. TD 1675'. Plugged: 09/07/94. Lawrence.

17, 330'NL, 330'EL, SW. API: 121010188000. Ohio Oil Co., The : Rogers, W.H. # 22. TD 1636'. Plugged: 09/09/94. Lawrence.

17, 330'NL, 330'WL, NE SW. API: 121010278700. Ohio Oil Co., The : Rogers, W.H. # 23. TD 1670'. Plugged: 09/16/94. Lawrence.

26, 330'SL, 710'WL, SW. API: 121010751800. Marathon Oil Company : Leighty A/C 1 # 72. TD 1080'. Plugged: 02/16/94. Lawrence.

26, 2320'SL, 1978'WL, SW. API: 121010752600. Marathon Oil Company : Leighty A/C 1 # 77. TD 1055'. Plugged: 02/16/94. Lawrence.

27, 330'SL, 680'WL, SE. API: 121010110200. Ohio Oil Co., The : Leighty, E. # 48. TD 1028'. Plugged: 02/15/94. Lawrence.

34, 660'SL, 350'WL, NE. API: 121010666401. Marathon Oil Company : Gee, S. J. A/C 1 # CD-8. Water input well, formerly a producer. TD 1670'. Plugged: 05/04/94. Lawrence.

LAWRENCE COUNTY CON'T.

3N 12W

34, 1387'SL, 662'EL, SE. API: 121010943200. Marathon Oil Company : Gray, Joseph # 17. TD 1022'. Plugged: 05/03/94. Lawrence.

34, 330'NL, 330'WL, NE NW. API: 121010114600. Huddleson, Darrel S. : Vandermark Heirs # 3. TD 1003'. Plugged: 04/20/94. Lawrence.

34, 660'NL, 495'WL, NE NW. API: 121010289800. Huddleson, Darrel S. : Vandermark, G.L. # 5. TD 1015'. Plugged: 04/20/94. Lawrence.

35, 960'SL, 330'EL, NW. API: 121010201500. Ohio Oil Co., The : Gould, W.A. # 41. TD 1001'. Plugged: 02/15/94. Lawrence.

35, 322'NL, 315'EL, SW NE. API: 121010245500. Ohio Oil Co., The : Gould, W.A. # 46. TD 1675'. Plugged: 02/15/94. Lawrence.

4N 12W

19, 754'SL, 669'EL, NW SE. API: 121012790800. Marathon Oil Company : Hazel-Lathrop Community # 1. TD 3095'. Plugged: 09/27/94. Lawrence.

29, 586'NL, 752'WL, NW NW SW. API: 121012774200. Marathon Oil Company : Lewis, J.B. # 78. TD 3132'. Plugged: 05/06/94. Lawrence.

31, 400'NL, 330'EL, NW SW. API: 121010173100. Ohio Oil Co., The : Abernathy, F.T. # 1. TD 1739'. Plugged: 09/06/94. Lawrence.

31, 396'NL, 660'WL, SW. API: 121012927400. Marathon Oil Company : Abernathy, F.T. # 10. TD 1931'. Plugged: 09/02/94. Lawrence.

31, 425'NL, 317'WL, SW. API: 121010268300. Ohio Oil Co., The : Abernathy, F.T. # 2. TD 1652'. Plugged: 09/07/94. Lawrence.

32, 330'SL, 206'WL, SE SW. API: 121010485500. Murphy Oil Co. Of Ok : Stoltz # 1-B. TD 1433'. Plugged: 09/08/94. Lawrence.

32, 330'NL, 206'WL, SE SW. API: 121010485600. Murphy Oil Co. Of Ok : Stoltz # 2-B. TD 1435'. Plugged: 09/09/94. Lawrence.

32, 330'SL, 206'WL, NE SW. API: 121010485700. Murphy Oil Co. Of Ok : Stoltz # 3-B. TD 1407'. Plugged: 09/09/94. Lawrence.

33, 260'SL, 245'WL, SW NW. API: 121010487400. Ohio Oil Co., The : Eshelman, Effie # 10. TD 1858'. Plugged: 09/01/94. Lawrence.

33, 330'SL, 330'EL, SW NW. API: 121010044800. Ohio Oil Co., The : Eshelman, Effie # 6. TD 1632'. Plugged: 08/25/94. Lawrence.

33, 330'NL, 330'EL, SW NW. API: 121010487100. Ohio Oil Co., The : Eshelman, Effie # 7. TD 1665'. Plugged: 08/26/94. Lawrence.

33, 335'NL, 420'WL, SW NW. API: 121010487300. Ohio Oil Co., The : Eshelman, Effie # 9. TD 1618'. Plugged: 08/31/94. Lawrence.

MARION COUNTY

1N 2E

4, 330'SL, 330'WL, SE NE. API: 121210234100. Texaco, Inc. : Heyduck, H. Tr 162 # 6. TD 1883'. Plugged: 07/21/94. Salem C.

RICHLAND COUNTY

5N 14W

36, 330'SL, 660'WL, SW. API: 121592500900. Petdelco, Inc. : Gray, F. # 1. TD 2915'. Plugged: 08/19/94. Bowyer.

WABASH COUNTY

1N 12W

16, 330'SL, 660'WL, SW NE. API: 121852661600. Rothrock, Edward E. : Bates, Bernard # 2. TD 2148'. Plugged: 08/18/94. Allendale.

WAYNE COUNTY

2S 9E

8, 440'SL, 564'EL, SW NE. API: 121913167800. Homco, Ltd. : O'Daniel-Sample Comm. # 1. TD 4197'. Plugged: 08/30/94.
Goldengate N C.

ILLINOIS OIL AND GAS MAPS

Oil and Gas Industry in Illinois

This map, published in 1977, shows locations of oil and gas fields, gas storage projects, pipelines, pumping stations and refineries. Scale is approximately 1 inch equals 8 miles (1:500,000).

Oil and Gas Development Maps

These maps show oil wells, gas wells, service wells and dry holes on a base noting towns, main roads, county, township, and section lines. Scale is 2 inches equals 1 mile. See attached index map for regions covered. These blue line maps are revised semi-annually.

Oil and Gas Fields Map

This map show field area and names. Scale is approximately 1 inch equals 6 miles. The map was updated as of January, 1985 and is available from Deans Superior Blueprint or Copy-X Fastprint.

Oil and Gas Pay Maps

There are 21 pay maps, each showing the productive area of one of the following pay zones: Pennsylvanian, Degonia-Clore, Palestine, Walterhurg, Tar Springs, Hardinsburg, Golconda, Cypress, Paint Creek-Bethel, Yankeetown (Benoist), Renault, Aux Vases, Ste. Genevieve (exclusive of Spar Mountain), Spar Mountain ("Rosiclare"), St. Louis, Salem, Ullin (Warsaw), Borden, Devonian, Silurian, and Galena (Trenton). Scale is 1 inch equals 6 miles. These blue-line maps were updated as of January 1, 1985 and are available from Deans Superior Blueprint and Copy-X Fastprint.

Beech Creek (Barlow) Data Maps (not contoured)

These maps show the elevation of the base of the Beech Creek for individual wells. Scale is 2 inches equals 1 mile. See attached index map for areas covered. These blue-line maps were updated as of January, 1980 and are available from Deans Superior Blueprint and Copy-X Fastprint.

Contoured Structure Maps on the Base of Beech Creek (Barlow) Limestone

These maps are the same as the nonecontoured Beech Creek Data Maps except that they are contoured on a 20 foot interval. Contouring is generally conservative and is not shown in areas with very sparse well control. Scale is 2 inches equals 1 mile. See attached index map for areas covered. These blue-line maps were updated as of January, 1980 and are available from Deans Superior Blueprint and Copy-X Fastprint. A 55% reduction Xerox copy, approximately 1 inch equals 1.1 miles, is also available from Deans.

Contoured Structure Maps on Top of the Karnak Limestone Member of Ste. Genevieve Limestone

These are copies of work maps used in the preparation of IP 109. Contour interval is 20 feet. These maps are of poorer reproduction quality than the Beech Creek (Barlow) Structure Maps, but are useful in areas where the Barlow is thin or has a "false" base. Scale is 1.5 inches equals 1 mile. See attached index map for areas covered. These blue-line maps were last updated in the early 1970's and are available from Deans Superior Blueprint and Copy-X Fastprint. A 55% reduction Xerox copy, approximately 1 inch equals 1.1 miles, is also available from Deans.

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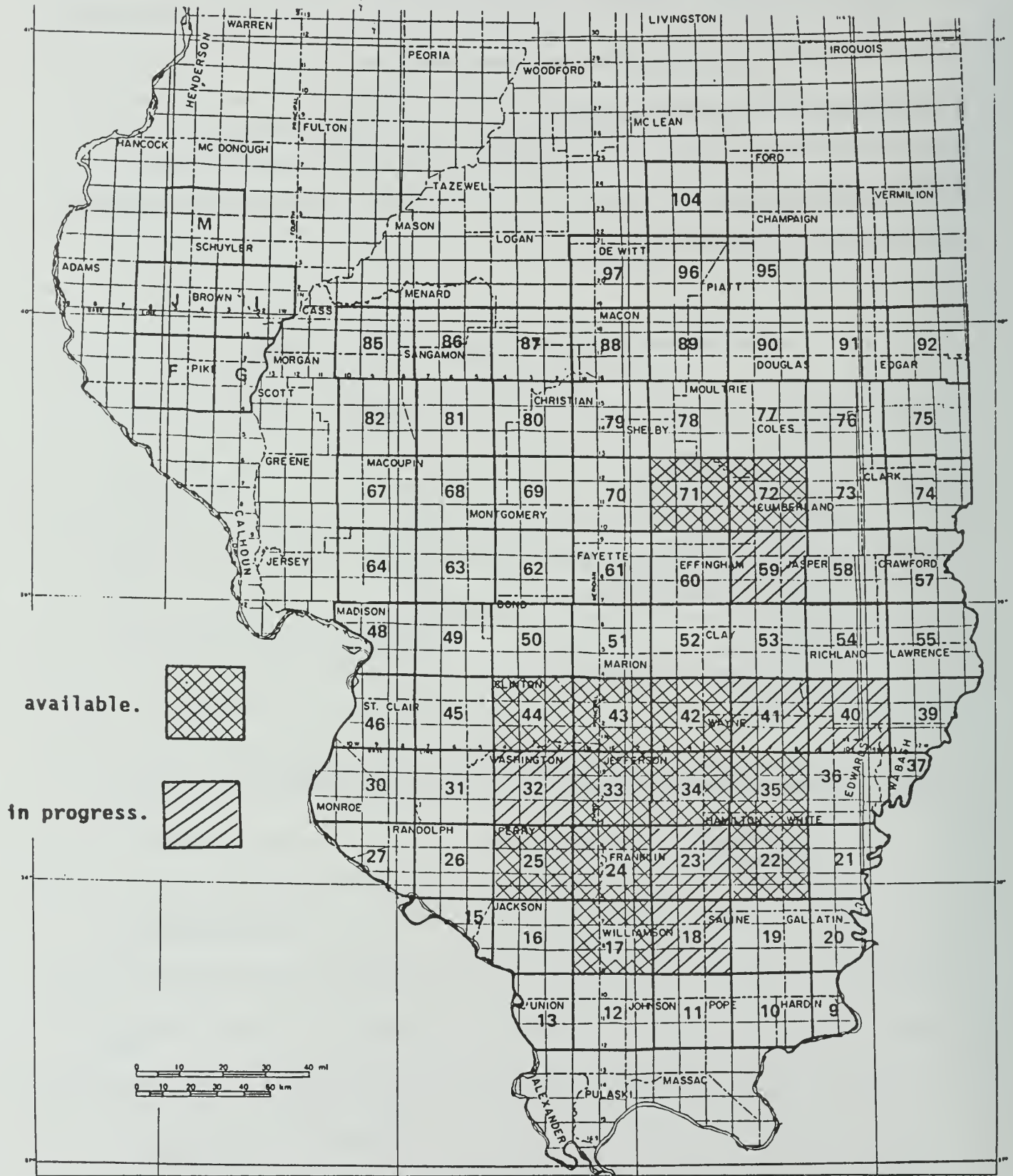
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- | | |
|---|--|
| 9. Cave-in-Rock (T.10,11,12S.; R.9,10E.) | 57. Robinson (T.7,8,9N.; R.11,12,13W.) |
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| 12. Goreville (T.10,11,12S.; R.1W.,1,2E.) | 60. Beecher City (T.7,8,9N.; R.3,4,5E.) |
| 13. Alto Pass (T.10,11,12S.; R.2,3,4W.) | 61. Ramsey (T.7,8,9N.; R.1,2E.,1W.) |
| 15. Chester (T.7,8,9S.; R.5,6,7,8W.) | 62. Hillsboro (T.7,8,9N.; R.2,3,4W.) |
| 16. Murphysboro (T.7,8,9S.; R.2,3,4W.) | 63. Litchfield (T.7,8,9N.; R.5,6,7W.) |
| 17. Carbondale (T.7,8,9S.; R.1W.,1,2E.) | 64. Brighton (T.7,8,9N.; R.8,9,10W.) |
| 18. Thompsonville (T.7,8,9S.; R.3,4,5E.) | 67. Palmyra (R.10,11,12N.; R.8,9,10W.) |
| 19. Eldorado (T.7,8,9S.; R.6,7,8E.) | 68. Carlinville (T.10,11,12N.; R.5,6,7W.) |
| 20. Shawneetown (T.7,8,9S.; R.9,10,11E.) | 69. Raymond (T.10,11,12N.; R.2,3,4W.) |
| 21. Carmi (T.4,5,6S.; R.9,10,11E.,14W.) | 70. Pana (T.10,11,12N.; R.1,2E.,1W.) |
| 22. McLeansboro (T.4,5,6S.; R.6,7,8E.) | 71. Shelbyville (T.10,11,12N.; R.3,4,5E.) |
| 23. Benton (T.4,5,6S.; R.3,4,5E.) | 72. Mattoon (T.10,11,12N.; R.6,7,8E.) |
| 24. Du Quoin (T.4,5,6S.; R.1W.,1,2E.) | 73. Charleston (T.10,11,12N.; R.9,10,11E.,14W.) |
| 25. Pinckneyville (T.4,5,6S.; R.2,3,4W.) | 74. Marshall (T.10,11,12N.; R.10,11,12,13W.) |
| 26. Sparta (T.4,5,6S.; R.5,6,7W.) | 75. Paris (T.13,14,15N.; R.10,11,12,13W.) |
| 27. Renault (T.4,5,6S.; R.8,9,10,11W.) | 76. Oakland (T.13,14,15N.; R.9,10,11E.,14W.) |
| 30. Waterloo (T.1,2,3S.; R.8,9,10,11W.) | 77. Arcola (T.13,14,15N.; R.6,7,8E.) |
| 31. Marissa (T.1,2,3S.; R.5,6,7W.) | 78. Sullivan (T.13,14,15N.; R.3,4,5E.) |
| 32. Nashville (T.1,2,3S.; R.2,3,4W.) | 79. Moweaqua (T.13,14,15N.; R.1W.,1,2E.) |
| 33. Roaches (T.1,2,3S.; R.1,2E.,1W.) | 80. Taylorville (T.13,14,15N.; R.2,3,4W.) |
| 34. Mt. Vernon (T.1,2,3S.; R.3,4,5E.) | 81. Glenarm (T.13,14,15N.; R.5,6,7W.) |
| 35. Fairfield (T.1,2,3S.; R.6,7,8E.) | 82. Jacksonville (T.13,14,15N.; R.8,9,10W.) |
| 36. Albion (T.1,2,3S.; R.9,10,11E.,14W.) | 85. Virginia (T.16,17,18N.; R.8,9,10W.) |
| 37. Mt. Carmel (T.1,2,3S.; R.12,13W.) | 86. Springfield (T.16,17,18N.; R.5,6,7W.) |
| 39. Allendale (T.1,2,3N.; R.10,11,12,13W.) | 87. Mt. Pulaski (T.16,17,18N.; R.2,3,4W.) |
| 40. Nobel (T.1,2,3N.; R.9,10,11E.,14W.) | 88. Decatur (T.16,17,18N.; R.1W.,1,2E.) |
| 41. Clay City (T.1,2,3N.; R.6,7,8E.) | 89. Cerro Gordo (T.16,17,18N.; R.3,4,5E.) |
| 42. Xenia (T.1,2,3N.; R.3,4,5E.) | 90. Sadorus (T.16,17,18N.; R.6,7,8E.) |
| 43. Centralia (T.1,2,3N.; R.1W.,1,2E.) | 91. Villa Grove (T.16,17,18N.; R.9,10,11E.,14W.) |
| 44. Carlyle (T.1,2,3N.; R.2,3,4W.) | 92. Georgetown (T.16,17,18N.; R.10,11,12,13W.) |
| 45. Lebanon (T.1,2,3N.; R.5,6,7W.) | 95. Mahomet (T.19,20,21.; R.6,7,8E.) |
| 46. East St. Louis (T.1,2,3N.; R.8,9,10,11W.) | 96. De Witt (T.19,20,21N.; R.3,4,5E.) |
| 48. Alton (T.4,5,6N.; R.8,9,10W.) | 97. Clinton (T.19,20,21N.; R.1W.,1,2E.) |
| 49. Worden (T.4,5,6N.; R.5,6,7W.) | 104. Le Roy (T.22,23,24N.; R.3,4,5E.) |
| 50. Greenville (T.4,5,6N.; R.2,3,4W.) | F. Fishhook (T.2,3,4S.; R.4,5,6W.) |
| 51. Patoka (T.4,5,6N.; R.1,2E.,1W.) | G. Griggsville (T.2,3,4S.; R.1,2,3W.) |
| 52. Kinmundy (T.4,5,6N.; R.3,4,5E.) | I. Rushville (T.1S.,1,2N.; R.1,2,3W.) |
| 53. Louisville (T.4,5,6N.; R.6,7,8E.) | J. Clayton (T.1S.,1,2N.; R.4,5,6W.) |
| 54. Olney (T.4,5,6N.; R.9,10,11E.,14W.) | M. Colmar-Plymouth (T.3,4,5N.; R.3,4,5W.) |
| 55. Flat Rock (T.4,5,6N.; R.10,11,12,13W.) | |

These maps show oil, gas, service wells, and dry and abandoned wells on a base that incorporates county, township, range, and section lines. Scale 1:31,680 approximately 2 inches = 1 mile.

Computer plotted Oil and Gas Development Maps

With or without API numbers or T.D.s (please specify)

paper (color or black and white)	\$15.00 ea.
Mylar (black ink only)	\$35.00 ea.

Diazo copies of computer plotted Oil and Gas Development Maps

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ILLINOIS STATE GEOLOGICAL SURVEY
Publications Price List

TOPOGRAPHIC MAPS

Topographic maps made in cooperation with the United States Geological Survey have been issued for quadrangles covering all of Illinois

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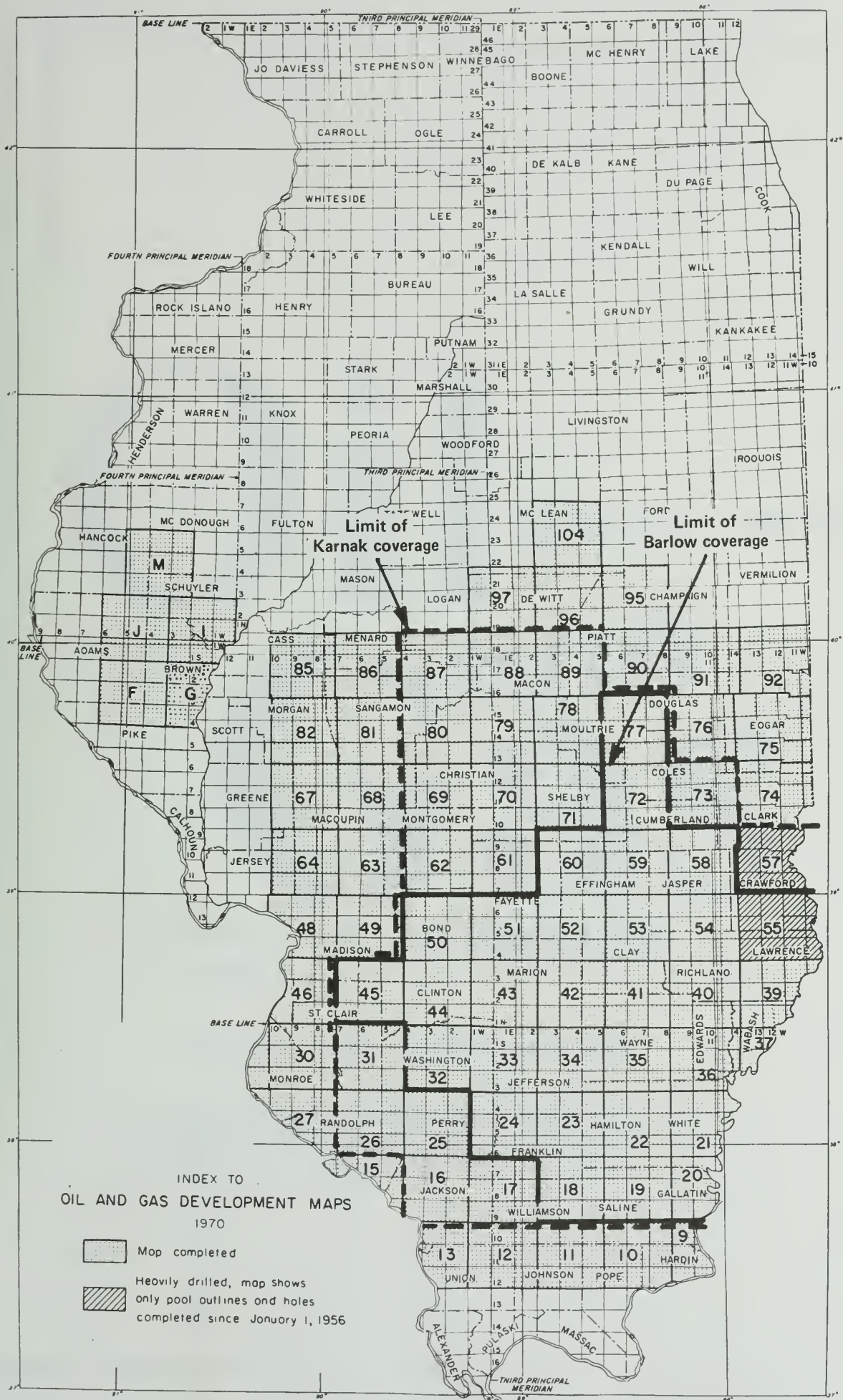
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ILLINOIS STATE GEOLOGICAL SURVEY
CHAMPAIGN, ILLINOIS

Oil and Gas

October 1994

Monthly report on drilling in Illinois
No. 696

Compiled by Bryan G. Huff & Zakaria Lasemi

Department of Energy and Natural Resources
ILLINOIS STATE GEOLOGICAL SURVEY
Champaign IL 61820

ABBREVIATIONS USED IN THIS REPORT

acid - Acid treatment	ext. - Extension(s)	SE - Southeast quarter
BOF - Barrels of oil flowing	frac. - Hydraulic fracture treatment	SL - From the south line
BOP - Barrels of oil on pump	IP - Initial production	SO - Show of oil
BW - Barrels of water	N2 - North half	Spd. - Spudded
C - Consolidated	NA - Not available	SW - Southwest quarter
Cen - Central	NE - Northeast quarter	TD - Total depth
Comp. - Completed	NL - From the north line	W2 - West half
CONV - Conversion	NW - Northwest quarter	WF - Wildcat far (more than 1.5 miles from production)
D&A - Drilled and abandoned	OTD - Old total depth	OWWO Old well worked over
DDTD - Drilled deeper total depth	OWDD - Old well drilled deeper	Recomp. - Recompleted
WL - From west line	E2 - East half	S2 - South half
WN - Wildcat near (.5- 1.5 miles from production)	EL - From the east line	
Conf. - Confidential	est. - Estimated	

WELL DATA

Data in this report were compiled from information received from Petroleum Information Corporation, Scout Check, Inc., Department of Mines and Minerals, and nonconfidential information in the files of the Illinois State Geological Survey. The wells contained in this report are listed on an as reported basis and do not necessarily reflect current activity in Illinois during the month.

WELL RECORDS

The Survey's collection of well logs contains records on more than 360,000 wells and test holes in the State of Illinois and includes more than 150,000 wireline logs. These records are available for public use and inspection in our Geological Records Unit without charge. Copies, if desired, are available for a reasonable fee.

WELL SAMPLE CUTTINGS

The State Geological Survey no longer accepts well sample cuttings shipped freight collect. They must be sent prepaid freight or delivered in person.

ISGS MAPS AND PUBLICATIONS

Maps and publications of interest to the petroleum industry are listed at the end of this report. Please write for a more complete list of available oil and gas publications and a price list.



DISCOVERIES

New Fields

None

New Pay Zones in Fields

New Haven C. White County, 24- 7S-10E, Lingle at 4712'. Discovery well, Jones, Ivan R.: Fuhrer# 2.
IP 24 BOP/30 MCFG. API: 121930142803.

Extension to Fields

None

TABLE I

NEW FIELDS REPORTED FROM SEPTEMBER 30, 1993 THROUGH OCTOBER 31, 1994

Year	Month	Field	County	Twp.	Rng.
1993	September	one			
	October	Detroit S	Pike	5 S	2 W
	November	one			
	December	None			
1994	January	Doslyn West	Cumberland	9 N	7 E
	February	one			
	March	one			
	April	None			
	May	None			
	June	None			
	July	None			
	August	None			
	September	None			
	October	None			

TABLE II

**DRILLING BY COUNTIES, NATURAL GAS STORAGE
FROM OCTOBER 1, 1994 THROUGH OCTOBER 31, 1994**

County	Permits to Drill	Total Comp.	<u>Injection & Withdrawal</u>		<u>Service Wells</u>	
			New Wells	Conversions	New Wells	Conversions

No permits and no completions in connection with natural gas storage were reported.

TABLE III
COMPLETIONS AND PRODUCTION BY MONTHS

Service wells, etc. not included in Table 11I are classified in Table 1V

Producing Oil Wells (Gas in Parentheses)					New Dry Holes				Total New Tests	Production in Thousands of Barrels
Field Wells	Discoveries		Newly Drilled Holes	Reworked Dry Holes	Field Wells	Wildcat Near	Wildcat Far			
	Field	Ext.								
1993										
Jan.	78	0	0	78	8	30	3	6	125	1,486
Feb.	20	0	0	20	3	24	4	5	56	1,279
Mar.	22	0	0	22	0	13	3	3	41	1,551
Apr.	6	0	0	6	2	5	2	0	15	1,482
May	9(2)	0	0	9(2)	2(1)	5	1	1	21	1,477
June	7	0	0	7	0	7	5	5	24	1,474
July	24	0	0	24	1	13	3	3	44	1,471
Aug.	15(4)	0	0	15(4)	0	7	0	11	37	1,556
Sep.	33(1)	0	1	34(1)	2	7	2	3	49	1,437
Oct.	22	0(1)	0	22(1)	0	5	1	2	31	1,484
Nov.	26(1)	0	0	26(1)	3	17	1	2	50	1,407
Dec.	<u>21(1)</u>	<u>0</u>	<u>0</u>	<u>21(1)</u>	<u>1</u>	<u>7</u>	<u>4</u>	<u>1</u>	<u>35</u>	<u>1,622</u>
	283(9)	0(1)	1	284(10)	22(1)	140	29	42	528	17,726
1994										
Jan.	14(2)	1	0	15(2)	1	7	1	3	29	1,262*
Feb.	2	0	1	3	0	5	0	3	11	1,357*
Mar.	18	0	0	18	1	7	0	5	31	1,610
Apr.	14	0	0	14	3	7	1	4	29	1,479*
May	9	0	0	9	0	4	2	2	17	1,495*
June	11	0	1	12	0	6	2	4	24	1,445
July	19	0	0	19	1	1	5	2	28	1,419*
Aug.	22	0	1	23	1	1	2	2	29	1,450*
Sep.	17(2)	0	2	19(2)	0	2	0	2	25	1,425*
Oct.	27(1)	0	0	27(1)	1(1)	12	2	1	45	1,410

Tests are considered field wells if located less than .5 mile from a producing well. Near wildcats are drilled .5-1.5 miles from production and, if successful, are called extensions. Far wildcats, over 1.5 miles from production, usually discover new fields. Reworked wells listed in the body of this report are included in this table only if they are former dry holes converted to producing wells. Production figures through July, 1994 are from reports received directly from crude oil gathering companies. The figures for August though October, 1994 are estimated.

*Revised

TABLE IV

**DRILLING ACTIVITY BY COUNTIES, OIL AND GAS
FROM 10/01/94 TO 10/31/94**

County	* Permits to Drill	Total Comp.	Production Tests (Gas in Parentheses)		OWWO D&A to Prod.	Service Wells		
			New Holes Prod.	D & A		New	Conversions Were Prod.	Others
Clark	3	0	0	0	0	0	0	0
Clay	3	2	2	0	0	0	0	0
Coles	0	1	1	0	0	0	0	0
Crawford	3	1	1	0	0	0	0	0
Douglas	0	1	0	1	0	0	0	0
Edwards	1	0	0	0	0	0	0	0
Fayette	3	6	6	0	0	0	0	0
Franklin	1	0	0	0	0	0	0	0
Gallatin	2	0	0	0	0	0	0	0
Hamilton	3	2	0	2	0	0	0	0
Jasper	3	3	1	2	0	0	0	0
Jefferson	1	0	0	0	0	0	0	0
Lawrence	11	5	2	2	0	1	0	0
McDonough	1	0	0	0	0	0	0	0
Madison	2	1	1	0	0	0	0	0
Marion	6	2	2	0	0	0	0	0
Montgomery	0	1	0	1	0	0	0	0
Randolph	0	1	0	1	0	0	0	0
Richland	0	1	1	0	0	0	0	0
Sangamon	1	2	0	2	0	0	0	0
Wabash	6	0	0	0	0	0	0	0
Washington	0	3	3	0	0	0	0	0
Wayne	7	3	2	1	0	0	0	0
White	5	6	4	2	0	0	0	0
Williamson	2	2	0	1	0(1)	0	0	0
	64	43	26	15	0(1)	1	0	0

* Issued by the Department of Mines and Minerals, Springfield, Illinois, 10/01/94 to 10/31/94.

WELLS REPORTED FROM 10/01/94 TO 10/31/94

Abbreviations used are listed inside the front cover. A field well is less than 1/2 mile, a wildcat near (WN) is 1/2 to 1 1/2 miles, a wildcat far (WF) is more than 1 1/2 miles from production. For producing and injection wells the productive or injection interval(s) and top(s), if available, are listed. For dry holes the deepest formation and top, if available, is listed.

CLAY COUNTY

2N 8E

4, 720'NL, 355'EL, SW NE. API: 120252819100. Pharis Petroleum Corp.: Travis # 1. Spd. 07/07/94. Comp. 09/16/94. TD 3806'. Oil Well. IP 45 BOP/200 BW. Frac. Salem, top 3503'. Clay City C.

9, 330'NL, 330'EL, SE. API: 120252819300. Murvin Oil Company: Hosselton # 1-A. Spd. 07/22/94. Comp. 09/18/94. TD 3849'. Oil Well. IP 20 BOP/50 BW. Acid. Salem Upper, top 3374'; Salem Middle, top 3579'; Ullin, top 3800'. Clay City C.

4N 6E

15, 330'NL, 330'EL, NW SE. API: 120252820400. Parrish Oil Prod., Inc.: Cochran, C. # 1. Spd. 10/10/94. Comp. 10/14/94. TD 2905'. CONF. St Genevieve, top NA.

CLINTON COUNTY

2N 1W

35, 660'SL, 330'EL, SW. API: 120270264001. Modesitt, Chester C.: Copple # 23-D. OWDD [was Comp. 08/02/40. OTD 2898'.] Recom. 09/26/94. DDTD 5103'. Oil Well. IP 40 BOP/120 BW/20 MCFG. Acid. Trenton, top 3947'. Centralia.

COLES COUNTY

14N 7E

26, 860'SL, 330'EL, NW. API: 120292359900. Excel Energy Company: Young, W. # 3. Spd. 10/19/92. Comp. 11/30/92. TD 2000'. Oil Well. IP 25 BOP/20 BW/1100 MCFG. Frac. McClosky, top 1848'. Cooks Mills C.

CRAWFORD COUNTY

7N 12W

30, 330'SL, 330'EL, NE SE SE. API: 120333573100. Mau'S Well Service, Inc.: Dix # 3. Spd. 09/14/94. Comp. 10/02/94. TD 1178'. Oil Well. IP 33 BOP/65 BW. Buchanan, top 1138'. Main C.

DOUGLAS COUNTY

16N 8E

4, 990'SL, 660'WL, NE. API: 120412208100. Petro Union, Inc.: Panhandle Eastern # 2-1. Spd. 08/03/92. Comp. 10/28/94. TD 1055'. Temp. Abnd. Trenton, top 891'. Hayes.

FAYETTE COUNTY

8N 3E

2, 330'NL, 330'EL, SW NW. API: 120512699800. Petco Petroleum Corp.: Doty, Minnie # 8. Spd. 03/23/94. Comp. 07/30/94. TD 2962'. Oil Well. IP 55 BOP/450 BW. Frac. Cypress, top 1488'; Bethel, top 1592'; Aux Vases, top 1634'; Carper, top 2852'. Loudon.

2, 380'NL, 330'EL, NW SW. API: 120512708000. Petco Petroleum Corp.: Mccollum, Charles # 10. Spd. 05/26/94. Comp. 10/12/94. TD 4026'. Oil Well. IP 110 BOP/590 BW. Acid, Frac. Cypress Upper, top 1451'; Cypress, top 1490'; Aux Vases, top 1628'; Rosiclar, top 1705'; Carper, top 2843'; Trenton, top 3896'. Loudon.

2, 380'SL, 330'WL, SE SW. API: 120512710100. Petco Petroleum Corp.: Musser, Sirilous # 5. Spd. 06/27/94. Comp. 08/25/94. TD 4040'. Oil Well. IP 33 BOP/10 BW. Acid, Frac. Trenton, top 3916'. Loudon.

3, 330'NL, 330'EL, SW SE. API: 120512708300. Petco Petroleum Corp.: Alsop, Anna # 6. Spd. 05/01/94. Comp. 06/17/94. TD 2940'. Oil Well. IP 25 BOP/320 BW. Frac. Cypress, top 1500'; Bethel, top 1603'; Carper, top 2860'. Loudon.

3, 330'SL, 330'EL, NW SE. API: 120512708400. Petco Petroleum Corp.: Rhedemeyer, Ella # 11. Spd. 05/11/94. Comp. 08/20/94. TD 2930'. Oil Well. IP 5 BOP/350 BW. Frac. Cypress, top 1493'; Carper, top 2852'. Loudon.

10, 330'NL, 330'EL, NE. API: 120512709000. Petco Petroleum Corp.: Holman, J. # 6. Spd. 08/05/94. Comp. 10/29/94. TD 4800'. Oil Well. IP 54 BOP/400 BW. Acid, Frac. Cypress, top 1492'; Paint Creek, top 1525'; Bethel, top 1610'; Carper, top 2857'; Trenton, top 3913'. Loudon.

GALLATIN COUNTY

10S 9E

4, 450'SL, 1160'WL, NW. API: 120592489400. Conoco, Inc. : Dyhrkopp, Einar # 4-1. Spd. 06/06/94. Comp. 09/13/94. TD 14183'. CONF . Cambrian, top NA.

HAMILTON COUNTY

5S 7E

24, 330'NL, 360'WL, NE NE. API: 120652509200. Jones, Don Oil Co. : Hart, L. L. # 1. Spd. 07/05/94. Comp. 08/10/94. TD 4363'. CONF . Ullin, top NA. Enfield.

6S 7E

25, 430'NL, 350'WL, NE NE. API: 120652510000. Beeson, Richard W. : West, Ruth & Morris Unit # 1. Spd. 09/08/94. Comp. 09/17/94. TD 4350'. D&A. Ullin, top 4152'. WN-Norris City W.

36, 330'SL, 660'EL, NE SE. API: 120652510100. Jasper Oil Producers, Inc. : Becker-West Comm. # 1. Spd. 09/19/94. Comp. 09/28/94. TD 4350'. D&A. Ullin, top 4212'. Norris City W.

JASPER COUNTY

5N 9E

11, 330'NL, 330'WL, SE SW. API: 120792491500. Woods, Gib Oil Company : Huddlestun # 1. Spd. 09/20/94. Comp. 09/25/94. TD 3068'. D&A. St Genevieve, top 2984'. Bogota S.

11, 330'NL, 990'WL, SW. API: 120792491200. Hannaman & Elmore Oil Co. : Woods-Blank Comm. # 1. Spd. 08/27/94. Comp. 09/08/94. TD 3110'. Oil Well. IP 147 BOP. McClosky, top 3047'. Bogota S.

11, 330'NL, 330'WL, SW. API: 120792491600. Hannaman & Elmore Oil Co. : Woods-Blank Comm. # 2. Spd. 09/11/94. Comp. 09/17/94. TD 3125'. D&A. St Genevieve, top 3011'. Bogota S.

LAWRENCE COUNTY

2N 12W

14, 330'NL, 330'WL, SE SW. API: 1210130613. White Land & Minerals, Inc. : Akin # 2. Spd. 09/22/93. Comp. 07/01/94. TD 1440'. Oil Well. IP 10 BOP. Frac. Biehl, . 1310'. Allendale.

3N 10W

18, 330'SL, 330'WL, NW. API: 121013064700. Pessina, Louis A. : Mahrenholz # 1. Spd. 06/16/94. Comp. 06/22/94. TD 2570'. D&A. Ullin, top 2433'. Beman E.

18, 330'SL, 330'WL, SW. API: 121013064800. Pessina, Louis A. : Princeton Mining # 1. Spd. 06/08/94. Comp. 06/14/94. TD 2571'. D&A. Ullin, top 2442'. Beman E.

3N 12W

27, 330'SL, 128'WL, SE SE. API: 121013061501. Marathon Oil Company : Leighty, E. A/C 3 # 79. Spd. 09/29/94. Comp. 10/25/94. TD 2001'. Oil Well. IP 21 BOP/330 BW. Frac. Ridgley, top 1288'; Cypress, top 1564'; Bethel, top 1676'; Aux Vases, top 1759'; McClosky, top 1811'; St Louis, top 1928'. Lawrence.

34, 680'NL, 340'WL, NE. API: 121013063900. Marathon Oil Company : Gee, S. J. A/C 1 # CK-6. Spd. 09/26/94. Comp. 10/07/94. TD 1782'. INJW . Frac. Ridgley, top 1288'; Cypress, top 1596'; Bethel, top 1697'. Lawrence.

MADISON COUNTY

4N 6W

8, 330'SL, 330'EL, NE SE. API: 121192567600. Kiec, Inc. : Heuser # M-4. Spd. 08/16/93. Comp. 10/13/93. TD 1717'. Waterflood Producer, IP 8 BOP. Silurian, top 1687'. Marine.

MARION COUNTY

2N 1E

8, 330'SL, 510'WL, NW NE. API: 121212772900. Goose Creek Oil Co. : Benoist # 3. Spd. 06/18/94. Comp. 10/01/94. TD 2937'. Oil Well. IP 70 BOP/2500 BW. Geneva, top 2935'. Sandoval.

2N 4E

2, 330'NL, 330'WL, NE NW. API: 121212774200. Shakespeare Oil Co. : Sullens, Max # 10. Spd. 09/02/94. Comp. 10/13/94. TD 3240'. Oil Well. IP 17 BOP/2 BW. Acid. Salem, top 2862'. Iuka.

MONTGOMERY COUNTY

8N 3W

7, 130'NL, 595'WL, NW. API: 121352361300. Illinois Coal Gas, Inc. : Hillsboro Glass # 2. Spd. 09/12/94. Comp. 09/14/94. TD 500'. D&A. Pennsylvanian, top 249'. Hillsboro.

RANDOLPH COUNTY

5S 5W

35, 330'NL, 330'EL, SW NW. API: 121572592100. Excel Energy Company : Ark Land # 1. Spd. 08/16/94. Comp. 10/11/94. TD 1050'. D&A. Cypress, top 1010'. WF.

RICHLAND COUNTY

3N 9E

9, 660'SL, 330'EL, NE SW. API: 121592553100. Sumner, Richard : Robards # A-1. Spd. 09/07/94. Comp. 10/17/94. TD 2673'. Oil Well. IP 84 BOP. Cypress, top 2602'. Clay City C.

SANGAMON COUNTY

16N 3W

26, 330'SL, 550'EL, SE. API: 121672547100. Bi-Petro, Inc. : Bruce # 2. Spd. 08/07/94. Comp. 08/19/94. TD 1783'. D&A. Silurian, top 1765'. Mechanicsburg.

16N 4W

25, 990'NL, 360'EL, NW. API: 121672547200. Dodge, J. U. : Miller # 1. Spd. 09/03/94. Comp. 09/07/94. TD 1889'. D&A. Silurian, top 1636'. WN-Dawson.

WABASH COUNTY

3S 14W

10, 330'SL, 330'EL, NE SE. API: 121850129801. Cantrell, Royal G. : Bird-Siegert # 4-A. OWDD [was Bethel Oil producer. Comp. 05/06/47. OTD 2720'.] Recom. 06/17/94. DDTD 3031'. Oil Well. IP 20 BOP/115 BW. Ohara, top 2866'. New Harmony C.

WASHINGTON COUNTY

1S 1W

9, 480'SL, 330'WL, NE NW. API: 121892446900. Mazzarino, M. : Arning # 11. Spd. 08/24/94. Comp. 10/10/94. TD 1378'. Oil Well. IP 10 BOP/10 BW. Cypress, top 1370'. Irvington.

9, 430'NL, 330'EL, NW NW. API: 121892446600. Mazzarino, M. : Neuhaus # 4. Spd. 07/22/94. Comp. 09/11/94. TD 1380'. Oil Well. IP 12 BOP. Cypress, top 1372'. Irvington.

9, 330'SL, 330'EL, NW NW. API: 121892447000. Mazzarino, M. : Neuhaus # 5. Spd. 08/26/94. Comp. 09/24/94. TD 1372'. Oil Well. IP 10 BOP. Cypress, top 1365'. Irvington.

WAYNE COUNTY

1N 6E

22, 330'SL, 330'WL, SE SW. API: 121913230100. Excel Energy Company : Rodgers # 2. Spd. 09/29/94. Comp. 10/03/94. TD 3159'. Temp. Abnd. St Genevieve, top 3051'. Johnsonville C.

28, 330'SL, 330'EL, NE SW. API: 121913225700. Hartshorne & Assoc. Eng., Inc. : Beckel, Faithie Etal # 1. Spd. 05/10/94. Comp. 06/15/94. TD 4025'. CONF . Ullin, top NA. Johnsonville C.

33, 330'NL, 330'EL, NW NW. API: 121913228800. Hartshorne & Assoc. Eng., Inc. : Greenwalt Et Al Comm. Unit # 1. Spd. 08/26/94. Comp. 09/02/94. TD 4100'. CONF . Ullin, top NA. Johnsonville C.

1S 6E

1, 557'NL, 1650'EL, NW. API: 121910825802. Farrar Oil Co., Inc. : States, Charles # 1-D. OWDD [was D&A. Comp. 06/19/76. OTD 3854'.] Recom. 08/31/94. DDTD 4022'. D&A. Ullin, top 4002'. Johnsonville C.

28, 330'NL, 330'WL, SW SW. API: 121913229100. Becker, Wm. R. & Phyllis : Fuhrer # 1. Spd. 09/14/94. Comp. 10/04/94. TD 3999'. Oil Well. IP 125 BOP. Acid. Salem, top 3758'. Johnsonville C.

29, 330'SL, 330'WL, NE SE. API: 121913229500. Hartshorne & Assoc. Eng., Inc. : Spicer Etal - Bullock Unit # 1. Spd. 09/10/94. Comp. 10/05/94. TD 3840'. CONF . Ullin, top NA. Johnsonville C.

29, 330'NL, 330'EL, NW SE. API: 121913226000. Hartshorne & Assoc. Eng., Inc. : Spicer Etal - West # 1. Spd. 05/18/94. Comp. 06/07/94. TD 3970'. CONF . Ullin, top NA. Johnsonville C.

29, 330'SL, 330'EL, NW. API: 121913227000. Hartshorne & Assoc. Eng., Inc. : Talbert Etal West # 1. Spd. 09/04/94. Comp. 10/05/94. TD 3850'. CONF . Ullin, top NA. Johnsonville C.

1S 8E

28, 660'SL, 330'WL, SW NW. API: 121913228600. Basnett Investments : Ellis, Delbert # 1. Spd. 07/20/94. Comp. 08/18/94. TD 3473'. Oil Well. IP 18 BOP/20 BW. Frac. Aux Vases, top 3169'. Clay City C.

WHITE COUNTY

6S 8E

- 7, 700'SL, 330'WL, NW. API: 121933147800. Wilbanks Explor. Inc.: Farris # 1-7. Spd. 09/01/94. Comp. 10/08/94. TD 4320'. Oil Well. IP 18 BOP/150 BW/11 MCFG. Acid. Ullin, top 4212'. Enfield S.
- 7, 330'NL, 330'WL, SW. API: 121933147900. Wilbanks Explor. Inc.: Farris # 2-7. Spd. 08/23/94. Comp. 10/05/94. TD 4320'. Oil Well. IP 37 BOP/75 BW/22 MCFG. Acid. Ullin, top 4206'. Enfield S.
- 7, 500'NL, 570'WL, SW NE. API: 121933148000. Wilbanks Explor. Inc.: Healy # 3-7. Spd. 08/12/94. Comp. 02/22/94. TD 4310'. Oil Well. IP 42 BOP/74 BW/25 MCFG. Ullin, top 4218'. Enfield S.
- 7, 500'NL, 330'EL, SE NW. API: 121933148100. Wilbanks Explor. Inc.: Morehead # 1-7. Spd. 07/28/94. Comp. 09/07/94. TD 5592'. Oil Well. IP 68 BOP/38 BW/43 MCFG. Ullin, top 4196'. Enfield S.
- 28, 330'SL, 430'EL, NW SE. API: 121933145200. Mega Oil, Inc.: Industrial Park Comm. # 1. Spd. 11/11/93. Comp. 11/25/93. TD 4262'. Temp. Abnd. Fort Payne, top 4213'. Roland C.

6S 10E

- 13, 380'SL, 990'EL, SW NE. API: 121933143500. Rebstock Oil Company: Parr-Poole # 4-B. Spd. 06/29/94. Comp. 08/09/94. TD 3060'. D&A. St Genevieve, top 2907'. Maunie South C.

7S 10E

- 24, 330'SL, 990'WL, SE NE. API: 121930142803. Jones, Ivan R.: Fuhrer # 2. OWDD [was McClosky Oil producer. Comp. 11/30/59. OTD 2882'.] Recom. 07/12/94. DDTD 5150'. Oil Well. IP 24 BOP/30 MCFG. Acid. Lingle, top 4712'. New Haven C. Lingle New pay in field.

WILLIAMSON COUNTY

9S 2E

- 4, 990'SL, 330'WL, SW SW NE. API: 121992352300. Vaughn Oil Properties: Eovaldi-Fairchild # 5. Spd. 09/14/94. Comp. 09/24/94. TD 4414'. D&A. Devonian, top 4218'. Energy.
- 9, 330'NL, 330'EL, NW. API: 121990239901. Budmark Oil Co., Inc.: Henderson # 1. OWWO [was D&A, Comp. 11/04/69. OTD 2446'.] Recom. 09/14/94. TD 1800'. Gas Well. IP 400 MCFG. Palestine, top 1482'. Energy.

PRODUCING WELL PLUGGINGS PROCESSED BY SURVEY BETWEEN 10/01/94 TO 10/31/94

Data provided by Department of Mines and Minerals, Springfield, Illinois. Data presented agrees with original completion. The total depth, date of plugging and present field assignment are listed.

CLARK COUNTY

11N 10W

30, 430'SL, 181'EL, SW NE. API: 120230270001. Rudy, J. W. Company : Lee, Mary # 2-SWD. Water input well, formerly a producer. TD 2046'. Plugged: 08/26/94. Weaver.

CLAY COUNTY

2N 8E

18, 70'SL, 460'WL, NE. API: 120250460601. Union Oil Company Of Ca : Bissey, H. # A#4. TD 3119'. Plugged: 08/25/94. Clay City C.

3N 8E

29, 660'SL, 330'WL, SW SE. API: 120250309401. Union Oil Company Of Ca : Wilken Cons. # 2. Water input well, formerly a producer. TD 3167'. Plugged: 08/03/94. Clay City C.

CRAWFORD COUNTY

8N 13W

19, 330'NL, 660'EL, SE. API: 120330038202. Bigard, Joseph G. : Gwinn, R. # 1. TD 1380'. Plugged: 01/07/94. New Bellair.

EDWARDS COUNTY

2S 14W

27, 1395'SL, 330'EL, NE. API: 120470208901. W. & W. Well Service Co. : Schroeder-Shuh Community # 1. Water input well, formerly a producer. TD 2202'. Plugged: 11/23/93. New Harmony C.

FAYETTE COUNTY

6N 2E

25, 330'SL, 330'EL, NE SE. API: 120510069000. Gulf Refining Co. : Smail, Wm # 2. TD 1583'. Plugged: 04/22/94. St. James.

7N 2E

12, 330'SL, 300'WL, SE NE. API: 120510229401. Kingwood Oil Co. : Yolton # 8W. Water input well, formerly a producer. TD 1579'. Plugged: 09/16/94. Loudon.

7N 3E

7, 300'NL, 330'EL, SW NW. API: 120510036701. Kingwood Oil Co. : Yolton # 1-W. Water input well, formerly a producer. TD 1579'. Plugged: 09/14/94. Loudon.

8N 3E

16, 330'SL, 330'WL, NW SE. API: 120510323001. Hermann, A. L. : Herman, Lilly # 20. Water input well, formerly a producer. TD 1512'. Plugged: 09/23/94. Loudon.

16, 330'SL, 380'WL, SE. API: 120510322101. Hermann, A. L. : Lilly, H.E. # 9. Water input well, formerly a producer. TD 1576'. Plugged: 08/17/94. Loudon.

JASPER COUNTY

5N 10E

5, 671'NL, 330'EL, NW SE. API: 120790003901. Pure Oil Co., The : King, Charles # A-1. TD 2810'. Plugged: 09/12/94. Clay City C.

17, 719'NL, 353'WL, . API: 120790150900. Pure Oil Co. : Dickerson, I.W. # A#4. Water input well, formerly a producer. TD 2840'. Plugged: 09/02/94. Clay City C.

LAWRENCE COUNTY

2N 13W

22, 330'NL, 330'WL, NW. API: 121012766901. Televest Explor., Inc. : Bennett-Corrie # 1. TD 2907'. Plugged: 09/09/94. Lancaster.

LAWRENCE COUNTY CON'T.

3N 12W

- 21, 200'NL, 500'EL, . API: 121010197901. Marathon Oil Company : Buchanan, R.O. # W-4. Water input well, formerly a producer. TD 1673'. Plugged: 02/03/94. Lawrence.
- 25, 610'SL, 610'WL, NW NW. API: 121010610701. Smith, Wayne Oper., Inc. : Leighty, G. # 4-BW. Water input well, formerly a producer. TD 1870'. Plugged: 08/18/94. Lawrence.
- 34, 330'SL, 330'EL, NW NW. API: 121010182401. Huddleson D S : Albrecht # 1. TD 1333'. Plugged: 04/21/94. Lawrence.

MARION COUNTY

1N 1E

- 18, 1108'SL, 676'WL, SW. API: 121210031600. Simmel, Louis C. : Atherton # 1. TD 1377'. Plugged: 08/04/94. Centralia.
- 18, 0' L, 0' L, SW SW NW. API: 121210033501. Nick Babare : Storer, Bertha # 2. Water input well, formerly a producer. TD 2890'. Plugged: 08/11/94. Centralia.

1N 2E

- 4, 98'SL, 330'WL, SE. API: 121210229601. Texas Company : Bryant, M. Community # 2. Water input well, formerly a producer. TD 1891'. Plugged: 08/08/94. Salem C.
- 5, 329'NL, 350'WL, NE. API: 121210237002. Texaco, Inc. : Carr, W.B. Tr 153 # 1A. Water input well, formerly a producer. TD 1758'. Plugged: 10/25/93. Salem C.
- 5, 200'NL, 80'WL, NW SW. API: 121210240902. Texas Company : Hawkins B Tract 176 # 15. Water input well, formerly a producer. TD 2249'. Plugged: 08/24/94. Salem C.
- 5, 884'SL, 147'WL, SE. API: 121210241500. Texas Company, The : Hawthorne L Tr 191 # 4. TD 1869'. Plugged: 08/24/93. Salem C.
- 6, 51'NL, 655'WL, NE. API: 121210256600. Texas Company, The : Bundy C E Tr 144 # 3. TD 1791'. Plugged: 08/31/93. Salem C.
- 6, 51'NL, 725'WL, NE. API: 121210256700. Texas Company, The : Bundy C E Tr 144 # 4. TD 1787'. Plugged: 09/01/93. Salem C.
- 6, 300'NL, 294'EL, NW. API: 121210261901. Texaco, Inc. : Johnson G S # 27. Water input well, formerly a producer. TD 2094'. Plugged: 08/10/94. Salem C.
- 7, 305'NL, 200'EL, NW SW. API: 121210267901. Texaco, Inc. : Murray, M. B. # 2. Water input well, formerly a producer. TD 1898'. Plugged: 06/21/94. Salem C.
- 7, 330'NL, 200'EL, NW SW. API: 121210267801. Texaco, Inc. : Murray, M.B. # 1. Water input well, formerly a producer. TD 2093'. Plugged: 06/22/94. Salem C.
- 7, 330'SL, 200'EL, NW SW. API: 121210268001. Texaco, Inc. : Murray, M.B. # 3. Water input well, formerly a producer. TD 2133'. Plugged: 06/23/94. Salem C.
- 7, 1667'NL, 650'WL, SE. API: 121210268902. Ohio Oil Co., The : Murray R L # 8. Water input well, formerly a producer. TD 2250'. Plugged: 04/26/94. Salem C.
- 7, 380'SL, 318'EL, SW SE. API: 121210101401. Ohio Oil Co., The : Murray R L Tr 221 # 16. Water input well, formerly a producer. TD 2103'. Plugged: 04/22/94. Salem C.
- 8, 330'SL, 300'WL, SE. API: 121210042600. Texaco, Inc. : Fyke, J. R. # 3 Salem Un. TD 1923'. Plugged: 11/11/93. Salem C.
- 9, 98'NL, 330'WL, NE. API: 121210285800. Texaco, Inc. : Bryant, M. J. # 7 Salem Un. TD 1880'. Plugged: 08/05/94. Salem C.
- 9, 1130'NL, 330'WL, NW NE. API: 121210288601. Texaco, Inc. : Centralia, City Of # 91. Water input well, formerly a producer. TD 1892'. Plugged: 08/09/94. Salem C.
- 16, 330'NL, 330'WL, SE. API: 121210130301. Texaco, Inc. : Blenz, L Tr 237 # 2. Water input well, formerly a producer. TD 1923'. Plugged: 06/01/94. Salem C.
- 16, 0' L, 0' L, NE SE NW. API: 121210131700. Kingwood Oil Co. : Dodson Tract 234 # 1. TD 2271'. Plugged: 05/17/94. Salem C.
- 16, 330'NL, 330'WL, NE NE. API: 121210136501. Texaco, Inc. : Fricke, F Tr 238 # 4. Water input well, formerly a producer. TD 1987'. Plugged: 05/31/94. Salem C.

MARION COUNTY CON'T.

1N 2E

- 16, 330'SL, 330'WL, SE NE. API: 121210298101. Texaco, Inc. : Fricke, F Tr 239 # 2. Water input well, formerly a producer. TD 1919'. Plugged: 05/27/94. Salem C.
- 16, 660'NL, 330'WL, SE NE. API: 121210016000. Texaco, Inc. : Fricke F Tr 239 # 1. TD 1919'. Plugged: 05/12/94. Salem C.
- 16, 330'NL, 330'WL, . API: 121210131101. Texas Company : Luttrell, E. # 6. Water input well, formerly a producer. TD 2179'. Plugged: 06/17/94. Salem C.
- 16, 298'SL, 285'EL, SE NE NW. API: 121210017300. Texaco, Inc. : Luttrell, E. # 7 Salem Un. TD 2154'. Plugged: 05/25/94. Salem C.
- 16, 330'NL, 330'EL, SW NE. API: 121210134100. Texaco, Inc. : Snyder E S # 6. TD 1924'. Plugged: 05/20/94. Salem C.
- 16, 305'SL, 330'EL, NW NE. API: 121210139600. Texaco, Inc. : Snyder E S # 7. TD 1916'. Plugged: 06/14/94. Salem C.
- 16, 330'SL, 330'EL, NW NW NE. API: 121210299000. Texaco, Inc. : Snyder, E. S. # 1 Salem Un. TD 1915'. Plugged: 05/23/94. Salem C.
- 16, 298'SL, 286'WL, NW NE. API: 121210044100. Texaco, Inc. : Snyder, E. S. # 3 Salem Un. TD 2141'. Plugged: 05/21/94. Salem C.
- 17, 830'NL, 330'WL, NW. API: 121210299600. Texaco, Inc. : Devor, L. # 2 Salem Un. TD 1899'. Plugged: 07/30/94. Salem C.
- 17, 585'NL, 330'EL, NW NW. API: 121210154301. Texas Company, The : Devor, L. Tract #226 # 4. Water input well, formerly a producer. TD 1898'. Plugged: 08/01/94. Salem C.
- 17, 330'NL, 254'WL, NE. API: 121210300200. Texas Company, The : Fyke, J.R. Tract 228 # 4. TD 1898'. Plugged: 07/27/94. Salem C.

1N 3E

- 34, 330'SL, 330'EL, SW SE SE. API: 121212748200. Fields, Leonard : Fields # 1. TD 3250'. Plugged: 11/04/93. Kell E.

2N 2E

- 16, 313'SL, 117'EL, SW NW SE. API: 121210328802. Magnolia Petroleum : Chitwood, W.O. # 28. TD 2140'. Plugged: 10/14/93. Salem C.
- 16, 0' L, 0' L, NE NE SW. API: 121210328200. Magnolia Petroleum : Chitwood W O # 15. TD 1856'. Plugged: 10/13/93. Salem C.
- 16, 269'SL, 656'WL, . API: 121210332302. Texas Company : Jett, E. Tr 14 # 18. Water input well, formerly a producer. TD 2247'. Plugged: 10/29/93. Salem C.
- 16, 330'NL, 330'WL, SW SE. API: 121210331101. Texaco, Inc. : Jett, E. Tract 14 # 6. Water input well, formerly a producer. TD 1850'. Plugged: 11/05/93. Salem C.
- 16, 330'SL, 330'EL, NE SE SE. API: 121210334901. Il Exploration, Inc. : Johnson, Paul # 1. Water input well, formerly a producer. TD 2110'. Plugged: 02/16/94. Salem C.
- 16, 350'SL, 350'WL, SE NE. API: 121210334100. Texaco, Inc. : Johnson, M. E. # 1 Salem Un. TD 1880'. Plugged: 10/12/93. Salem C.
- 16, 1111'NL, 144'WL, NE SE. API: 121210335300. Potter Brothers : M & I R R Tract 13 # 5A. TD 1890'. Plugged: 08/31/94. Salem C.
- 16, 160'NL, 160'WL, SE SE. API: 121212764300. Texaco, Inc. : M. & I.R.R. # 11 Salem U. Plugged: 08/30/94. Salem C.
- 16, 899'SL, 145'WL, SE SE. API: 121212764200. Texaco, Inc. : M. & I.R.R. # 12 Salem U. Plugged: 08/29/94. Salem C.
- 16, 500'SL, 390'WL, NE SE. API: 121210335600. Texaco, Inc. : M. & I.R.R. # 14 Salem U. TD 1881'. Plugged: 09/02/94. Salem C.
- 16, 997'NL, 122'WL, NE SE. API: 121210555200. Texaco, Inc. : M. & I.R.R. # 4 Salem Un. TD 2087'. Plugged: 09/01/94. Salem C.
- 16, 200'NL, 600'WL, NE SE. API: 121210335501. Potter Brothers : Salem Unit, Tr 13 # 8A. Water input well, formerly a producer. TD 2107'. Plugged: 09/13/94. Salem C.

MARION COUNTY CON'T.

2N 2E

- 17, 330'SL, 330'EL, SW. API: 121210339401. Texas Company : Sweeney, A. # 3. Water input well, formerly a producer. TD 1897'. Plugged: 06/30/94. Salem C.
- 17, 370'SL, 380'EL, SW. API: 121210052201. Texaco, Inc. : Sweeney, A.J. # 12. Water input well, formerly a producer. TD 3527'. Plugged: 06/30/94. Salem C.
- 19, 330'NL, 330'EL, SE. API: 121210052601. Texas Company : Wallis, N.B. # 2. Water input well, formerly a producer. TD 2127'. Plugged: 04/21/94. Salem C.
- 20, 334'SL, 330'WL, NE NW. API: 121210346801. Texaco, Inc. : Sweney, A. Tract 16 # 5. Water input well, formerly a producer. TD 2103'. Plugged: 02/17/94. Salem C.
- 20, 330'SL, 330'WL, NW. API: 121210348001. Texaco, Inc. : Sweney, H.T. # 11. Water input well, formerly a producer. TD 2110'. Plugged: 07/01/94. Salem C.
- 20, 384'NL, 330'EL, SW NW. API: 121210053401. Texaco, Inc. : Sweney, H.T. Tract 32 # 4. Water input well, formerly a producer. TD 1889'. Plugged: 04/06/94. Salem C.
- 20, 244'SL, 448'EL, . API: 121210353401. Magnolia Petroleum : Young, J.H. # 51. TD 2250'. Plugged: 10/18/93. Salem C.
- 20, 990'SL, 940'EL, . API: 121210350700. Shell Oil Company : Young Heirs # 5B. TD 1870'. Plugged: 11/16/93. Salem C.
- 20, 199'NL, 1294'EL, SE. API: 121210349800. Shell Oil Company : Young Heirs Tr 37 # 1C. TD 1882'. Plugged: 10/26/93. Salem C.
- 21, 0' L, 0' L, NW NE NW. API: 121210364302. Magnolia Petroleum : Shanafelt, D.A. Tr 19 # 9. Water input well, formerly a producer. TD 1875'. Plugged: 11/04/93. Salem C.
- 21, 330'NL, 990'EL, SE NW. API: 121210367901. Texaco, Inc. : Young, D. # 8. Water input well, formerly a producer. TD 1861'. Plugged: 10/29/93. Salem C.
- 21, 330'NL, 1725'WL, S2 NW. API: 121210369602. Texaco, Inc. : Young, D.W. Tr 26 # 26. Water input well, formerly a producer. TD 2100'. Plugged: 04/20/94. Salem C.
- 22, 516'NL, 74'WL, NW. API: 121210374201. Demier, Fred : Hester, C. # 1. Water input well, formerly a producer. TD 2127'. Plugged: 09/22/94. Salem C.
- 22, 152'SL, 95'WL, NW NW. API: 121210095902. Texaco, Inc. : Hester, C. (Salem Unit Tr.22) # 2. Plugged: 09/21/94. Salem C.
- 28, 290'SL, 314'WL, E2 NW SW. API: 121210020502. Texaco, Inc. : Chapman, J. # 13. Water input well, formerly a producer. TD 2221'. Plugged: 08/25/94. Salem C.
- 28, 55'NL, 970'EL, . API: 121210378201. Rock Hill & Pure Oil : Hanley, Lucy Tr 50 # 4. Water input well, formerly a producer. TD 1873'. Plugged: 09/23/94. Salem C.
- 30, 676'SL, 293'EL, NW SW. API: 121210408601. Sheperd : Flanagan, J.L. # 1. Water input well, formerly a producer. TD 2122'. Plugged: 09/20/94. Salem C.
- 30, 660'SL, 330'WL, SE NE. API: 121210409201. Texas Company : Fredrich, W. Tract 63 # 25A. Water input well, formerly a producer. TD 2090'. Plugged: 09/15/94. Salem C.
- 30, 990'SL, 330'EL, NE. API: 121210408701. Texas Company : Friedrich, W. Tr 63 # 16A. Water input well, formerly a producer. TD 1892'. Plugged: 09/16/94. Salem C.
- 31, 51'SL, 15'WL, SE. API: 121210414201. Texaco, Inc. : Canull, J.F. Tract 145 # 9. Water input well, formerly a producer. TD 1934'. Plugged: 08/09/93. Salem C.
- 31, 0' L, 0' L, SW NE SW. API: 121210415901. Texas Company : Dempsey, A. Tract 118 # 6. Water input well, formerly a producer. TD 1817'. Plugged: 08/30/93. Salem C.
- 31, 330'SL, 3 NE SW. API: 121210415500. Lain Oil & Gas Co : Dempsey Tr 118 # 1. TD 1774'. Plugged: 08/23/93. Salem C.
- 31, 330'NL, 310'WL, SE. API: 121210059402. Texas Company : Reed, C.H. Tract 119 # 2B. Water input well, formerly a producer. TD 1755'. Plugged: 09/16/93. Salem C.
- 31, 990'NL, 125'WL, . API: 121210419201. Texaco, Inc. : Stroup, W.M. # 5. Water input well, formerly a producer. TD 2100'. Plugged: 09/14/94. Salem C.

MARION COUNTY CON'T.

2N 2E

- 32, 330'SL, 890'WL, NE. API: 121210428200. Shell Oil Company : Farthing E T # 8B. TD 1880'. Plugged: 09/17/93. Salem C.
- 32, 330'NL, 330'WL, NE NE. API: 121210436302. Texaco, Inc. : Maxwell, L. # 2. Water input well, formerly a producer. TD 1815'. Plugged: 12/21/93. Salem C.
- 33, 90'NL, 25'EL, NW SE. API: 121210444800. Texaco, Inc. : Buckley D Tr 127 # 3. TD 1914'. Plugged: 10/28/93. Salem C.
- 33, 147'NL, 25'EL, NW SW NE. API: 121210446601. Texas Company : Easley, T.L. Tract 105 # 7. TD 2075'. Plugged: 11/24/93. Salem C.
- 33, 370'NL, 355'WL, SW. API: 121210109701. Texaco, Inc. : Sands A Tr 125 # 6. Water input well, formerly a producer. TD 2255'. Plugged: 11/02/93. Salem C.

2N 4E

- 16, 330'NL, 330'WL, SW. API: 121212714100. Lippert, Marshall : Meyer # 2. TD 2723'. Plugged: 08/29/94. Iuka S.
- 20, 330'SL, 330'WL, NE NE. API: 121212711300. Lippert, Marshall : Mcguire G S # 2. TD 2930'. Plugged: 08/31/94. Iuka S.

3N 2E

- 33, 345'NL, 150'EL, NW SW SE. API: 121210470600. King Louise Pace : J L Kagy Etal # 3. TD 2139'. Plugged: 10/11/93. Tonti.
- 33, 161'SL, 523'WL, SE. API: 121210130400. King, Louise Pace : Kagy # 1. TD 2141'. Plugged: 09/27/93. Tonti.
- 33, 150'NL, 150'EL, NW SW SE. API: 121210110900. King Louise Pace : Kagy # 6. TD 2145'. Plugged: 10/07/93. Tonti.

3N 4E

- 23, 330'SL, 330'EL, NE SE. API: 121212708101. H Oil Partnership : Beard, Archie # 1. TD 2840'. Plugged: 10/22/93. Omega.

4N 1E

- 19, 330'SL, 330'EL, NE SW NE. API: 121210204000. Beeson Oil Developing : Carter-Hayes Comm # 1. TD 1452'. Plugged: 11/16/93. Patoka.

4N 4E

- 16, 330'SL, 330'WL, NW SW SE. API: 121210182200. Fear & Duncan Oil Prod. : Jones # 2. TD 2153'. Plugged: 08/18/93. Miletus.

MONROE COUNTY

2S 10W

- 11, 330'NL, 330'EL, SE NE NW. API: 121332081500. Marble Rock Co. & Vey-Ni : Earl Kolmer # 1. TD 431'. Plugged: 04/10/91. Waterloo.
- 11, 330'NL, 330'WL, SW NW NE. API: 121332081600. Kelly, John W. : Ralph Kolmer # 3. TD 410'. Plugged: 08/16/93. Waterloo.

PERRY COUNTY

5S 1W

- 9, 330'NL, 430'EL, SE NE. API: 121452644900. River King Oil Co. : Hampleman # 1. TD 1147'. Plugged: 08/23/93. Tamaroa S.

PIKE COUNTY

5S 2W

- 30, 330'SL, 330'WL, NW SE. API: 121492115800. Nyvatex Oil Corp., The : Rush, Mary # 2-2. TD 425'. Plugged: 06/16/94. Detroit S.

6S 2W

- 6, 330'SL, 525'EL, NW SE. API: 121492115300. Nyvatex Oil Corp., The : Bloyd-Hammit Comm. # 1-A. TD 536'. Plugged: 06/17/94.

RICHLAND COUNTY

2N 14W

- 20, 330'NL, 660'WL, NW NE. API: 121592373901. Viking Oil Company : Goldman, Roy # 1-SWD. TD 3812'. Plugged: 10/14/94. Parkersburg C.
- 21, 330'NL, 330'WL, SW SW. API: 121590091200. Davoust R C Co : Anderson V G # 1. TD 3830'. Plugged: 08/31/94. Parkersburg C.
- 22, 330'NL, 330'WL, NW. API: 121592346401. Barak Oil Corp. : Yonaka, L. # 1. TD 3005'. Plugged: 11/23/94. Parkersburg C.
- 23, 990'NL, 330'EL, NW NW. API: 121592507100. Maybe Oil, Inc. : Koertge # 2. TD 3371'. Plugged: 10/17/94. Parkersburg C.

3N 8

- 24, 330'NL, 330'EL, SE SE. API: 121592460800. Richland Investment Co. : Lanear # 2. TD 3087'. Plugged: 06/14/94. Clay City C.

3N 9E

- 5, 330'NL, 330'WL, NW. API: 121592547000. Gator Oil Company : Mitchell # B-1. TD 3700'. Plugged: 08/09/94. Clay City C.
- 8, 990'SL, 990'EL, SE. API: 121590274901. So. Il Oil Prod., Inc. : Mason, Walker # 1. TD 3010'. Plugged: 09/23/94. Clay City C.
- 17, 339'SL, 496'EL, NW SE. API: 121590157801. Union Oil Co. Of Ca : Hedrick-Brant Consol # 1. Water input well, formerly a producer. TD 3000'. Plugged: 10/27/93. Clay City C.
- 17, 330'SL, 170'EL, NE SW. API: 121590158401. Union Oil Co. Of Ca : Hog Runs Cons.-Mcfarlin Et Al # 1. Water input well, formerly a producer. TD 3000'. Plugged: 06/23/94. Clay City C.
- 17, 600'SL, 660'WL, NE SW. API: 121590158501. Pure Oil Co. : Mcfarlin Et Al # 2. TD 3026'. Plugged: 09/14/93. Clay City C.

3N 10E

- 9, 330'NL, 330'WL, SE NE. API: 121590166700. Sun Drlg Co : Coen-Herman Etal # 1. TD 3124'. Plugged: 06/15/94. Olney S.

4N 9E

- 12, 330'NL, 330'WL, NE. API: 121590093000. Zanetis, John M. Estate Of : Keen Ivan # 3. TD 2939'. Plugged: 11/12/93. Clay City C.
- 22, 330'SL, 330'EL, . API: 121590194101. Pure Oil Co., The : Hundley Ed # 1. Water input well, formerly a producer. TD 2625'. Plugged: 09/23/94. Clay City C.
- 23, 0' L. 0' L. SE NE SW. API: 121590196901. Pure Oil Co., The : Wakefield Frank L # 10A. Water input well, formerly a producer. TD 2628'. Plugged: 09/22/94. Clay City C.
- 25, 330'NL, 330'EL, SW NW. API: 121590069700. Pure Oil Co., The : Cazel Howard # B-9. TD 2604'. Plugged: 06/28/94. Clay City C.
- 25, 16' L. 2372'EL, NE. API: 121590203200. Pure Oil Co., The : Woodward C B # 1. TD 2568'. Plugged: 09/19/94. Clay City C.
- 33, 330'SL, 640'EL, SE SW. API: 121590209700. Union Oil Company Of Ca : Wade, Harry # 1. TD 3040'. Plugged: 09/20/93. Clay City C.

4N 10E

- 27, 330'NL, 330'WL, SE. API: 121590231100. Texaco, Inc. : Boatman Community # 1. TD 3185'. Plugged: 09/01/94. Olney C.

4N 14W

- 1, 990'SL, 330'WL, NW. API: 121592472400. Petdelco, Inc. : Gray F # 1. TD 2950'. Plugged: 08/22/94. Bowyer.
- 23, 330'NL, 330'EL, NW NE. API: 121592544400. Gemco Oil Development, Inc. : Zehner # 1. TD 2937'. Plugged: 06/23/94. Amity S.

5N 10E

- 26, 330'NL, 330'WL, SE. API: 121592511700. Lake'S Oil Prod. Inc : Stiff # 1-B. TD 2980'. Plugged: 05/09/94. Olney C.
- 29, 2016'SL, 330'WL, . API: 121590240501. Pure Oil Co., The : Utterback Nile # A-3. Water input well, formerly a producer. TD 2875'. Plugged: 10/28/93. Clay City C.

RICHLAND COUNTY CON'T.

5N 10E

34, 550'SL, 990'WL, SW. API: 121592448400. Lake'S Oil Prod. Inc : Stiff # 1-A. TD 3040'. Plugged: 05/31/94. Olney C.

ST. CLAIR COUNTY

1N 10W

33, 0' L, 0' L, NW SW NE. API: 121630153801. Marlen Enterprises : Ostertag # 1. TD 747'. Plugged: 08/10/93. Dupo.

2S 6W

19, 330'NL, 330'WL, NE SW. API: 121632523100. Skorcz, Shirley A. : Barthelme L # 1. TD 596'. Plugged: 08/25/94. Fayetteville.

SALINE COUNTY

8S 6E

35, 330'SL, 320'WL, SE SE. API: 121652390800. Jehle, John L. : Devilly # 1. TD 2506'. Plugged: 05/13/94. Eldorado C.

35, 380'NL, 380'EL, SE SE. API: 121652466000. Hanson Oil Company : Sahara-Devillez # 2. TD 2909'. Plugged: 05/16/94. Eldorado C.

8S 7E

16, 360'SL, 290'EL, NW SE. API: 121650244201. Indill Oil Co., Inc. : Eldorado Central # L-2. TD 2127'. Plugged: 06/23/94. Eldorado C.

27, 330'SL, 330'WL, SE NW NE. API: 121652465900. Sentinel Energies, Inc. : Willis Heirs # 1. TD 3050'. Plugged: 06/10/94. Grayson.

9S 6E

2, 330'NL, 330'WL, NW NE NE. API: 121652392401. Hanson Oil Company : Sahara # 1. Plugged: 06/09/94. Eldorado C.

SANGAMON COUNTY

14N 4W

32, 990'NL, 330'WL, SE. API: 121672353400. Oil,Gas & Minerals,Inc. : Galloway #5 # 5. TD 1753'. Plugged: 10/13/94. Pawnee.

16N 3W

31, 330'NL, 330'WL, SW NE. API: 121672267700. Bell, Gene : Bumgardner # 1. TD 1712'. Plugged: 10/12/94. Roby N.

WABASH COUNTY

1N 11W

6, 530'SL, 860'WL, NW. API: 121850267000. Gaines & Brinkley : Sanders # 1-A. TD 1353'. Plugged: 10/13/94. Allendale.

19, 990'NL, 1650'WL, NW. API: 121852730600. H & H Oil Co., Inc. : Adams Frank & Mary # 1. TD 2300'. Plugged: 11/02/93. Allendale.

1N 12W

16, 418'NL, 330'WL, SW NE. API: 121852691200. Rothrock, Edward E. : Bates B # 3. TD 2111'. Plugged: 10/11/93. Allendale.

23, 330'SL, 330'EL, NE NW. API: 121850061800. Keneipp & Beuligmann : Smith # 1. TD 2041'. Plugged: 06/14/94. Allendale.

24, 5'SL, 330'EL, NE NE. API: 121850378700. Dieterle, D. Lyle : Cisel Grover # 6. TD 1111'. Plugged: 06/29/94. Allendale.

25, 990'NL, 310'WL, NE. API: 121850178600. Noah Petroleum, The : Stoltz Marie # 1. TD 1432'. Plugged: 06/20/94. Allendale.

25, 330'NL, 330'WL, SW NE. API: 121850382000. Noah Petroleum, The : Stoltz Marie # 2. TD 1442'. Plugged: 06/16/94. Allendale.

25, 990'NL, 330'EL, NW. API: 121850381900. Noah Petroleum, The : Stoltz-Courter Comm # 1. TD 1432'. Plugged: 06/21/94. Allendale.

WABASH COUNTY CON'T.

1N 13W

1, 474'SL, 330'WL, SE SE. API: 121850139000. Sanders, J. & Leavitt, S : Gher A L # 2. TD 1651'. Plugged: 06/14/94. Friendville N.

2N 12W

30'SL, 2079'WL, SW. API: 121852770400. Keneipp, Jack L. : C. J. K. Heirs # 22. TD 2007'. Plugged: 01/06/94. Sale.

2N 13W

36, 330'NL, 330'EL, SE. API: 121850044302. Flat Rock Oil Company : Abell-Wilber Comm # 1. Plugged: 10/12/93. Lancaster E.

1S 12W

30'NL, 2258'WL, SE. API: 121852647800. Hocking Oil Company : Mt Carmel Etal # 1-C. TD 2054'. Plugged: 11/01/93. Carmel.

330'NL, 330'WL, NE SW. API: 121852652200. Viking Oil Company : Ankenbrand Heirs # 3. TD 1358'. Plugged: 10/12/94. Mt. Carmel.

21, 990'SL, 652'WL, NE NW. API: 121850092400. Board Oil Of De : Guisewite Clint # 1. TD 1997'. Plugged: 11/03/93. Mt. Carmel.

1S 13W

5, 1577'SL, 330'WL, . API: 121850196000. Kinsell, H. : Groff C # 2. TD 2554'. Plugged: 11/29/93. New Harmony C.

23, 330'NL, 330'WL, NE SW. API: 121850565000. Southern Triangle Oil Co. : Seitz Et Al # 1. TD 1949'. Plugged: 05/11/94. New Harmony C.

2S 13W

32, 330'SL, 330'WL, . API: 121850298700. Kelley&Conrad&Kaye : Epler-Land Bank # 1-B. TD 2858'. Plugged: 09/30/94. New Harmony C.

3S 14W

15, 960'SL, 330'WL, SE. API: 121850496101. Coy Oil, Inc. : Kerwin, Mary G. # 20 WI. Water input well, formerly a producer. TD 2713'. Plugged: 08/19/94. New Harmony C.

WASHINGTON COUNTY

1S 1W

10, 990'SL, 330'WL, SE. API: 121890138300. Ohio Oil Co., The : Poggenmoeller Chas # 3. TD 1519'. Plugged: 08/10/93. Irvington.

15, 340'NL, 330'EL, SE NE. API: 121890033000. Magnolia Petroleum : Koelling C # 5. TD 1546'. Plugged: 05/13/94. Irvington.

22, 330'SL, 380'EL, NE SE. API: 121892360900. Allison David : Langel # 2. TD 3153'. Plugged: 08/25/94. Irvington.

22, 330'NL, 405'EL, NE SE. API: 121892369900. Allison David : Langel # 4. TD 3161'. Plugged: 08/29/94. Irvington.

1S 4W

3, 330'SL, 330'EL, SW SW. API: 121890050300. Sun Production Company : Duerkob Amalia # 1. TD 2262'. Plugged: 11/04/93. Okawville N C.

10, 330'NL, 330'WL, NE NW. API: 121890090301. Burkett, M. D. Oil : Brinkman, W. C. # 1. TD 2350'. Plugged: 09/21/94. Okawville N C.

2S 1W

11, 330'SL, 330'WL, NE SW. API: 121890189400. Central Petroleum Co. : Daglow Chas # 1. TD 1538'. Plugged: 08/03/93. Richview.

20, 330'NL, 330'WL, SW NE. API: 121892407900. A & B, Inc. : Schneider Comm # 1. TD 3234'. Plugged: 05/13/94. Pyramid.

20, 330'SL, 330'WL, NE. API: 121892423500. A & B, Inc. : Schneider Comm # 2. TD 3150'. Plugged: 05/20/94. Pyramid.

2S 2W

34, 330'SL, 330'WL, NW SW. API: 121890154400. Oil Oil Company : Malich, Paul # 2. Water input well, formerly a producer. TD 1459'. Plugged: 08/11/94. Maucoup S.

WASHINGTON COUNTY CON'T.

3S 3W

26. 268'NL, 330'WL, NE SW. API: 121890028200. Magnolia Petroleum : Kozuszek P # 4. TD 1284'. Plugged: 10/08/93. McKinley.

3S 4W

29. 330'NL, 330'WL, SE NW. API: 121890038200. McBride, W. C., Inc. : Frieman Herman # 2. TD 1030'. Plugged: 10/08/93. McKinley.

29. 330'NL, 330'EL, SE NW. API: 121890175501. McBride, W. C., Inc. : Frieman, Herman F # 3. Water input well, formerly a producer. TD 1019'. Plugged: 10/06/93. McKinley.

29. 330'SL, 330'WL, NE NW. API: 121890038501. Jet Oil Co. : Hunleth # 3. Water input well, formerly a producer. TD 1038'. Plugged: 06/29/93. McKinley.

29. 330'SL, 330'EL, NE NW. API: 121890176400. Dekalb Agr. Assoc., Inc. : Hunleth # 4. TD 1037'. Plugged: 06/29/93. McKinley.

WAYNE COUNTY

1N 6E

25. 676'SL, 1011'WL, SE. API: 121910096701. Shell Oil Company : East Johnsonville Flood Unit # 1-W. Water input well, formerly a producer. TD 3320'. Plugged: 08/28/93. Johnsonville C.

26. 330'SL, 660'WL, NW. API: 121910031802. Texaco, Inc. : Watson, R. Tr. 23 # 1. TD 3133'. Plugged: 10/19/93. Johnsonville C.

27. 330'SL, 676'WL, NW NE. API: 121910453702. Texaco, Inc. : Greathouse, M. Tr. 19 # 4. TD 3107'. Plugged: 10/13/93. Johnsonville C.

27. 1003'NL, 669'EL, SE. API: 121910032700. United Producing : Matchett Wm H # 1. TD 3100'. Plugged: 10/14/93. Johnsonville C.

27. 330'SL, 660'EL, NE. API: 121910032802. Wiser Oil Co., The : Matchett, W. H. Tr. 24 # 2. TD 3124'. Plugged: 10/15/93. Johnsonville C.

36. 660'NL, 1016'WL, SE. API: 121910038000. Shell Oil Company : Porter A E # 1. TD 3277'. Plugged: 05/11/94. Johnsonville C.

1N 7E

22. 660'SL, 330'EL, SE SE. API: 121910473301. Pure Oil Co. : Clay, C. B. # 11. TD 3185'. Plugged: 12/09/93. Clay City C.

23. 660'NL, 330'EL, SW SW. API: 121912937800. Union Oil Co. Of Ca : North Cisne Con Cb Clay # 18. TD 3200'. Plugged: 12/01/93. Clay City C.

27. 330'NL, 330'EL, SE SE. API: 121912842600. So. Il Oil Prod., Inc. : Billington # 1-A. TD 3817'. Plugged: 09/20/94. Clay City C.

27. 330'NL, 330'EL, NE. API: 121913103300. Union Oil Co. Of Ca : Clay C B # 19. TD 3926'. Plugged: 12/08/93. Clay City C.

34. 360'NL, 330'WL, NE NE. API: 121910753000. John B. Murvin : Anderson, Mary J. # 1. TD 3146'. Plugged: 09/15/94. Clay City C.

1N 8E

3. 330'SL, 330'WL, SE SW. API: 121912923500. Midwest Oil Producers : Fitch # 2. TD 3748'. Plugged: 10/14/93. Clay City C.

3. 990'NL, 330'EL, NE. API: 121912959500. Republic Oil Co., Inc. : Walker D # 2. TD 3787'. Plugged: 10/15/93. Clay City C.

4. 0' L, 0' L, NE. API: 121910778200. Union Oil Co. Of Ca : Behymer Florence # 7. TD 3125'. Plugged: 09/08/93. Clay City C.

5. 50'SL, 1261'EL, NW. API: 121910777900. Union Oil Co. Of Ca : Feller Fld-Barth # A8. TD 3100'. Plugged: 08/31/93. Clay City C.

5. 660'SL, 2283'WL, SW. API: 121910488001. Pure Oil Co. : Miller, Gid # 3B. Water input well, formerly a producer. TD 3095'. Plugged: 08/15/94. Clay City C.

2N 6E

21. 380'NL, 330'EL, SE SW. API: 121913186800. Booth Oil Co., Inc. : Cook, Dennis # 1. TD 3670'. Plugged: 11/08/93. Zenith N.

WAYNE COUNTY CON'T.

2N 6E

22, 330'NL, 660'WL, SW. API: 121910827800. Booth, Charles E. : Cook # 2-B. TD 3614'. Plugged: 06/13/94. Zenith N.

27, 330'NL, 330'WL, NW. API: 121910074302. Schmitt D E : Hilliard, Chloris # 2. TD 3645'. Plugged: 01/05/94. Zenith N.

2N 7E

24, 330'SL, 330'EL, NW NW. API: 121910742100. Sylvester Oil : Settles # 1-A. TD 3089'. Plugged: 06/02/93. Clay City C.

24, 330'NL, 330'WL, SW NE. API: 121912866700. Rose, Hubert W. : Staley, P. Et. Al. # 1. TD 3627'. Plugged: 08/24/93. Clay City C.

2N 8E

19, 1971'NL, 2309'EL, . API: 121910544800. Pure Oil Co. : Chaffin E V # 2B. TD 3120'. Plugged: 08/23/94. Clay City C.

19, 330'NL, 330'EL, NE. API: 121910410001. Union Oil Co. Of Ca : Woodside Sch. Cons.-Chaffin, E. V. # B-5. TD 3128'. Plugged: 08/29/94. Clay City C.

21, 663'NL, 330'EL, SW. API: 121910548101. Pure Oil Co. : Banker Sch. Cons.-Hosselton E. R. # B-1. Water input well, formerly a producer. TD 2655'. Plugged: 06/17/94. Clay City C.

21, 660'SL, 330'WL, NE. API: 121910547601. Pure Oil Co. : Gill Roy # 3. Water input well, formerly a producer. TD 2658'. Plugged: 06/22/94. Clay City C.

21, 668'NL, 330'WL, SE NW. API: 121910547702. Pure Oil Co. : Hosselton, Carl # 1A. TD 3690'. Plugged: 08/10/94. Clay City C.

22, 330'SL, 330'EL, NW NW. API: 121910549401. Pure Oil Co. : Banker Sch. Cons.-Obrecht, Ernest # B-4. Water input well, formerly a producer. TD 2670'. Plugged: 08/24/93. Clay City C.

22, 660'NL, 1958'WL, NW. API: 121910007001. Pure Oil Co. : Obrecht Ernest # B-2. Water input well, formerly a producer. TD 3057'. Plugged: 08/23/93. Clay City C.

23, 330'SL, 330'WL, NW SE. API: 121910551800. Rudy, J. W. Company : Freeman # 1. TD 2977'. Plugged: 09/02/93. Clay City C.

23, 330'SL, 330'WL, NE SE. API: 121910179101. Rudy, J. W. Company : Freeman # 2. TD 3155'. Plugged: 09/08/93. Clay City C.

23, 660'NL, 330'EL, NW SE. API: 121910786600. Tamarack Petroleum Co. : Freeman # 4. TD 2976'. Plugged: 09/01/93. Clay City C.

23, 330'SL, 990'WL, NE SE. API: 121910417401. Tamarack Petroleum Co. : Freeman Heirs # 3. Water input well, formerly a producer. TD 3048'. Plugged: 08/02/93. Clay City C.

28, 330'SL, 330'WL, NE NE. API: 121910554302. Union Oil Co. Of Ca : Evans, W. H. # A-4. Water input well, formerly a producer. TD 3035'. Plugged: 06/28/94. Clay City C.

28, 330'SL, 330'EL, SW SW. API: 121912951000. Monrae Oil & Gas, Ltd. : Hosselton # 1. TD 3685'. Plugged: 10/04/93. Clay City C.

33, 330'SL, 1982'EL, . API: 121910565202. Pure Oil Co. : Mccracken, J. A. # 2A. Water input well, formerly a producer. TD 3120'. Plugged: 06/30/93. Clay City C.

34, 664'SL, 330'WL, SW. API: 121910566501. Union Oil Co. Of Ca : Shackelford Marshall # A-1. Water input well, formerly a producer. TD 3117'. Plugged: 10/26/93. Clay City C.

1S 5E

34, 430'SL, 990'EL, SE NW. API: 121912900000. Texaco, Inc. : J Bowyer-A # 6. TD 3817'. Plugged: 10/17/94. Keenville.

34, 330'NL, 330'EL, NW SW. API: 121912901300. Texaco, Inc. : J Bowyer-A # 7. TD 3824'. Plugged: 10/14/94. Keenville.

1S 6E

1, 330'NL, 735'EL, SE NW. API: 121910571901. Shell Oil Company : Easi Johnsonville Flood Unit # 1-SWD. TD 3090'. Plugged: 08/25/94. Johnsonville C.

24, 330'NL, 330'WL, NE SE SW. API: 121912844000. Busby, Carl E. : Sims # 5. TD 3258'. Plugged: 10/12/94. Clay City C.

WAYNE COUNTY CON'T.

1S 6E

36, 330'SL, 330'EL, NW SE. API: 121913205200. Jasper Oil Producers, Inc. : Walker # 2. TD 3312'. Plugged: 08/14/93. Clay City C.

1S 7E

1, 330'SL, 330'WL, SW SE. API: 121910586701. Shulman Bros & Paul : G A Mullinnax # 4. TD 3150'. Plugged: 09/02/93. Clay City C.

1, 330'SL, 330'WL, NW SE. API: 121910745300. Pure Oil Co., The : Ne Geff Unit # 5. TD 3105'. Plugged: 09/16/93. Clay City C.

15, 330'SL, 330'WL, NE SE. API: 121913125701. Vaughan, Richard M. & Doris J. : Maculevics # 2. Plugged: 06/29/94. Clay City C.

1S 8E

15, 990'NL, 330'WL, SE SE. API: 121912857400. Modern Development : Ferguson # 2. TD 3943'. Plugged: 10/21/93. Clay City C.

22, 330'NL, 330'EL, SW SW. API: 121910634900. Weinert, H. H., Estate : Gray O H # 3. TD 3187'. Plugged: 10/05/93. Clay City C.

28, 330'NL, 330'EL, SW NE. API: 121910644301. Cullum & Lawhead : Robertson, A.J. # B2. Water input well, formerly a producer. TD 3167'. Plugged: 11/09/93. Clay City C.

33, 330'SL, 330'WL, SE SE. API: 121913143700. Podolsky, Bernard : Carter Robert # 1. TD 4050'. Plugged: 09/28/94. Clay City C.

2S 8E

20, 330'SL, 330'EL, SE SW. API: 121913118700. J.C.L.T.D. Dev., Inc. : Sanders C Et Al # 2. TD 3419'. Plugged: 07/13/94. Clay City C.

33, 660'SL, 330'EL, SE NW. API: 121913074200. Gen. Energy Prod., Inc. : Meeks # 1. TD 4310'. Plugged: 10/18/93. Barnhill.

35, 330'NL, 330'EL, SE SE. API: 121913206400. Jenkins, Gordon T. : Piercy # 1. TD 3524'. Plugged: 06/22/94. Barnhill.

3S 6E

7, 330'NL, 330'WL, SW SE. API: 121913068800. Buchanan, Art : Scott Olen # 1. TD 5322'. Plugged: 06/13/94. Mayberry.

ILLINOIS OIL AND GAS MAPS

Oil and Gas Industry in Illinois

This map, published in 1977, shows locations of oil and gas fields, gas storage projects, pipelines, pumping stations and refineries. Scale is approximately 1 inch equals 8 miles (1:500,000).

Oil and Gas Development Maps

These maps show oil wells, gas wells, service wells and dry holes on a base noting towns, main roads, county, township, and section lines. Scale is 2 inches equals 1 mile. See attached index map for regions covered. These blue line maps are revised semi-annually.

Oil and Gas Fields Map

This map show field area and names. Scale is approximately 1 inch equals 6 miles. The map was updated as of January, 1985 and is available from Deans Superior Blueprint or Copy-X Fastprint.

Oil and Gas Pay Maps

There are 21 pay maps, each showing the productive area of one of the following pay zones: Pennsylvanian, Degonia-Clore, Palestine, Walterburg, Tar Springs, Hardinsburg, Golconda, Cypress, Paint Creek-Bethel, Yanketown (Benoist), Renault, Aux Vases, Ste. Genevieve (exclusive of Spar Mountain), Spar Mountain ("Rosiclare"), St. Louis, Salem, Ullin (Warsaw), Borden, Devonian, Silurian, and Galena (Trenton). Scale is 1 inch equals 6 miles. These blue-line maps were updated as of January 1, 1985 and are available from Deans Superior Blueprint and Copy-X Fastprint.

Beech Creek (Barlow) Data Maps (not contoured)

These maps show the elevation of the base of the Beech Creek for individual wells. Scale is 2 inches equals 1 mile. See attached index map for areas covered. These blue-line maps were updated as of January, 1980 and are available from Deans Superior Blueprint and Copy-X Fastprint.

Contoured Structure Maps on the Base of Beech Creek (Barlow) Limestone

These maps are the same as the noncontoured Beech Creek Data Maps except that they are contoured on a 20 foot interval. Contouring is generally conservative and is not shown in areas with very sparse well control. Scale is 2 inches equals 1 mile. See attached index map for areas covered. These blue-line maps were updated as of January, 1980 and are available from Deans Superior Blueprint and Copy-X Fastprint. A 55% reduction Xerox copy, approximately 1 inch equals 1.1 miles, is also available from Deans.

Contoured Structure Maps on Top of the Karnak Limestone Member of Ste. Genevieve Limestone

These are copies of work maps used in the preparation of IP 109. Contour interval is 20 feet. These maps are of poorer reproduction quality than the Beech Creek (Barlow) Structure Maps, but are useful in areas where the Barlow is thin or has a "false" base. Scale is 1.5 inches equals 1 mile. See attached index map for areas covered. These blue-line maps were last updated in the early 1970's and are available from Deans Superior Blueprint and Copy-X Fastprint. A 55% reduction Xerox copy, approximately 1 inch equals 1.1 miles, is also available from Deans.

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ISGS Contract/Grant Report 1984-2. Structural Geology of Southeastern Illinois and Vicinity (1984). \$ 3.25.

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Aux Vases and Ste. Genevieve Formations. A Core Workshop and Field Trip Guidebook. (1986). \$8.00. (For this publication please make checks payable to the Illinois Geological Society).

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- Ill. Pet. 144. Oil and Gas Developments in Illinois, 1987.

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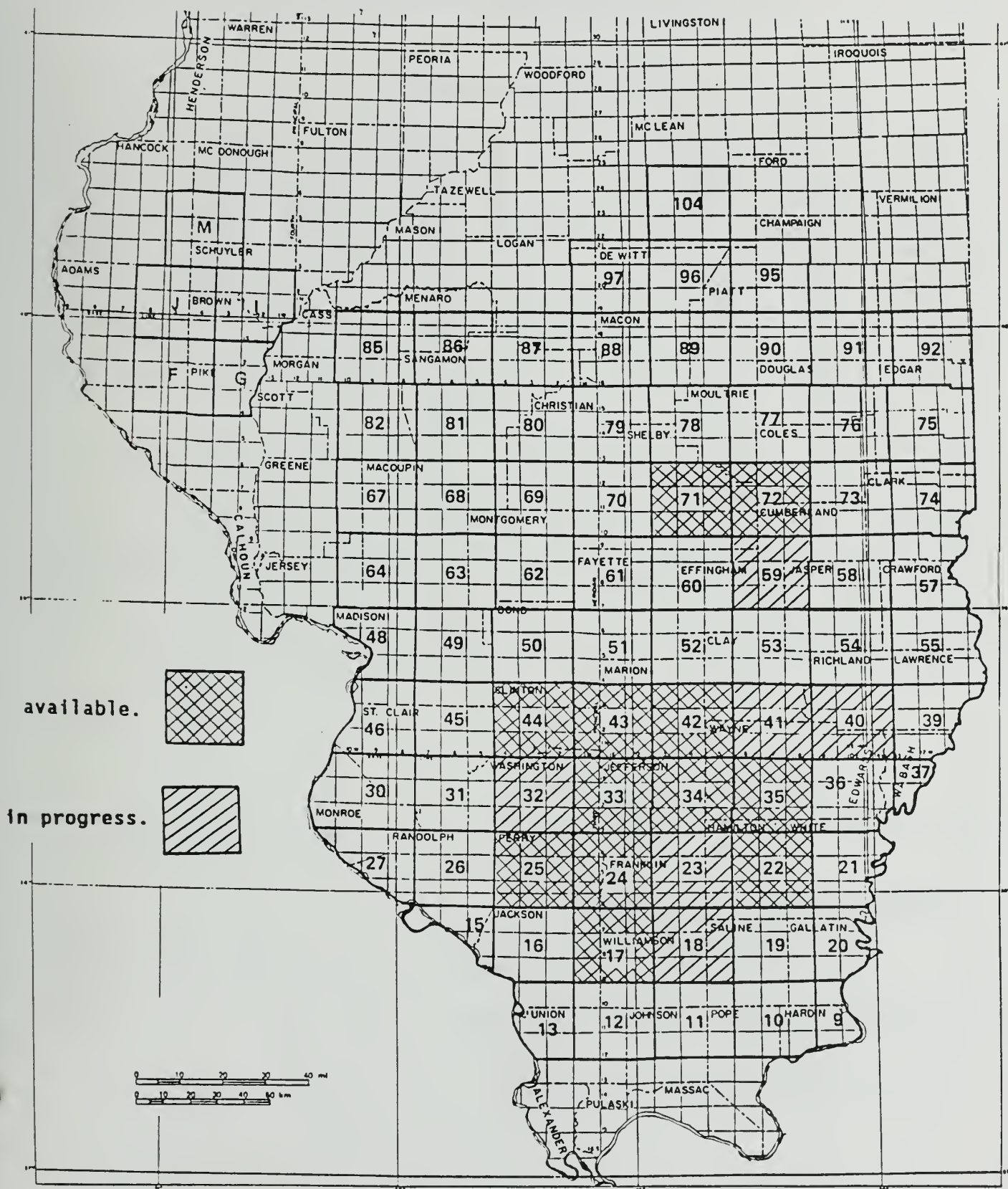
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|---|--|

These maps show oil, gas, service wells, and dry and abandoned wells on a base that incorporates county, township, range, and section lines. Scale 1:31,680 approximately 2 inches = 1 mile.

Computer plotted Oil and Gas Development Maps

With or without API numbers or T.D.s (please specify)

paper (color or black and white)	\$15.00 ea.
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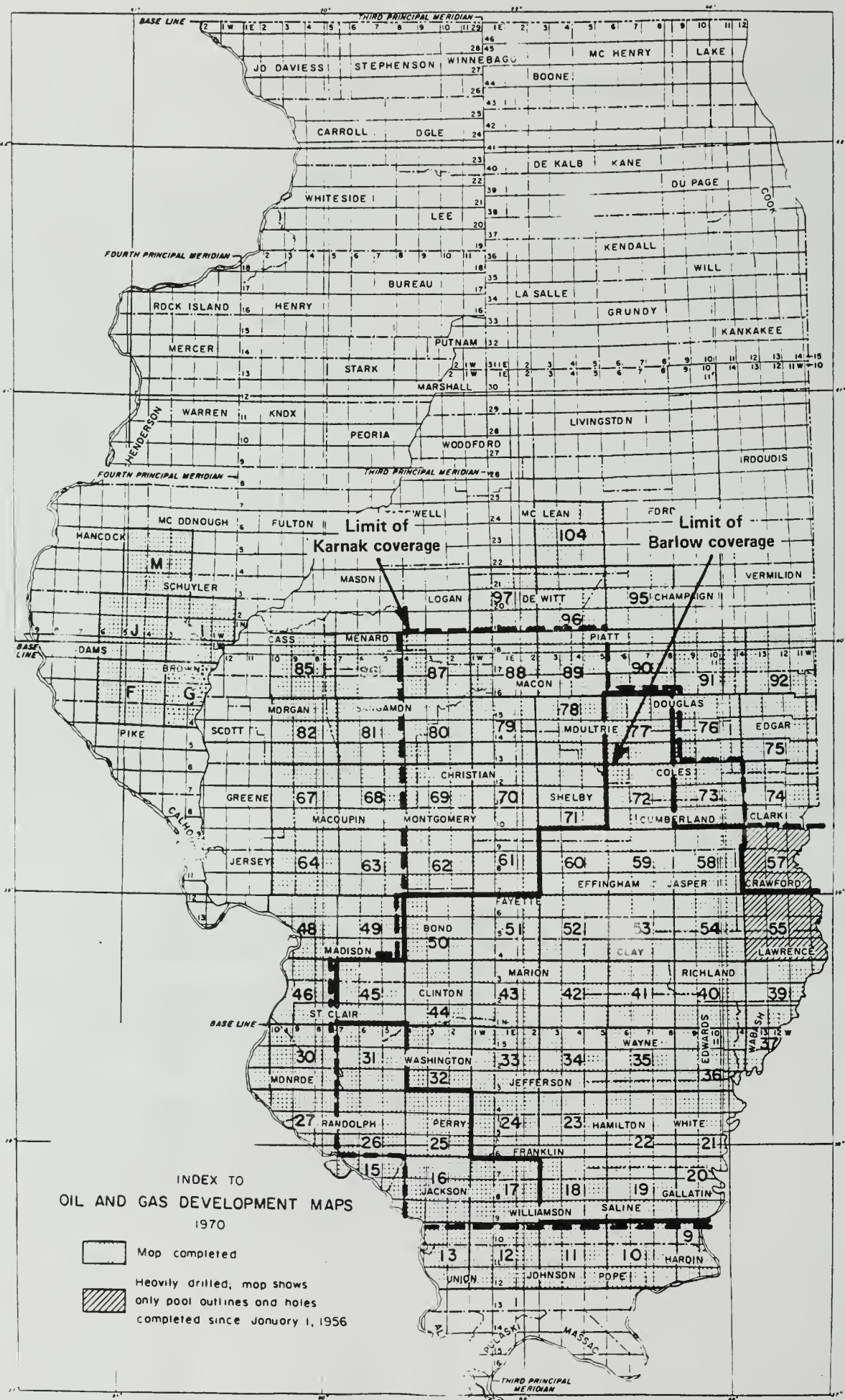
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Blue-line Copies	\$2.00
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Oil and Gas Development Maps	
Oil and Gas Pay Maps	
Beech Creek (Barlow) Data Maps	
Limestone Resources Maps (some counties)	
Sand and Gravel Resources Maps (some counties)	
Illinois Base Map (1:500,000 Scale; shows townships, sections and counties)	
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UNIVERSITY OF ILLINOIS
URBANA-CHAMPAIGN

Oil and Gas

November 1994

Monthly report on drilling in Illinois
No. 697

Compiled by Bryan G. Huff & Zakaria Lasemi

Department of Energy and Natural Resources
ILLINOIS STATE GEOLOGICAL SURVEY
Champaign IL 61820

ABBREVIATIONS USED IN THIS REPORT

acid - Acid treatment	ext. - Extension(s)	SE - Southeast quarter
BOF - Barrels of oil flowing	frac. - Hydraulic fracture treatment	SL - From the south line
BOP - Barrels of oil on pump	IP - Initial production	SO - Show of oil
BW - Barrels of water	N2 - North half	Spd. - Spudded
C - Consolidated	NA - Not available	SW - Southwest quarter
Cen - Central	NE - Northeast quarter	TD - Total depth
Comp. - Completed	NL - From the north line	W2 - West half
CONV - Conversion	NW - Northwest quarter	WF - Wildcat far (more than 1.5 miles from production)
D&A - Dry and abandoned	OTD - Old total depth	OWWO Old well worked over
DDTD - Drilled deeper total depth	OWDD - Old well drilled deeper	Recomp. - Recompleted
WL - From west line	E2 - East half	S2 - South half
WN - Wildcat near (.5- 1.5 miles from production)	EL - From the east line	
Conf. - Confidential	est. - Estimated	

WELL DATA

Data in this report were compiled from information received from Petroleum Information Corporation, Scout Check, Inc., Department of Mines and Minerals, and nonconfidential information in the files of the Illinois State Geological Survey. The wells contained in this report are listed on an as reported basis and do not necessarily reflect current activity in Illinois during the month.

WELL RECORDS

The Survey's collection of well logs contains records on more than 360,000 wells and test holes in the State of Illinois and includes more than 150,000 wireline logs. These records are available for public use and inspection in our Geological Records Unit without charge. Copies, if desired, are available for a reasonable fee.

WELL SAMPLE CUTTINGS

The State Geological Survey no longer accepts well sample cuttings shipped freight collect. They must be sent prepaid freight or delivered in person.

ISGS MAPS AND PUBLICATIONS

Maps and publications of interest to the petroleum industry are listed at the end of this report. Please write for a more complete list of available oil and gas publications and a price list.

Oil and gas: monthly report on drilling in Illinois
Printed by authority of the State of Illinois/1994/275



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DISCOVERIES

New Fields

None

New Pay Zones in Fields

Clarksburg. Shelby County, 7-10N- 4E, Sylamore at 3060'. Discovery well, Ruesch Oil, Inc.: Compton, Paul # 1, IP 72 BOF. API: 121732256601.

Hickory Hill. Marion County, 23- 1N- 4E, St Louis at 2953'. Discovery well, K & M Oil, Inc.: Willis# 1, IP 150 BOF. API: 121212774300.

Extension to Fields

Hickory Hill. Marion County, 23- 1N- 4E, St Louis at 2953'. Discovery well, K & M Oil, Inc.: Willis# 1, IP 150 BOF. API: 121212774300.

TABLE I**NEW FIELDS REPORTED FROM OCTOBER 31, 1993 THROUGH NOVEMBER 30, 1994**

<u>Year</u>	<u>Month</u>	<u>Field</u>	<u>County</u>	<u>Twp.</u>	<u>Rng.</u>
1993					
	October	None			
	November	None			
	December	None			
1994					
	January	Roslyn West	Cumberland	9 N	7 E
	February	None			
	March	None			
	April	None			
	May	None			
	June	None			
	July	None			
	August	None			
	September	None			
	October	None			
	November	None			

TABLE II

**DRILLING BY COUNTIES, NATURAL GAS STORAGE
FROM NOVEMBER 1, 1994 THROUGH NOVEMBER 30, 1994**

<u>County</u>	<u>Permits to Drill</u>	<u>Total Comp.</u>	<u>Injection & Withdrawal</u>		<u>Service Wells</u>	
			<u>New Wells</u>	<u>Conversions</u>	<u>New Wells</u>	<u>Conversions</u>

No permits and no completions in connection with natural gas storage were reported.

TABLE III

COMPLETIONS AND PRODUCTION BY MONTHS

Service wells, etc. not included in Table III are classified in Table IV

Producing Oil Wells (Gas in Parentheses)				New Dry Holes				Total New Tests	Production in Thousands of Barrels
Field Wells	Discoveries		Newly Drilled Holes	Reworked Dry Holes	Field Wells	Wildcat Near	Wildcat Far		
	Field	Ext.							
1993									
Jan.	78	0	0	78	8	30	3	6	1,486
Feb.	20	0	0	20	3	24	4	5	1,279
Mar.	22	0	0	22	0	13	3	3	1,551
Apr.	6	0	0	6	2	5	2	0	1,482
May	9(2)	0	0	9(2)	2(1)	5	1	1	1,477
June	7	0	0	7	0	7	5	5	1,474
July	24	0	0	24	1	13	3	3	1,471
Aug.	15(4)	0	0	15(4)	0	7	0	11	1,556
Sep.	33(1)	0	1	34(1)	2	7	2	3	1,437
Oct.	22	0(1)	0	22(1)	0	5	1	2	1,484
Nov.	26(1)	0	0	26(1)	3	17	1	2	1,407
Dec.	21(1)	0	0	21(1)	1	7	4	1	1,622
	283(9)	0(1)	1	284(10)	22(1)	140	29	42	17,726

1994

Jan.	14(2)	1	0	15(2)	1	7	1	3	29	1,262
Feb.	2	0	1	3	0	5	0	3	11	1,357
Mar.	18	0	0	18	1	7	0	5	31	1,610
Apr.	14	0	0	14	3	7	1	4	29	1,479
May	9	0	0	9	0	4	2	2	17	1,495
June	11	0	1	12	0	6	2	4	24	1,445
July	19	0	0	19	1	1	5	2	28	1,419
Aug.	22	0	1	23	1	1	2	2	29	1,450
Sep.	17(2)	0	2	19(2)	0	2	0	2	25	1,425
Oct.	27(1)	0	0	27(1)	1(1)	12	2	1	45	1,410
Nov.	18	0	1	19	1	5	1	2	28	1,400

Tests are considered field wells if located less than .5 mile from a producing well. Near wildcats are drilled .5-1.5 miles from production and, if successful, are called extensions. Far wildcats, over 1.5 miles from production, usually discover new fields. Reworked wells listed in the body of this report are included in this table only if they are former dry holes converted to producing wells. Production figures through July, 1994 are from reports received directly from crude oil gathering companies. The figures for August though November, 1994 are estimated.

TABLE IV

**DRILLING ACTIVITY BY COUNTIES, OIL AND GAS
FROM 11/01/94 TO 11/30/94**

County	* Permits to Drill	Total Comp.	<u>Production Tests (Gas in Parentheses)</u>		<u>Service Wells</u>			
			New Holes Prod.	D & A	OWWO D&A to Prod.	New	Conversions Were Prod.	Others
Christian	1	0	0	0	0	0	0	0
Clark	3	3	2	1	0	0	0	0
Clay	1	2	2	0	0	0	0	0
Clinton	3	0	0	0	0	0	0	0
Crawford	0	1	1	0	0	0	0	0
Douglas	1	0	0	0	0	0	0	0
Fayette	7	1	0	1	0	0	0	0
Franklin	1	0	0	0	0	0	0	0
Gallatin	4	0	0	0	0	0	0	0
Hamilton	2	0	0	0	0	0	0	0
Jasper	3	0	0	0	0	0	0	0
Lawrence	7	7	6	0	0	1	0	0
McLean	3	1	0	1	0	0	0	0
Madison	2	0	0	0	0	0	0	0
Marion	5	2	1	1	0	0	0	0
Moultrie	1	0	0	0	0	0	0	0
Pike	1	0	0	0	0	0	0	0
Randolph	1	1	0	1	0	0	0	0
Richland	4	1	1	0	0	0	0	0
St. Clair	1	0	0	0	0	0	0	0
Saline	0	1	0	0	0	1	0	0
Sangamon	2	0	0	0	0	0	0	0
Schuyler	1	0	0	0	0	0	0	0
Wabash	4	3	1	1	1	0	0	0
Washington	1	0	0	0	0	0	0	0
Wayne	6	5	3	2	0	0	0	0
White	6	1	1	0	0	0	0	0
	71	29	18	8	1	2	0	0

* Issued by the Department of Mines and Minerals, Springfield, Illinois, 11/01/94 to 11/30/94.

WELLS REPORTED FROM 11/01/94 TO 11/30/94

Abbreviations used are listed inside the front cover. A field well is less than 1/2 mile, a wildcat near (WN) is 1/2 to 1 1/2 miles, a wildcat far (WF) is more than 1 1/2 miles from production. For producing and injection wells the productive or injection interval(s) and top(s), if available, are listed. For dry holes the deepest formation and top, if available, is listed.

CLARK COUNTY

11N 10W

29, 380'NL, 1650'WL, NW. API: 120232611701. Shakespeare Oil Co.: Machlan-Lee Unit # 1. Spd. 10/26/94. Comp. 12/04/94. TD 2071'. Oil Well. IP 28 BOP. Geneva, top 2062'. Weaver.

30, 330'NL, 380'EL, NE. API: 120232611800. Shakespeare Oil Co.: Cox # 6. Spd. 10/20/94. Comp. 11/29/94. TD 2087'. Oil Well. IP 20 BOP/85 BW. Geneva, top 2082'. Weaver.

11N 14W

17, 330'SL, 330'WL, NE SW. API: 120232562900. Knierim Co., Inc.: Lindley # 5. Spd. 05/10/91. Comp. 05/14/92. TD 125'. Temp. Abnd. Pennsylvanian, top NA. Westfield.

CLAY COUNTY

3N 5E

23, 231'NL, 625'EL, NW SE. API: 120252820300. Gator Oil Company: West Kenner Unit # L-3. Spd. 09/04/94. Comp. 10/07/94. TD 2760'. Oil Well. IP 25 BOP/75 BW. Cypress, top 2610'. Kenner W.

5N 5E

15, 940'SL, 330'WL, SE. API: 120252819400. Gesell, Don W.: Gessel # 1. Spd. 08/21/94. Comp. 09/13/94. TD 2494'. Oil Well. IP 3 BOP/10 BW. Acid, Frac. McClosky, top 2436'. Iola C.

CRAWFORD COUNTY

6N 12W

19, 690'NL, 660'WL, NE SE. API: 120333572500. Rector, Billy R.: Mattox # 5. Spd. 10/06/94. Comp. 11/15/94. TD 1022'. Waterflood Producer, IP 6 BOP/30 BW. Frac. Robinson, top 898'. Main C.

FAYETTE COUNTY

4N 1W

14, 330'NL, 330'WL, SE SW. API: 120512715900. Hollenkamp, Richard E.: Keister # 1. Spd. 11/12/94. Comp. 11/17/94. TD 1417'. D&A. Benoist, top 1412'. WN-Patoka W.

6N 3E

31, 330'NL, 1520'EL, SW. API: 120510075203. Extex, Inc.: Wright # 7. OWDD [was Cypress Oil producer. Comp. 05/28/40. OTD 1601'.] Recom. 11/06/94. DDTD 1762'. Oil Well. IP 7 BOP/75 BW. Benoist, top 1750'. St. James.

FRANKLIN COUNTY

5S 2E

25, 360'NL, 330'EL, SW. API: 120552399400. Great Plains Resources, Inc.: Usa # 2-25-11-1. Spd. 07/20/94. Comp. 08/18/94. TD 4650'. CONF. Devonian, top NA. Benton N.

7S 2E

12, 990'NL, 330'EL, NW. API: 120550033403. Lampley Oil, Inc.: Orient "E" # 10-A. OWWO [was Tar Springs injection well. OTD 2022'.] Recom. 11/23/94. Temp. Abnd. St Louis, top 2989'. West Frankfort C.

LAWRENCE COUNTY

2N 12W

2, 1300'NL, 30'WL, NW NW NE. API: 121013057801. Marathon Oil Company: Buchanan, L. A. # LL-15A. Spd. 10/07/94. Comp. 10/25/94. TD 2096'. INJW. Frac. Cypress, top 1614'; Bethel, top 1689'; McClosky, top 1862'. Lawrence.

3N 12W

6, 630'NL, 330'EL, SE NE. API: 121013035603. Marathon Oil Company: King, J. R. A/C 1 # 107. Spd. 10/15/94. Comp. 11/21/94. TD 1800'. Oil Well. IP 9 BOP/285 BW. Acid. Cypress, top 1430'; Bethel, top 1535'; Aux Vases, top 1637'; McClosky, top 1686'. Lawrence.

34, 330'NL, 330'WL, SE NW. API: 121013069800. Hulfachor, David: Vandermark, Earl # 5. Spd. 07/15/94. Comp. 08/06/94. TD 1977'. Oil Well. IP 2 BOP/30 BW. Acid, Frac. McClosky, top 1877'. Lawrence.

4N 12W

18, 330'NL, 480'WL, NE. API: 121013063200. Marathon Oil Company: Applegate, William # 13. Spd. 10/05/94. Comp. 11/07/94. TD 1817'. Oil Well. IP 6 BOP/564 BW. Acid, Frac. Cypress, top 1376'; Paint Creek, top 1470'; McClosky, top 1628'; St Louis, top 1732'. Lawrence.

LAWRENCE COUNTY CON'T.

4N 12W

30, 660'SL, 430'EL, NW NE. API: 121013064400. Marathon Oil Company : Boyd, Isaac # 35. Spd. 10/09/94. Comp. 11/07/94. TD 2168'. Oil Well. IP 13 BOP/326 BW. Frac. St Louis, top 1624'; Salem, top 1978'. Lawrence.

30, 1300'SL, 630'WL, SE SE. API: 121013064101. Marathon Oil Company : Sutton, L. D. # 29. Spd. 10/17/94. Comp. 12/07/94. TD 2220'. Oil Well. IP 70 BOP/470 BW. Acid, Frac. St Louis, top 1656'; Salem, top 2037'. Lawrence.

31, 390'NL, 660'EL, NE NE NE. API: 121013071500. Marathon Oil Company : Combs, E. A/C 1 # 22. Spd. 10/11/94. Comp. 11/17/94. TD 1921'. Oil Well. IP 16 BOP/7 BW. Acid. Bethel, top 1505'; St Louis, top 1702'. Lawrence.

MCLEAN COUNTY

22N 3E

17, 330'NL, 330'WL, SE SE. API: 121132301100. West Bay Exploration Co. : Waddle # 1. Spd. 11/03/94. Comp. 11/05/94. TD 895'. D&A. Silurian, top 885'. WF.

MARION COUNTY

1N 4E

23, 330'SL, 330'WL, NW SW. API: 121212774300. K & M Oil, Inc. : Willis # 1. Spd. 10/17/94. Comp. 11/16/94. TD 2972'. Oil Well. IP 150 BOF. St Louis, top 2953'. Extension to Hickory Hill. St Louis New pay in field.

3N 2E

1, 330'NL, 330'WL, SW. API: 121210196101. Altec Energy, Inc. : Hawkins, Gary # 1. OWWO [was D&A, Comp. 02/15/49. OTD 2230'.] Recom. 11/15/94. TD 2131'. Temp. Abnd. Aux Vases, top NA. WN-Alma.

4N 1E

28, 330'SL, 420'WL, NE NW. API: 121212774400. Lippert, Marshall : Howell # 1-D. Spd. 11/10/94. Comp. 11/16/94. TD 2900'. D&A. Geneva, top 2867'. Patoka.

4N 3E

25, 330'SL, 470'EL, NE NE. API: 121212772700. Mitchell, Geo N Drlg Co : Soldner # 1. Spd. 04/08/94. Comp. 11/02/94. TD 4470'. CONF . Clear Creek, top 3924'.

RANDOLPH COUNTY

6S 6W

26, 330'NL, 330'EL, SE. API: 121572595600. Genie Energy Oil & Gas, Inc. : Gibbs-Rieckenberg Comm. # 1. Spd. 11/29/94. Comp. 11/29/94. TD 372'. D&A. Tar Springs, top NA. WF.

RICHLAND COUNTY

4N 9E

12, 330'NL, 480'EL, NW NE. API: 121592552500. Sumner, Richard : Keen # A-4. Spd. 10/10/94. Comp. 11/04/94. TD 3240'. Oil Well. IP 45 BOP. Frac. St Louis, top 3128'. Clay City C.

SALINE COUNTY

8S 5E

28, 1970'SL, 1480'EL, SE. API: 121652603800. Brushy Creek Coal Co. : Vh # 7. Spd. 11/07/94. Comp. 12/03/94. TD 379'. MGAS . Springfield Coal, top NA. Harco.

SANGAMON COUNTY

16N 4W

25, 990'NL, 360'EL, NW. API: 121672547201. Dodge, J. U. : Miller # 1. OWDD [was D&A, Comp. 09/07/94. OTD 1889'. Plugged 09/07/94] Recom. 11/01/94. DDTD 3150'. D&A. Knox, top 2778'. WN-Dawson.

25, 990'NL, 360'EL, NW. API: 121672547202. Dodge, J. U. : Miller # 1. OWDD [was D&A, Comp. 11/01/94. OTD 3150'. Recom. 09/07/94. DDTD 3150'. D&A. Knox, top 2778'.

SHELBY COUNTY

10N 4E

7, 330'NL, 330'EL, NE. API: 121732256601. Ruesch Oil, Inc. : Compton, Paul # 1. OWWO [was Aux Vases Oil producer. Comp. 01/19/85. OTD 3118'.] Recom. 07/30/94. TD 3130'. Oil Well. IP 72 BOP. Sylamore, top 3060'. Clarksburg. Sylamore New pay in field.

WABASH COUNTY

1N 12W

16, 330'NL, 330'EL, SW. API: 121852790300. Southern Triangle Oil Co.: King Heirs # 2. Spd. 10/06/94. Comp. 11/18/94. TD 2350'. Oil Well. IP 10 BOP. Ohara, top 2290'. Allendale.

1S 12W

16, 330'NL, 330'WL, NW. API: 121850082002. Pessina, Louis A.: Couch-Moeller # 8. OWDD [was D&A, Comp. 07/20/45.] Recom. 11/05/94. DDTD 2862'. Oil Well. IP 14 BOP/42 BW. Acid, Frac. Salem, top 2707'. New Harmony C.

3S 14W

15, 330'SL, 330'WL, SW. API: 121852790500. Friend, Jerry E.: Gray Heirs # 2. Spd. 11/03/94. Comp. 11/10/94. TD 3095'. D&A. St Genevieve, top 2934'. New Harmony C.

WAYNE COUNTY

1N 6E

33, 330'SL, 380'EL, NW. API: 121913226300. Shakespeare Oil Co.: Williams # 1. Spd. 06/25/94. Comp. 08/02/94. CONF . Johnsonville C.

33, 295'SL, 305'EL, NE NW. API: 121913230600. Shakespeare Oil Co.: Williams Etal Unit # 1. Spd. 09/29/94. Comp. 10/29/94. TD 4042'. Oil Well. IP 70 BOP/126 BW. Acid. Salem, top 3712'. Johnsonville C.

36, 330'NL, 330'EL, SW SE. API: 121913228900. Farrar Oil Co., Inc.: Porter # 3-D. Spd. 09/06/94. Comp. 10/25/94. TD 3995'. Oil Well. IP 11 BOP/60 BW. Acid. Salem, top 3980'. Johnsonville C.

1S 6E

4, 330'NL, 330'EL, SW. API: 121912856501. Van Fossan Oil Associates : Lowe # 1-V. OWWO [was Salem Oil and Gas Producer. Comp. 01/28/76. OTD 3915'. Plugged 10/15/92.] Recom. 10/15/93. TD 3915'. Oil Well. IP 5 BOP. Salem, top 3861'. Johnsonville C.

11, 990'SL, 330'WL, NW. API: 121913228100. Republic Oil Co., Inc.: Pennington # 5. Spd. 08/02/94. Comp. 08/16/94. TD 4020'. D&A. Ullin, top 3952'. Johnsonville S.

2S 7E

8, 330'NL, 330'WL, NE. API: 121913222500. Podolsky, Bernard : Sumner, Mary # 1. Spd. 11/23/93. Comp. 11/11/94. TD 3458'. Temp. Abnd. St Louis, top 3368'. Clay City C.

3S 9E

2, 330'SL, 500'EL, NE SE. API: 121913230800. Anderson Gas & Oil, Inc.: Anderson, D. H. # 2. Spd. 10/01/94. Comp. 11/18/94. TD 3326'. Oil Well. IP 18 BOP/14 BW. Acid. Ohara, top 3300'. Goldengate E.

WHITE COUNTY

4S 10E

21, 530'NL, 330'WL, SW SE. API: 121933149800. Sheffer, Dennis Equipment : Stokes, Mitchell Etal # 1-B. Spd. 10/21/94. Comp. 11/18/94. TD 2843'. Oil Well. IP 25 BOP. Cypress, top 2788'. Crossville W.

4S 14W

4, 330'SL, 466'EL, NW. API: 121930003401. Jones, Ivan R.: Evans, O. R. # 9. OWDD [was Aux Vases Oil producer. Comp. 11/29/41. OTD 2815'.] Recom. 10/12/93. DDTD 3143'. Oil Well. IP 5 BOP/50 BW. St Louis, top NA. New Harmony C.

PRODUCING WELL PLUGGINGS PROCESSED BY SURVEY BETWEEN 11/01/94 TO 11/30/94

Data provided by Department of Mines and Minerals, Springfield, Illinois. Data presented agrees with original completion. The total depth, date of plugging and present field assignment are listed.

BOND COUNTY

6N 2W

21, 430'SL, 360'WL, SW NE NE. API: 120050114700. Spade Drilling Co : Kokorudz # 2-A. TD 868'. Plugged: 09/28/94. Woburn C.

CHRISTIAN COUNTY

13N 1E

21, 330'SL, 330'WL, NW SW. API: 120210126500. Kaufman, E.H. : Smith Heirs # 2. TD 2344'. Plugged: 09/15/93. Assumption C.

21, 330'NL, 330'EL, SW SW. API: 120210126700. Kaufman, E.H. : Smith Heirs # 4. TD 2340'. Plugged: 09/15/93. Assumption C.

29, 330'NL, 370'EL, NW. API: 120210211100. Robison, H. F. : Bugg, Mazie # 1-A. TD 1112'. Plugged: 05/04/94. Assumption C.

14N 2W

20, 330'SL, 330'WL, SW NE. API: 120212292501. Sgro, Sam A. : Miller # 1. TD 1978'. Plugged: 05/05/94. Sharpsburg.

CLAY COUNTY

3N 7E

16, 330'SL, 370'EL, SW. API: 120250277200. Ashland Oil&Ref. Co. : Brissenden L A # 6. TD 2968'. Plugged: 10/05/94. Sailor Springs C.

16, 380'SL, 380'EL, SW SE. API: 120252553200. Newton, Don W. : Neff # 2-A. TD 2322'. Plugged: 09/20/94. Sailor Springs C.

16, 990'SL, 330'EL, SW SE. API: 120252769100. Newton, Don W. : Neff # 5-A. TD 3005'. Plugged: 10/18/94. Sailor Springs C.

4N 8E

5, 330'SL, 330'WL, NE NW. API: 120250486401. Bufay Oil Company : Mckinney-Turner # 1. Water input well, formerly a producer. TD 2998'. Plugged: 10/11/94. Sailor Springs C.

5, 330'NL, 330'WL, SW SW. API: 120250488002. Mckinney Oil Prod. : Stanley, Robert # 1. Water input well, formerly a producer. TD 3069'. Plugged: 10/06/94. Sailor Springs C.

5, 330'SL, 330'WL, SW NW. API: 120250487900. Bufay Oil Company : Turner # 1. TD 3012'. Plugged: 09/28/94. Sailor Springs C.

6, 330'NL, 330'EL, SE. API: 120250486200. Bufay Oil Company : Stanley Unit # 1. TD 2990'. Plugged: 10/07/94. Sailor Springs C.

CRAWFORD COUNTY

5N 13W

24, 660'SL, 330'WL, SE NW. API: 120333109200. Bell, Michael Brent : John Littlejohn # 1. TD 1840'. Plugged: 11/01/94. Lawrence.

24, 330'NL, 330'EL, NE SE NW. API: 120333238600. Kmrw Oil Company : Littlejohn John # 2-A. TD 1825'. Plugged: 11/01/94. Lawrence.

24, 330'SL, 330'EL, NW NW. API: 120333213300. Bell, Michael Brent : Waggoner Omer # 1. TD 1801'. Plugged: 10/31/94. Lawrence.

24, 330'SL, 330'WL, SW NW NW. API: 120333238300. Kmrw Oil Company : Waggoner Omer D # 2-A. TD 1823'. Plugged: 10/31/94. Lawrence.

7N 12W

29, 330'SL, 330'WL, SE NE. API: 120330031900. Ervin Drilling Co. : Crum # 1. TD 1886'. Plugged: 10/26/94. Main C.

29, 112'SL, 438'WL, NW SE NE. API: 120330572500. Ervin Drilling Co. : Crum # 2. TD 1136'. Plugged: 10/26/94. Main C.

EDWARDS COUNTY

1S 10E

25, 330'NL, 330'EL, SE NE. API: 120472392900. Diamond Energy Co. : Bunting-Smith Comm # 1. TD 3250'.
Plugged: 11/15/94. Albion C.

GALLATIN COUNTY

7S 8E

33, 330'NL, 330'EL, SW SE. API: 120590012602. Exxon Corporation : Omaha R&Pm System # 4-R. Water input well,
formerly a producer. TD 1739'. Plugged: 10/04/94. Omaha.

7S 9E

24, 330'NL, 330'EL, SE SW. API: 120590179500. Collins Brothers Oil Co. : Feehrer # 4. TD 2954'. Plugged: 10/31/94.
Herald C.

8S 9E

27, 330'NL, 330'WL, SE SE. API: 120590077400. Oil Management, Inc. : Downen Fields # 1. TD 2816'. Plugged: 11/04/94.
Inman W C.

27, 330'NL, 330'EL, SW SE. API: 120590121400. Nation Oil Co. : McCormick J W # 1. TD 2505'. Plugged: 11/01/94.
Inman W C.

HAMILTON COUNTY

6S 5E

13, 390'SL, 660'EL, NW. API: 120650358700. Sherman, Clarence : Sloan C R # 7. TD 3616'. Plugged: 11/01/94.
Dale C.

7S 5E

2, 660'NL, 660'WL, SE. API: 120652439302. Glendell Carter : Odle Heirs # 1. TD 4396'. Plugged: 11/01/94.
Dale C.

6, 330'SL, 330'EL, NW. API: 120650310100. Redwine, Nash Etal : Bowen # 3. TD 3308'. Plugged: 11/19/94. Dale C.

6, 330'SL, 330'WL, NE. API: 120650310800. Duncan, Walter : Orsdall Van # 1. TD 3270'. Plugged: 11/23/94.
Dale C.

JASPER COUNTY

8N 9E

25, 330'SL, 330'EL, NE SE. API: 120792355800. Croy, Elwood : Keach Leland # 1. TD 2850'. Plugged: 09/18/94.
Rose Hill.

JEFFERSON COUNTY

1S 3E

30, 330'SL, 330'EL, SW NE. API: 120812378400. Gentles, Albert : Beal G Et Al # 2. TD 3045'. Plugged: 11/26/94.
Reservoir.

2S 1E

17, 330'SL, 330'EL, SW NE. API: 120812474600. Hopper Exploration, Inc. : Phoenix # 1. TD 2550'. Plugged: 11/11/94.
Roaches N.

17, 990'SL, 920'EL, NE. API: 120812476300. Hopper Exploration, Inc. : Phoenix # 2. TD 2086'. Plugged: 11/14/94.
Roaches N.

LAWRENCE COUNTY

3N 12W

27, 1013'NL, 710'EL, SE. API: 121010733900. Marathon Oil Company : E Leighty A/C 3 # 70. TD 1434'. Plugged: 09/20/94.
Lawrence.

3N 13W

16, 330'SL, 330'WL, SE. API: 121012850001. Sequoia Oil Co. : Utterback # 1. TD 3223'. Plugged: 11/23/94.
Sumner S.

4N 12W

20, 330'NL, 330'WL, NE SW. API: 121010225100. McBride, W. C., Inc. : Combs T E # 33. TD 1420'. Plugged: 10/12/94.
Lawrence.

LAWRENCE COUNTY CON'T.

4N 13W

24, 660'SL, 330'WL, SE. API: 121010610900. Marathon Oil Company : King Perry # 149. TD 1726'. Plugged: 11/15/94. Lawrence.

MCDONOUGH COUNTY

4N 4W

26, 330'NL, 330'EL, SE NE NE. API: 121092128800. Gedco Oil & Gas : Woodside, S. # 1. TD 475'. Plugged: 10/18/93. Brooklyn NW.

MACON COUNTY

15N 1E

5, 330'SL, 330'WL, SW SW SW. API: 121150010302. Sun Oil : J F Damery # 1. Water input well, formerly a producer. TD 3780'. Plugged: 08/30/93. Blackland.

16N 1E

11, 330'NL, 330'EL, NE. API: 121152183700. Energy One 1984-1 : Mimms # 2. TD 2090'. Plugged: 04/27/94. Harristown.

11, 990'NL, 990'EL, NE. API: 121152183800. Energy One 1984-1 : Mimms # 3. TD 2130'. Plugged: 04/28/94. Harristown.

11, 1650'NL, 330'EL, NE. API: 121152183900. Energy One 1984-1 : Mimms # 4. TD 2125'. Plugged: 04/20/94. Harristown.

16N 2E

6, 330'SL, 330'WL, NW. API: 121152149200. Bianucci, Ray Management : Stein # 1. TD 2035'. Plugged: 05/02/94. Harristown.

MACOUPIN COUNTY

8N 6W

16, 1650'SL, 990'EL, SW SE. API: 121172280000. Gas,Oil & Land Dev.,Inc. : Jarm # 2. TD 598'. Plugged: 10/29/93. Eagarville E.

16, 990'SL, 330'EL, SW SE. API: 121172279600. Gas,Oil & Land Dev.,Inc. : Wattles # 2. TD 609'. Plugged: 10/29/93. Eagarville E.

MARION COUNTY

1N 2E

3, 330'NL, 248'WL, . API: 121210037900. Texas Company, The : Hays E # 9. TD 1902'. Plugged: 10/12/94. Salem C.

5, 35'SL, 55'WL, NW SE. API: 121210246700. Texaco, Inc. : Kalkbrenner, V. M. # 3 Salem Tr. TD 1773'. Plugged: 11/01/94. Salem C.

9, 400'NL, 198'WL, SE. API: 121210289900. Texaco, Inc. : Heyduck, H. J. # 4 Salem Un. TD 1890'. Plugged: 10/11/94. Salem C.

17, 330'NL, 402'EL, SE NE NE. API: 121210301000. Texas Company, The : Meyer I # 3. TD 2120'. Plugged: 10/10/94. Salem C.

2N 2E

17, 305'SL, 560'EL, NE SE. API: 121210105202. Texaco, Inc. : Young, M. Heirs Tract 8 # 46. TD 2120'. Plugged: 09/28/94. Salem C.

21, 330'NL, 550'WL, NE SE. API: 121210363901. Taylor & Schumacher : Rogers Ella Tr 244 # A-1. Water input well, formerly a producer. TD 2075'. Plugged: 09/29/94. Salem C.

28, 330'NL, 330'EL, SE. API: 121210384800. Ohio Oil Co., The : Loyd C E Tr 80 # 28. TD 1830'. Plugged: 11/02/94. Salem C.

28, 1047'NL, 327'WL, SE. API: 121210114500. Texaco, Inc. : Loyd, C. E. # 22 Salem U. TD 2068'. Plugged: 11/03/94. Salem C.

28, 330'SL, 330'EL, . API: 121210385201. Texaco, Inc. : Parker, S.H. Tract 101 # 18. Water input well, formerly a producer. TD 1828'. Plugged: 11/10/94. Salem C.

MARION COUNTY CON'T.

2N 2E

- 30, 330'NL, 330'EL, . API: 121210408901. Texas Company : Friedrich, W. "A" # 19. Water input well, formerly a producer. TD 2118'. Plugged: 11/07/94. Salem C.
- 30, 990'NL, 330'EL, NE NE. API: 121210409001. Texas Company : Friedrich, W.A. # 20A. Water input well, formerly a producer. TD 2113'. Plugged: 11/03/94. Salem C.
- 31, 293'SL, 892'WL, NW. API: 121210420801. Texaco, Inc. : Stroup, W.M. # 25. Water input well, formerly a producer. TD 2420'. Plugged: 10/04/94. Salem C.
- 31, 330'SL, 914'EL, NW. API: 121210419300. Texaco, Inc. : Stroup W M # 6. TD 1775'. Plugged: 10/06/94. Salem C.
- 31, 330'NL, 330'EL, NW SW. API: 121210421801. Texas Company : Tate, E.B. Tract 117 # 9. Water input well, formerly a producer. TD 2050'. Plugged: 10/05/94. Salem C.
- 34, 330'SL, 330'WL, NW SW. API: 121210457600. Texaco, Inc. : Lankford, C. # 6 Salem Un. TD 1910'. Plugged: 10/07/94. Salem C.
- 34, 330'NL, 330'WL, NW NW. API: 121210086401. Texaco, Inc. : Peters, C. Tract 102 # 1. Water input well, formerly a producer. TD 2115'. Plugged: 11/01/94. Salem C.
- 34, 330'SL, 210'WL, . API: 121210110300. Texaco, Inc. : Winegarner H # 3. TD 1905'. Plugged: 10/14/94. Salem C.

3N 4E

- 34, 330'NL, 330'EL, SE. API: 121212647300. Kapp L A Jr : Becker Etal # 9. TD 3200'. Plugged: 11/10/94. Iuka.

PIKE COUNTY

4S 4W

- 1, 330'SL, 330'WL, NE SE NW. API: 121492085800. Durango Oil Company : Newhouse # 1. TD 443'. Plugged: 10/02/94. Fishhook.

RICHLAND COUNTY

3N 9E

- 8, 660'NL, 660'EL, . API: 121590149801. Union Oil Co. Of Ca : Colborn Cons.-C. L. Wilson # 3. Water input well, formerly a producer. TD 2996'. Plugged: 08/28/94. Clay City C.
- 8, 885'SL, 990'EL, SE. API: 121590276700. So. Il Oil Prod., Inc. : Mason # 2. TD 2785'. Plugged: 09/26/94. Clay City C.
- 17, 660'SL, 330'EL, SE SW. API: 121590159100. Union Oil Company Of Ca : Morris, Hattie # 1. TD 3013'. Plugged: 09/27/94. Clay City C.

3N 10E

- 25, 330'NL, 330'EL, NW SE. API: 121592500601. Schofield, John Oil Co. : Jones, Joy # 1. Water input well, formerly a producer. Plugged: 11/02/94. Ritter.
- 25, 330'SL, 330'EL, SW NE. API: 121592476500. Schofield, John Oil Co. : Kuentler # 1. TD 3275'. Plugged: 11/03/94. Ritter.

4N 9E

- 13, 663'NL, 350'WL, NW. API: 121590012700. Pure Oil Co., The : Chapman C W # 1. TD 2955'. Plugged: 11/14/94. Clay City C.
- 33, 330'NL, 660'EL, SW. API: 121590271600. Shulman Bros. Inc. : Wade Harry # 1. TD 3295'. Plugged: 09/28/94. Clay City C.

4N 10E

- 18, 523'NL, 1035'WL, . API: 121590225401. Pure Oil Co., The : Wachtel O B # 1. Water input well, formerly a producer. TD 2965'. Plugged: 11/22/94. Clay City C.
- 22, 314'SL, 330'WL, SE. API: 121590226400. Texas Company, The : Piper, Z # 1. Plugged: 09/06/94. Olney C.

5N 9E

- 36, 330'SL, 330'EL, NE SW. API: 121590236300. Baines, Don Drlg. Co. : Coen H E Etal # 1. TD 2943'. Plugged: 10/20/94. Clay City C.

WASHINGTON COUNTY

2S 1W

11, 330'SL, 330'EL, NW SW. API: 121890188500. Centralia Petroleum : Koelling # 1. TD 1540'. Plugged: 11/07/94. Richview.

WAYNE COUNTY

1N 6E

27, 330'SL, 660'WL, SE. API: 121910454503. United Prod & Urban : Matchett, H. E. # 1. Water input well, formerly a producer. TD 3077'. Plugged: 10/10/94. Johnsonville C.

1N 9E

24, 330'SL, 480'WL, NW. API: 121913136200. O.D. & E. Corporation : French C # 1. TD 3291'. Plugged: 12/07/94. Maple Grove C.

1S 5E

34, 330'SL, 330'EL, NW. API: 121910570801. Texas Inc : J Bower # 1. TD 2981'. Plugged: 10/18/94. Keenville.

1S 6E

25, 330'SL, 330'WL, NE NW. API: 121910583300. Sturm, A. & Sons : Simms W W # 1. TD 3235'. Plugged: 10/07/94. Clay City C.

1S 7E

16, 330'SL, 330'EL, NE NE. API: 121910327301. Podolsky, Bernard : Eckleberry, Mary # 2. TD 3329'. Plugged: 10/24/94. Clay City C.

2S 8E

26, 330'SL, 990'WL, SW SW. API: 121910020301. Ashland Oil&Ref. Co. : Felix, Joe # 2-A. Water input well, formerly a producer. TD 3414'. Plugged: 10/19/94. Barnhill.

26, 330'SL, 330'WL, . API: 121910696700. Robinson Carl Etal : Felix Joe # 1A. TD 3411'. Plugged: 10/06/94. Barnhill.

35, 330'NL, 330'WL, . API: 121910704101. Ashland Oil&Ref. Co. : Felix, Joe A. # 5. Water input well, formerly a producer. TD 3429'. Plugged: 10/25/94. Barnhill.

3S 6E

7, 660'SL, 330'EL, NE SW. API: 121913106500. G & L Oil Production : Chambliss Et Al # 1. TD 5340'. Plugged: 09/30/94. Mayberry.

WHITE COUNTY

3S 10E

27, 330'SL, 330'EL, NW. API: 121930376901. Petro Union, Inc. : Williams # 2. TD 3251'. Plugged: 07/13/94. Albion C.

3S 11E

31, 330'SL, 330'WL, NW NW. API: 121932994500. Diamond Energy Co. : Cleveland A # 1. TD 4040'. Plugged: 11/03/93. Phillipstown C.

31, 330'SL, 330'EL, NW NW. API: 121932997700. Diamond Energy Co. : Cleveland A # 2. TD 4020'. Plugged: 11/01/93. Phillipstown C.

3S 14W

28, 1440'NL, 450'WL, SE. API: 121930048000. Wabash Oil & Gas As : Reeves Heirs # 5. TD 2800'. Plugged: 10/20/94. New Harmony C.

30, 330'SL, 330'WL, SE. API: 121933008400. Robinson Production Inc. : Walsh-Bisch-Ely # 2. TD 3051'. Plugged: 06/30/94. Phillipstown C.

4S 9E

2, 330'NL, 660'WL, NE SW. API: 121930398101. Sun Oil Company : Brown Robert # 2. Water input well, formerly a producer. TD 3373'. Plugged: 08/06/93. Centerville.

10, 330'NL, 330'WL, NW NE. API: 121933029401. Mmw Oil Properties : Barbre, Albert # 3. TD 3572'. Plugged: 07/13/94. Goldengate C.

21, 330'SL, 330'EL, NW NE. API: 121930314701. Absher Oil Co. : Clarence Bohleber # 1. TD 4335'. Plugged: 11/05/93. Sumpter N.

21, 330'SL, 330'EL, SW NE. API: 121930391401. Absher Oil Co. : Williams Jerry # 1. TD 4385'. Plugged: 11/08/93. Sumpter N.

WHITE COUNTY CON'T.

4S 10E

- 5, 990'NL, 330'WL, NW SE. API: 121930403901. Koontz Services, Inc. : Hughes, Ada # 1. TD 3303'. Plugged: 06/15/94. Centerville E.
- 14, 330'NL, 330'EL, SE. API: 121930718400. Hiawatha Oil & Gas Co. : Hughes Darrell # 1. TD 3155'. Plugged: 07/01/94. Phillipstown C.
- 14, 330'SL, 330'WL, NE SE. API: 121930725701. Harness, Moore & Campbell : Hughes Darrell # 2. Water input well, formerly a producer. TD 3163'. Plugged: 07/05/94. Phillipstown C.
- 18, 330'SL, 330'WL, SE. API: 121930316800. Fox, Frank G & Fox, W J : Barbre Frank # 1. TD 3109'. Plugged: 10/05/93. Centerville E.
- 18, 330'NL, 330'WL, SW SE. API: 121930410700. Fox, Frank G & Fox, W J : Barbre-Williams Comm # "B"1. TD 3236'. Plugged: 10/07/93. Centerville E.
- 18, 330'NL, 405'EL, SW. API: 121930410900. Fox, Frank G & Fox, W J : Barbre-Williams Comm # 2-A. TD 2237'. Plugged: 08/11/93. Centerville E.
- 18, 405'NL, 330'EL, SW. API: 121930411001. Consolidated Oil And Gas, Inc. : Barbre-Williams Comm # 2-B. Water input well, formerly a producer. TD 3105'. Plugged: 08/10/93. Centerville E.
- 18, 401'SL, 385'WL, NE SW. API: 121930411302. Consolidated Oil & Gas : Barbre-Williams Comm # 4. Water input well, formerly a producer. TD 3225'. Plugged: 10/18/93. Centerville E.
- 18, 330'NL, 330'EL, SW. API: 121930410801. Consolidated Oil & Gas : Barbre-Williams Unit # 2. Water input well, formerly a producer. TD 2878'. Plugged: 08/09/93. Centerville E.
- 18, 230'SL, 330'WL, NE. API: 121930413800. Fox, Frank G & Fox, W J : Williams # 1. TD 2481'. Plugged: 10/15/93. Centerville E.
- 18, 230'SL, 405'WL, SW NE. API: 121930413901. Consolidated Oil & Gas, Inc. : Williams # 1-A. Water input well, formerly a producer. TD 3090'. Plugged: 08/20/93. Centerville E.
- 18, 330'SL, 330'EL, NW SE. API: 121930414900. Fox, Frank G & Fox, W J : Williams Heirs # 7. TD 3240'. Plugged: 10/08/93. Centerville E.
- 18, 330'SL, 330'WL, NE SE. API: 121930270801. Consolidated Oil & Gas, Inc. : Williams Heirs # 8. Water input well, formerly a producer. TD 3164'. Plugged: 10/01/93. Centerville E.
- 24, 330'SL, 330'WL, SE SW. API: 121932975901. Viking Oil Company : Carr Etal Unit # 3-W1. Water input well, formerly a producer. TD 3252'. Plugged: 11/02/93. Phillipstown C.

4S 14W

- 4, 253'SL, 77'EL, SW NE NW. API: 121930002204. Tidewater Oil Co. : Evans O R # 3. Water input well, formerly a producer. TD 2800'. Plugged: 08/31/94. New Harmony C.
- 9, 330'SL, 330'WL, SE SE. API: 121930101901. Simpkins, Joe : Boultinghouse Oil # 1-B. Water input well, formerly a producer. TD 2859'. Plugged: 08/10/93. New Harmony C.
- 9, 330'SL, 330'WL, NW SW. API: 121930014202. Pure Oil Co. : Potter Ethal V # 6. Water input well, formerly a producer. TD 2846'. Plugged: 12/02/94. New Harmony C.
- 16, 330'NL, 330'EL, SW NE. API: 121930440801. Delta Drilling Co. : Boultinghouse # 5-A. Water input well, formerly a producer. TD 2863'. Plugged: 10/06/93. New Harmony C.
- 16, 370'SL, 330'WL, NW NE. API: 121930440101. Simpkins, Joe : Boultinghouse T E # 6-A. Water input well, formerly a producer. TD 2595'. Plugged: 09/05/93. New Harmony C.
- 34, 1312'NL, 330'WL, . API: 121930492500. Superior Oil Company : Ford H C # D-7. TD 2605'. Plugged: 07/09/93. New Harmony C.

5S 8E

- 28, 330'SL, 330'EL, SE SW. API: 121933029602. Prairie Energy Inc. : Mearthy, Keith Comm. # 1. TD 4333'. Plugged: 10/28/93. Enfield.

5S 9E

- 24, 330'SL, 330'WL, SE. API: 121933035501. N.E.A. Cross : Vaught, Harriet # 3. TD 4010'. Plugged: 11/12/93. Carmi.

5S 10E

- 10, 330'NL, 330'EL, SE NE. API: 121932971100. Rector & Stone Drlg : Brown Lawrence # 1. TD 2368'. Plugged: 10/25/94. Phillipstown C.

WHITE COUNTY CON'T.

5S 10E

- 25, 330'SL, 330'EL, NE SW. API: 121930519500. Herndon Drlg. Co. : Brown Harry # 4. TD 2832'. Plugged: 12/20/93. Maunie N C.
- 25, 330'NL, 330'WL, NE SW. API: 121930241600. Herndon Drlg. Co. : Brown Harry # 6. TD 3130'. Plugged: 02/02/94. Maunie N C.
- 25, 330'SL, 330'WL, NW. API: 121930519302. Bi-Petro, Inc. : Maunie Unit # W-19. TD 3000'. Plugged: 04/22/94. Maunie N C.
- 26, 330'SL, 330'EL, NW SE. API: 121930202500. Toklan Prod : Ackerman F H # 4. TD 3170'. Plugged: 11/02/93. Maunie N C.
- 26, 990'SL, 990'EL, NW SE. API: 121930218300. Toklan Prod : Ackerman F H # 6. TD 3055'. Plugged: 08/01/84. Maunie N C.
- 28, 430'NL, 330'EL, SW SE. API: 121930110701. Mabee Petroleum Corp. : Brimble-Combe # 1. Water input well, formerly a producer. TD 3127'. Plugged: 05/12/94. Storms C.
- 33, 330'NL, 330'EL, NW NW. API: 121930526201. Skiles Oil Corp : Williams, J.J. # B-1. Water input well, formerly a producer. TD 3006'. Plugged: 04/27/94. Storms C.
- 36, 330'NL, 330'WL, NE NW. API: 121933011200. Atek Drlg. & Prod. : Bingman Arthur # 1. TD 3123'. Plugged: 07/13/94. Maunie N C.

5S 14W

- 18, 330'NL, 660'WL, SE. API: 121932975600. Viking Oil Company : Kempf Greg # 11. TD 3310'. Plugged: 11/03/93. New Harmony C.

6S 8E

- 14, 330'NL, 330'EL, NW NE. API: 121930817200. Coy Oil, Inc. : Harrell E A Comm # 2. TD 3217'. Plugged: 05/05/94. Roland C.

6S 10E

- 23, 330'SL, 330'EL, NE SE. API: 121933104500. White Oil : Allen # 3. TD 3202'. Plugged: 05/13/94. Maunie South C.
- 28, 330'NL, 330'EL, NW NW. API: 121930303600. Phillips Petroleum, Co. : York Dallas # 4. TD 3044'. Plugged: 05/20/94. Concord C.
- 32, 660'NL, 660'WL, NE. API: 121932836100. Brehm, C. E. Drlg.&Prod. : C E Brehm # 1. TD 5250'. Plugged: 09/17/93. Concord C.

7S 8E

- 7, 330'SL, 330'EL, SW NE. API: 121932933400. Cantrell, Royal G. : Delap # 1. TD 3196'. Plugged: 12/06/94. Roland C.
- 7, 330'NL, 330'WL, SE. API: 121932933600. Cantrell, Royal G. : Sandy Run Lake Club # 2. TD 3236'. Plugged: 12/08/94. Roland C.
- 7, 330'NL, 865'WL, SE. API: 121932924900. Cantrell, Royal G. : Sandy Run Lake Unit # 1. TD 3130'. Plugged: 12/05/94. Roland C.
- 12, 330'NL, 330'EL, SW NW. API: 121930685802. Kato Operating Co. : Roland Pool Unt Tr.1 # 4. Plugged: 05/02/94. Roland C.

7S 9E

- 4, 330'SL, 330'EL, NE SW. API: 121932932201. Basin Energy Corp. : Golden W "A" # 2. Water input well, formerly a producer. Plugged: 09/13/94. Herald C.
- 4, 330'SL, 330'WL, NW SW. API: 121930695002. Basin Energy Corp. : Sutton W "A" # 2. Water input well, formerly a producer. Plugged: 09/14/94. Herald C.

WILLIAMSON COUNTY

8S 4E

- 33, 330'SL, 330'EL, NE SW. API: 121990200502. Central Illinois Public Service Co. : Gent # 1. TD 2823'. Plugged: 10/13/93. Corinth S.

ILLINOIS OIL AND GAS MAPS

Oil and Gas Industry in Illinois

This map, published in 1977, shows locations of oil and gas fields, gas storage projects, pipelines, pumping stations and refineries. Scale is approximately 1 inch equals 8 miles (1:500,000).

Oil and Gas Development Maps

These maps show oil wells, gas wells, service wells and dry holes on a base noting towns, main roads, county, township, and section lines. Scale is 2 inches equals 1 mile. See attached index map for regions covered. These blue line maps are revised semi-annually.

Oil and Gas Fields Map

This map show field area and names. Scale is approximately 1 inch equals 6 miles. The map was updated as of January, 1985 and is available from Deans Superior Blueprint or Copy-X Fastprint.

Oil and Gas Pay Maps

There are 21 pay maps, each showing the productive area of one of the following pay zones: Pennsylvanian, Degonia-Clore, Palestine, Walterburg, Tar Springs, Hardinsburg, Goleonda, Cypress, Paint Creek-Bethel, Yankeetown (Benoist), Renault, Aux Vases, Ste. Genevieve (exclusive of Spar Mountain), Spar Mountain ("Rosiclaré"), St. Louis, Salem, Ullin (Warsaw), Borden, Devonian, Silurian, and Galena (Trenton). Scale is 1 inch equals 6 miles. These blue-line maps were updated as of January 1, 1985 and are available from Deans Superior Blueprint and Copy-X Fastprint.

Beech Creek (Barlow) Data Maps (not contoured)

These maps show the elevation of the base of the Beech Creek for individual wells. Scale is 2 inches equals 1 mile. See attached index map for areas covered. These blue-line maps were updated as of January, 1980 and are available from Deans Superior Blueprint and Copy-X Fastprint.

Contoured Structure Maps on the Base of Beech Creek (Barlow) Limestone

These maps are the same as the nonecontoured Beech Creek Data Maps except that they are contoured on a 20 foot interval. Contouring is generally conservative and is not shown in areas with very sparse well control. Scale is 2 inches equals 1 mile. See attached index map for areas covered. These blue-line maps were updated as of January, 1980 and are available from Deans Superior Blueprint and Copy-X Fastprint. A 55% reduction Xerox copy, approximately 1 inch equals 1.1 miles, is also available from Deans.

Contoured Structure Maps on Top of the Karnak Limestone Member of Ste. Genevieve Limestone

These are copies of work maps used in the preparation of IP 109. Contour interval is 20 feet. These maps are of poorer reproduction quality than the Beech Creek (Barlow) Structure Maps, but are useful in areas where the Barlow is thin or has a "false" base. Scale is 1.5 inches equals 1 mile. See attached index map for areas covered. These blue-line maps were last updated in the early 1970's and are available from Deans Superior Blueprint and Copy-X Fastprint. A 55% reduction Xerox copy, approximately 1 inch equals 1.1 miles, is also available from Deans.

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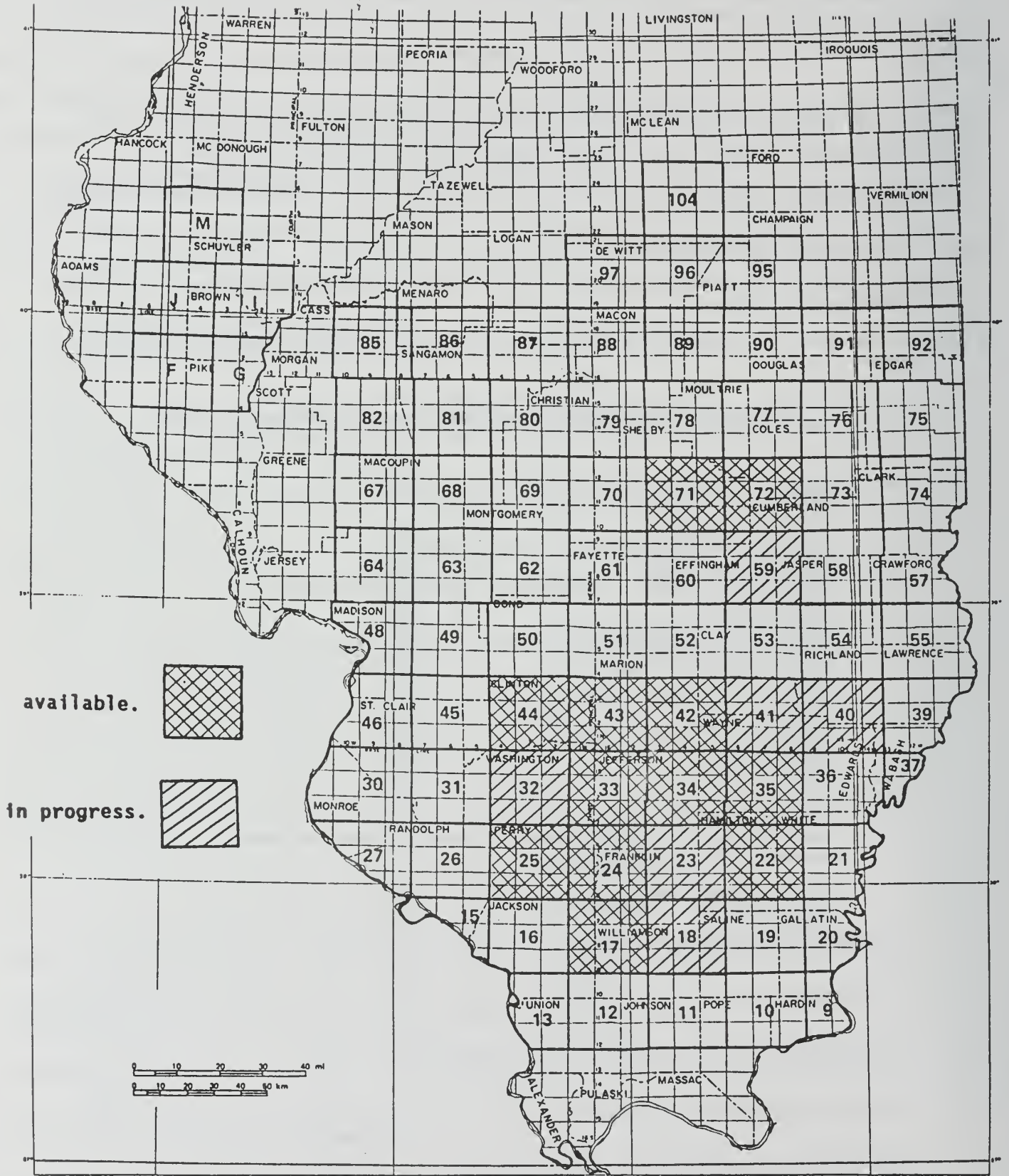
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ILLINOIS STATE GEOLOGICAL SURVEY

INDEX OF COMPUTER PLOTTED OIL AND GAS DEVELOPMENT MAPS



COMPUTER PLOTTED OIL AND GAS DEVELOPMENT MAPS

PLEASE ORDER MAPS BY NAME

- | | |
|---|--|
| 9. Cave-in-Rock (T.10,11,12S.; R.9,10E.) | 57. Robinson (T.7,8,9N.; R.11,12,13W.) |
| 10. Rosiclare (T.10,11,12S.; R.6,7,8E.) | 58. Greenup (T.7,8,9N.; R.9,10,11E.,14W.) |
| 11. New Burnside (T.10,11,12S.; R.3,4,5E.) | 59. Effingham (T.7,8,9N.; R.6,7,8E.) |
| 12. Goreville (T.10,11,12S.; R.1W.,1,2E.) | 60. Beecher City (T.7,8,9N.; R.3,4,5E.) |
| 13. Alto Pass (T.10,11,12S.; R.2,3,4W.) | 61. Ramsey (T.7,8,9N.; R.1,2E.,1W.) |
| 15. Chester (T.7,8,9S.; R.5,6,7,8W.) | 62. Hillsboro (T.7,8,9N.; R.2,3,4W.) |
| 16. Murphysboro (T.7,8,9S.; R.2,3,4W.) | 63. Litchfield (T.7,8,9N.; R.5,6,7W.) |
| 17. Carbondale (T.7,8,9S.; R.1W.,1,2E.) | 64. Brighton (T.7,8,9N.; R.8,9,10W.) |
| 18. Thompsonville (T.7,8,9S.; R.3,4,5E.) | 67. Palmyra (R.10,11,12N.; R.8,9,10W.) |
| 19. Eldorado (T.7,8,9S.; R.6,7,8E.) | 68. Carlinville (T.10,11,12N.; R.5,6,7W.) |
| 20. Shawneetown (T.7,8,9S.; R.9,10,11E.) | 69. Raymond (T.10,11,12N.; R.2,3,4W.) |
| 21. Carmi (T.4,5,6S.; R.9,10,11E.,14W.) | 70. Pana (T.10,11,12N.; R.1,2E.,1W.) |
| 22. McLeansboro (T.4,5,6S.; R.6,7,8E.) | 71. Shelbyville (T.10,11,12N.; R.3,4,5E.) |
| 23. Benton (T.4,5,6S.; R.3,4,5E.) | 72. Mattoon (T.10,11,12N.; R.6,7,8E.) |
| 24. Du Quoin (T.4,5,6S.; R.1W.,1,2E.) | 73. Charleston (T.10,11,12N.; R.9,10,11E.,14W.) |
| 25. Pinckneyville (T.4,5,6S.; R.2,3,4W.) | 74. Marshall (T.10,11,12N.; R.10,11,12,13W.) |
| 26. Sparta (T.4,5,6S.; R.5,6,7W.) | 75. Paris (T.13,14,15N.; R.10,11,12,13W.) |
| 27. Renault (T.4,5,6S.; R.8,9,10,11W.) | 76. Oakland (T.13,14,15N.; R.9,10,11E.,14W.) |
| 30. Waterloo (T.1,2,3S.; R.8,9,10,11W.) | 77. Arcola (T.13,14,15N.; R.6,7,8E.) |
| 31. Marissa (T.1,2,3S.; R.5,6,7W.) | 78. Sullivan (T.13,14,15N.; R.3,4,5E.) |
| 32. Nashville (T.1,2,3S.; R.2,3,4W.) | 79. Moweaqua (T.13,14,15N.; R.1W.,1,2E.) |
| 33. Roaches (T.1,2,3S.; R.1,2E.,1W.) | 80. Taylorville (T.13,14,15N.; R.2,3,4W.) |
| 34. Mt. Vernon (T.1,2,3S.; R.3,4,5E.) | 81. Glenarm (T.13,14,15N.; R.5,6,7W.) |
| 35. Fairfield (T.1,2,3S.; R.6,7,8E.) | 82. Jacksonville (T.13,14,15N.; R.8,9,10W.) |
| 36. Albion (T.1,2,3S.; R.9,10,11E.,14W.) | 85. Virginia (T.16,17,18N.; R.8,9,10W.) |
| 37. Mt. Carmel (T.1,2,3S.; R.12,13W.) | 86. Springfield (T.16,17,18N.; R.5,6,7W.) |
| 39. Allendale (T.1,2,3N.; R.10,11,12,13W.) | 87. Mt. Pulaski (T.16,17,18N.; R.2,3,4W.) |
| 40. Nobel (T.1,2,3N.; R.9,10,11E.,14W.) | 88. Decatur (T.16,17,18N.; R.1W.,1,2E.) |
| 41. Clay City (T.1,2,3N.; R.6,7,8E.) | 89. Cerro Gordo (T.16,17,18N.; R.3,4,5E.) |
| 42. Xenia (T.1,2,3N.; R.3,4,5E.) | 90. Sadorus (T.16,17,18N.; R.6,7,8E.) |
| 43. Centralia (T.1,2,3N.; R.1W.,1,2E.) | 91. Villa Grove (T.16,17,18N.; R.9,10,11E.,14W.) |
| 44. Carlyle (T.1,2,3N.; R.2,3,4W.) | 92. Georgetown (T.16,17,18N.; R.10,11,12,13W.) |
| 45. Lebanon (T.1,2,3N.; R.5,6,7W.) | 95. Mahomet (T.19,20,21.; R.6,7,8E.) |
| 46. East St. Louis (T.1,2,3N.; R.8,9,10,11W.) | 96. De Witt (T.19,20,21N.; R.3,4,5E.) |
| 48. Alton (T.4,5,6N.; R.8,9,10W.) | 97. Clinton (T.19,20,21N.; R.1W.,1,2E.) |
| 49. Worden (T.4,5,6N.; R.5,6,7W.) | 104. Le Roy (T.22,23,24N.; R.3,4,5E.) |
| 50. Greenville (T.4,5,6N.; R.2,3,4W.) | F. Fishhook (T.2,3,4S.; R.4,5,6W.) |
| 51. Patoka (T.4,5,6N.; R.1,2E.,1W.) | G. Griggsville (T.2,3,4S.; R.1,2,3W.) |
| 52. Kinmundy (T.4,5,6N.; R.3,4,5E.) | I. Rushville (T.1S.,1,2N.; R.1,2,3W.) |
| 53. Louisville (T.4,5,6N.; R.6,7,8E.) | J. Clayton (T.1S.,1,2N.; R.4,5,6W.) |
| 54. Olney (T.4,5,6N.; R.9,10,11E.,14W.) | M. Colmar-Plymouth (T.3,4,5N.; R.3,4,5W.) |
| 55. Flat Rock (T.4,5,6N.; R.10,11,12,13W.) | |

These maps show oil, gas, service wells, and dry and abandoned wells on a base that incorporates county, township, range, and section lines. Scale 1:31,680 approximately 2 inches = 1 mile.

Computer plotted Oil and Gas Development Maps

With or without API numbers or T.D.s (please specify)

paper (color or black and white)	\$15.00 ea.
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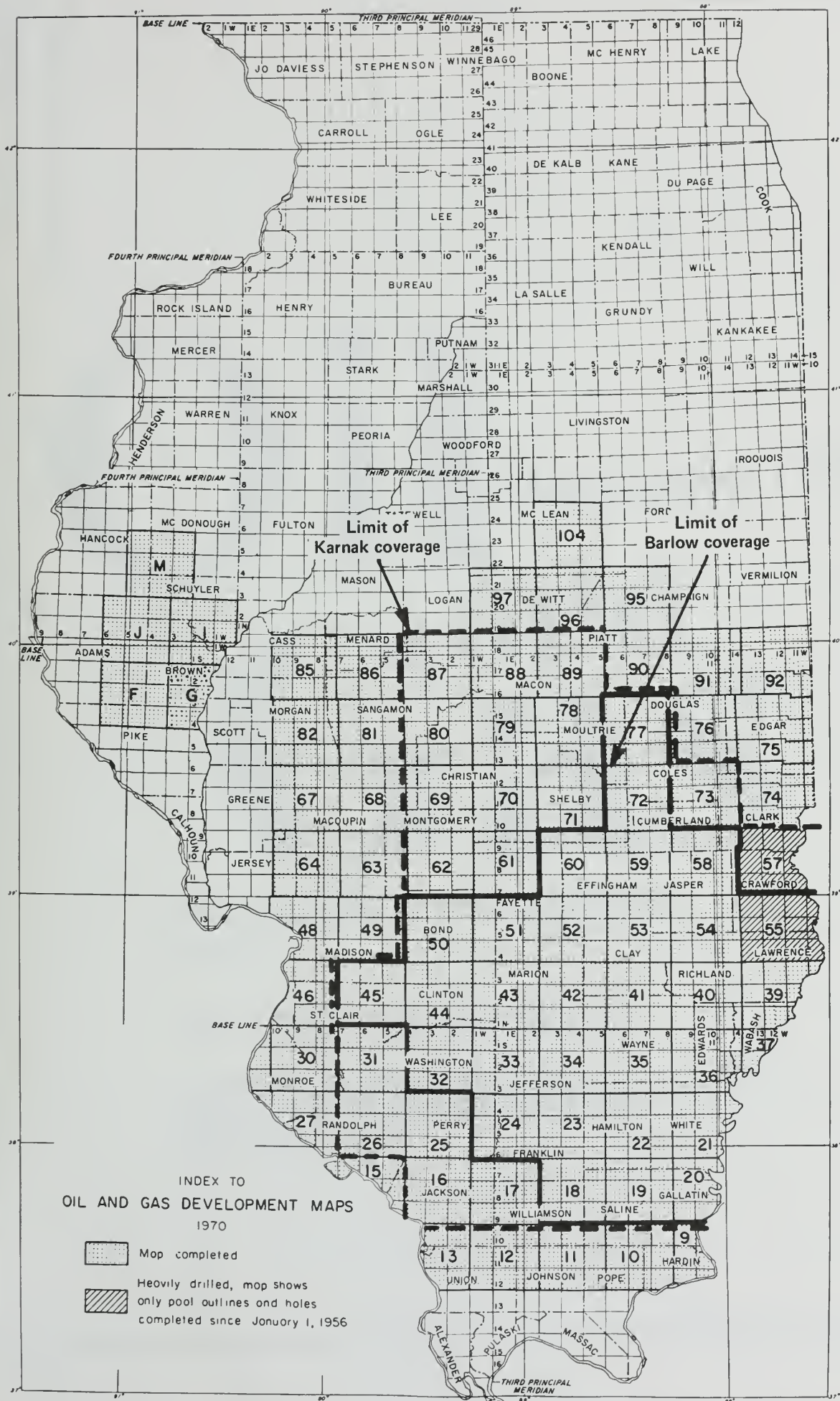
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UNIVERSITY OF ILLINOIS
URBANA-CHAMPAIGN

Oil and Gas

December 1994

Monthly report on drilling in Illinois
No. 698

Compiled by Bryan G. Huff & Zakaria Lasemi

Department of Energy and Natural Resources
ILLINOIS STATE GEOLOGICAL SURVEY
Champaign IL 61820

ABBREVIATIONS USED IN THIS REPORT

acid - Acid treatment	ext. - Extension(s)	SE - Southeast quarter
BOF - Barrels of oil flowing	frac. - Hydraulic fracture treatment	SL - From the south line
BOP - Barrels of oil on pump	IP - Initial production	SO - Show of oil
BW - Barrels of water	N2 - North half	Spd. - Spudded
C - Consolidated	NA - Not available	SW - Southwest quarter
Cen - Central	NE - Northeast quarter	TD - Total depth
Comp. - Completed	NL - From the north line	W2 - West half
CONV - Conversion	NW - Northwest quarter	WF - Wildcat far (more
D&A - Dry and abandoned	OTD - Old total depth	than 1.5 miles from
DDTD - Drilled deeper total depth	OWDD - Old well drilled deeper	production)
WL - From west line	E2 - East half	OWWO Old well worked over
WN - Wildcat near (.5- 1.5 miles	EL - From the east line	Recomp. - Recompleted
from production)	est. - Estimated	S2 - South half
Conf. - Confidential		

WELL DATA

Data in this report were compiled from information received from Petroleum Information Corporation, Scout Check, Inc., Department of Mines and Minerals, and nonconfidential information in the files of the Illinois State Geological Survey. The wells contained in this report are listed on an as reported basis and do not necessarily reflect current activity in Illinois during the month.

WELL RECORDS

The Survey's collection of well logs contains records on more than 360,000 wells and test holes in the State of Illinois and includes more than 150,000 wireline logs. These records are available for public use and inspection in our Geological Records Unit without charge. Copies, if desired, are available for a reasonable fee.

WELL SAMPLE CUTTINGS

The State Geological Survey no longer accepts well sample cuttings shipped freight collect. They must be sent prepaid freight or delivered in person.

ISGS MAPS AND PUBLICATIONS

Maps and publications of interest to the petroleum industry are listed at the end of this report. Please write for a more complete list of available oil and gas publications and a price list.

Oil and gas: monthly report on drilling in Illinois
Printed by authority of the State of Illinois/1994/275



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DISCOVERIES

New Fields

None

New Pay Zones in Fields

None

Extension to Fields

None

TABLE I**NEW FIELDS REPORTED FROM NOVEMBER 30, 1993 THROUGH DECEMBER 31, 1994**

Year	Month	Field	County	Twp.	Rng.
1993	November	None			
	December	None			
1994	January	Roslyn West	Cumberland	9 N	7 E
	February	None			
	March	None			
	April	None			
	May	None			
	June	None			
	July	None			
	August	None			
	September	None			
	October	None			
	November	None			
	December	None			

TABLE II

**DRILLING BY COUNTIES, NATURAL GAS STORAGE
FROM DECEMBER 1, 1994 THROUGH DECEMBER 31, 1994**

County	Permits to Drill	Total Comp.	<u>Injection & Withdrawal</u>		<u>Service Wells</u>	
			New Wells	Conversions	New Wells	Conversions

No permits and no completions in connection with natural gas storage were reported.

TABLE III

COMPLETIONS AND PRODUCTION BY MONTHS

Service wells, etc. not included in Table III are classified in Table IV

<u>Producing Oil Wells (Gas in Parentheses)</u>				<u>New Dry Holes</u>				Total New Tests	Production in Thousands of Barrels
Field Wells	<u>Discoveries</u>		Newly Drilled Holes	Reworked Dry Holes	Field Wells	Wildcat Near	Wildcat Far		
	Field	Ext.							
<u>1993</u>									
Jan.	78	0	0	78	8	30	3	6	1,486
Feb.	20	0	0	20	3	24	4	5	1,279
Mar.	22	0	0	22	0	13	3	3	1,551
Apr.	6	0	0	6	2	5	2	0	1,482
May	9(2)	0	0	9(2)	2(1)	5	1	1	1,477
June	7	0	0	7	0	7	5	5	1,474
July	24	0	0	24	1	13	3	3	1,471
Aug.	15(4)	0	0	15(4)	0	7	0	11	1,556
Sep.	33(1)	0	1	34(1)	2	7	2	3	1,437
Oct.	22	0(1)	0	22(1)	0	5	1	2	1,484
Nov.	26(1)	0	0	26(1)	3	17	1	2	1,407
Dec.	<u>21(1)</u>	<u>0</u>	<u>0</u>	<u>21(1)</u>	<u>1</u>	<u>7</u>	<u>4</u>	<u>1</u>	<u>1,622</u>
	283(9)	0(1)	1	284(10)	22(1)	140	29	42	17,726
<u>1994</u>									
Jan.	14(2)	1	0	15(2)	1	7	1	3	1,262
Feb.	2	0	1	3	0	5	0	3	1,357
Mar.	18	0	0	18	1	7	0	5	1,610
Apr.	14	0	0	14	3	7	1	4	1,479
May	9	0	0	9	0	4	2	2	1,495
June	11	0	1	12	0	6	2	4	1,445
July	19	0	0	19	1	1	5	2	1,419
Aug.	22	0	1	23	1	1	2	2	1,450
Sep.	17(2)	0	2	19(2)	0	2	0	2	1,425
Oct.	27(1)	0	0	27(1)	1(1)	12	2	1	1,410
Nov.	18	0	1	19	1	5	1	2	1,400
Dec.	<u>17(1)</u>	<u>0</u>	<u>0</u>	<u>17(1)</u>	<u>2</u>	<u>6</u>	<u>0</u>	<u>0</u>	<u>1,415</u>
	188(6)	1	6	195(6)	11(1)	63	16	30	322

Tests are considered field wells if located less than .5 mile from a producing well. Near wildcats are drilled .5-1.5 miles from production and, if successful, are called extensions. Far wildcats, over 1.5 miles from production, usually discover new fields. Reworked wells listed in the body of this report are included in this table only if they are former dry holes converted to producing wells. Production figures through July, 1994 are from reports received directly from crude oil gathering companies. The figures for August through December, 1994 are estimated.

TABLE IV

**DRILLING ACTIVITY BY COUNTIES, OIL AND GAS
FROM 12/01/94 TO 12/31/94**

County	* Permits to Drill	Total Comp.	<u>Production Tests (Gas in Parentheses)</u>		<u>Service Wells</u>			
			New Holes Prod.	D & A	OWWO D&A to Prod.	New	Conversions Were Prod.	Others
Brown	1	0	0	0	0	0	0	0
Clark	1	0	0	0	0	0	0	0
Clinton	1	0	0	0	0	0	0	0
Crawford	1	3	0	2	0	1	0	0
Edwards	0	1	0	0	1	0	0	0
Fayette	10	4	3(1)	0	0	0	0	0
Franklin	2	0	0	0	0	0	0	0
Gallatin	1	0	0	0	0	0	0	0
Jasper	0	5	3	2	0	0	0	0
Jefferson	3	0	0	0	0	0	0	0
Lawrence	15	8	5	1	0	0	1	1
Marion	3	1	0	1	0	0	0	0
Richland	2	2	2	0	0	0	0	0
Saline	1	1	0	1	0	0	0	0
Sangamon	2	0	0	0	0	0	0	0
Schuyler	3	0	0	0	0	0	0	0
Shelby	1	0	0	0	0	0	0	0
Wayne	7	3	2	0	1	0	0	0
White	2	0	0	0	0	0	0	0
	56	28	15(1)	7	2	1	1	1

* Issued by the Department of Mines and Minerals, Springfield, Illinois, 12/01/94 to 12/31/94.

WELLS REPORTED FROM 12/01/94 TO 12/31/94

Abbreviations used are listed inside the front cover. A field well is less than 1/2 mile, a wildcat near (WN) is 1/2 to 1 1/2 miles, a wildcat far (WF) is more than 1 1/2 miles from production. For producing and injection wells the productive or injection interval(s) and top(s), if available, are listed. For dry holes the deepest formation and top, if available, is listed.

BROWN COUNTY

2S 4W

17, 330'NL, 330'WL, SE NW. API: 120090025001. Two Rivers Petroleum Co., Inc.: Troyer # 3. OWWO [was OILP, Comp. 05/24/62. OTD 628'.] Recomp. 05/21/93. TD 650'. Oil Well. IP NA. Silurian, top NA. Siloam.

CRAWFORD COUNTY

7N 12W

30, 650'SL, 660'EL, SE. API: 120333573900. Mau'S Well Service, Inc.: Bandy # WI-2. Spd. 11/11/94. Comp. 11/18/94. TD 1183'. D&A. Robinson, top 928'. Main C.

7N 13W

20, 330'NL, 330'EL, NE SW SE. API: 120333573200. Mau'S Well Service, Inc.: Best # 1. Spd. 10/17/94. Comp. 11/21/94. TD 996'. Temp. Abnd. Robinson, top 926'. Main C.

EDWARDS COUNTY

3S 10E

14, 330'SL, 330'EL, SW SE. API: 120470186802. Trey Exploration, Inc.: Schmittler, Frank # 5. OWDD [was Pennsylvanian injection well. Comp. 11/30/79.] Recomp. 07/09/94. DDTD 3054'. Oil Well. IP 5 BOP/5 BW. Cypress, top 2758'. Albion C.

FAYETTE COUNTY

8N 3E

3, 455'NL, 330'EL, SE. API: 120512699900. Petco Petroleum Corp.: First State Bank # 5. Spd. 04/05/94. Comp. 11/15/94. TD 4000'. Oil Well. IP 35 BOP/300 BW. Frac. Cypress, top 1456'; Paint Creek, top 1538'; Bethel, top 1556'; Carper, top 2816'. Louden.

11, 380'NL, 330'EL, NW SW. API: 120512709300. Petco Petroleum Corp.: Larimore, Richard # 18. Spd. 09/28/94. Comp. 11/02/94. TD 4060'. Oil Well. IP 40 BOP/390 BW. Acid, Frac. Aux Vases, top 1650'; Rosiclare, top 1713'; Carper, top 2874'; Trenton, top 3925'. Louden.

15, 330'NL, 330'EL, NW NE. API: 120512700200. Petco Petroleum Corp.: Logsdon, T. N. # 15. Spd. 03/02/94. Comp. 11/05/94. TD 2876'. Oil Well. IP 31 BOP/540 BW. Frac. Aux Vases, top 1562'; Rosiclare, top 1628'; Carper, top 2803'. Louden.

21, 660'NL, 330'WL, SW SE. API: 120512699200. Petco Petroleum Corp.: Hogan, M. E. # 9. Spd. 11/29/93. Comp. 02/07/94. TD 2824'. Gas Well. IP 180 MCFG. Frac. Carper, top 2778'. Louden.

JASPER COUNTY

5N 9E

11, 330'NL, 330'WL, SW SW. API: 120792492000. Scott Oil Company: Rogers # 1. Spd. 12/15/94. Comp. 12/21/94. TD 3122'. D&A. St Genevieve, top 3013'. Bogota S.

11, 330'NL, 330'WL, NE SW NW. API: 120792491900. Hannaman & Elmore Oil Co.: Smithenry # 2. Spd. 10/25/94. Comp. 12/17/94. TD 3100'. Oil Well. IP 2 BOP/49 BW. Acid. McClosky, top 3052'. Bogota S.

11, 330'NL, 330'WL, SE SW NW. API: 120792491700. Hannaman & Elmore Oil Co.: Smithenry # 3. Spd. 11/02/94. Comp. 12/10/94. TD 3115'. Oil Well. IP 10 BOP/47 BW. McClosky, top 3048'. Bogota S.

11, 660'NL, 230'WL, NW NE SW. API: 120792491800. Hannaman & Elmore Oil Co.: Woods-Blank-Wilson Comm. # 1. Spd. 10/20/94. Comp. 12/20/94. TD 3100'. Oil Well. IP 28 BOP. McClosky, top 3038'. Bogota S.

7N 14W

4, 660'SL, 330'EL, SW NW. API: 120792492100. Black & Black Oil Co.: Mccoy, G. E. # 1. Spd. 11/01/94. Comp. 12/15/94. TD 1883'. D&A. St Genevieve, top 1809'. Hunt City E.

LAWRENCE COUNTY

2N 12W

2, 1770'NL, 990'WL, NE. API: 121013058901. Marathon Oil Company: Buchanan, L. A. # 56. Spd. 11/26/94. Comp. 12/13/94. TD 1950'. Oil Well. IP 10 BOP/95 BW. Frac. Cypress, top 1601'; Bethel, top 1691'; McClosky, top 1827'. Lawrence.

LAWRENCE COUNTY CON'T.

2N 12W

7, 430'SL, 30'EL, SE. API: 121013072601. Small & Higgins, Inc. : Akin Etal Unit # 1. Spd. 12/13/94. Comp. 12/17/94. TD 1612'. D&A. Tar Springs, top 1599'. Ruark.

27, 330'SL, 330'EL, SW. API: 121013069701. Ashley Oil Corp. : Hershey # 1-A. Spd. 10/05/94. Comp. 11/17/94. TD 2275'. Oil Well. IP 30 BOP. Frac. Benoist, top 2066'. Allendale.

3N 12W

26, 660'NL, 990'EL, SW. API: 121013071800. Marathon Oil Company : Leighty, E. A/C 1 # 101. Spd. 11/14/94. Comp. 12/07/94. TD 2061'. Oil Well. IP 16 BOP/114 BW. Acid. Ridgley, top 1258'; Cypress, top 1562'; Bethel, top 1658'; Aux Vases, top 1771'; McClosky, top 1812'; St Louis, top 1881'. Lawrence.

26, 1320'SL, 860'EL, SW. API: 121013063801. Marathon Oil Company : Leighty, E. A/C 1 # 102. Spd. 10/03/94. Comp. 10/26/94. TD 2048'. Oil Well. IP 20 BOP/101 BW. Acid. McClosky, top 1778'; St Louis, top 1890'. Lawrence.

34, 330'SL, 330'EL, SE NW. API: 121013061601. Marathon Oil Company : Gee, S. J. A/C 1 # 51. Spd. 11/19/94. Comp. 12/05/94. TD 2053'. Oil Well. IP 43 BOP/175 BW. Frac. Cypress, top 1598'; McClosky, top 1846'. Lawrence.

4N 12W

18, 330'NL, 480'WL, NE. API: 121013063201. Marathon Oil Company : Applegate, William # 13. OWWO [was Cypress , Paint Creek , McClosky , St Louis Oil producer. Comp. 11/07/94. OTD 1816'.] Recom. 12/07/94. TD 1817'. Oil Well. IP 2 BOP/21 BW. Acid. Cypress, top 1376'; Paint Creek, top 1470'; McClosky, top 1614'; St Louis, top 1732'. Lawrence.

19, 50'SL, 660'WL, NE. API: 121013023901. Marathon Oil Company : Hazel, S. E. A/C 1 # P-17A. CONV. [was Bridgeport Oil producer. Comp. 08/08/91. OTD 1050'.] Recom. 11/04/94. TD 1050'. INJW . Bridgeport, top 915'. Lawrence.

MARION COUNTY

4N 3E

2, 330'NL, 330'WL, SW SW. API: 121212774500. Triangle Oil Co., Inc. : O'Dell-Miller # 2. Spd. 12/14/94. Comp. 12/20/94. TD 2085'. D&A. Paint Creek, top 2068'. Kinmundy N.

RICHLAND COUNTY

4N 9E

32, 330'SL, 330'WL, NE SW. API: 121592553200. Ddc Oil Company : Luke # 1. Spd. 08/17/94. Comp. 12/16/94. TD 3720'. Oil Well. IP 22 BOP/45 BW. Acid, Frac. Renault, top 2876'; Salem, top 3392'. Clay City C.

34, 330'SL, 660'WL, NW. API: 121592555700. Sumner, Richard Oil Properties : Holstrum # 2-A. Spd. 12/02/94. Comp. 12/23/94. TD 3383'. Oil Well. IP 32 BOP/40 BW. Acid, Frac. St Louis, top 3202'; Salem, top 3348'. Clay City C.

SALINE COUNTY

8S 6E

30, 330'NL, 990'EL, SE NE. API: 121652604000. Beard Oilwell Services, Inc. : Barnes # 1. Spd. 12/07/94. Comp. 12/17/94. TD 4058'. D&A. Ullin, top 3822'. Raleigh S.

WASHINGTON COUNTY

3S 4W

20, 330'SL, 380'EL, SW SE. API: 121892441800. Geo Search : Geppert # 2. Spd. 12/10/92. Comp. 01/25/93. TD 2242'. Oil Well. IP 19 BOP/500 BW. Silurian, top 2232'. McKinley.

WAYNE COUNTY

1N 6E

28, 330'SL, 495'EL, SW. API: 121913225100. St. Clair Industries, Inc. : Williams # 1. Spd. 04/21/94. Comp. 05/27/94. TD 3975'. Oil Well. IP 172 BOP/30 BW. Acid. Salem, top 3804'; Ullin, top 3969'. Johnsonville C.

28, 330'NL, 330'EL, SE SW. API: 121913225900. St. Clair Industries, Inc. : Williams # 2. Spd. 05/18/94. Comp. 05/25/94. TD 4000'. Oil Well. IP 50 BOP/20 BW. Salem, top NA. Johnsonville C.

1S 6E

15, 330'SL, 330'EL, NE NE. API: 121910435501. Strike Oil, Inc. : White # 1. OWDD [was D&A, Comp. 06/14/61. OTD 3291'.] Recom. 11/14/94. DDTD 4022'. Oil Well. IP 384 BOF/96 BW. Salem, top 3936'. Johnsonville S.

PRODUCING WELL PLUGGINGS PROCESSED BY SURVEY BETWEEN 12/01/94 TO 12/31/94

Data provided by Department of Mines and Minerals, Springfield, Illinois. Data presented agrees with original completion. The total depth, date of plugging and present field assignment are listed.

BOND COUNTY

7N 2W

34, 990'NL, 740'EL, NW SW. API: 120052248600. Bi-Petro, Inc.: Poole Comm # 3-T. TD 3245'. Plugged: 12/14/94. Woburn C.

CLAY COUNTY

2N 7E

3, 330'SL, 330'WL, SE SE. API: 120250186001. Zanetis, John M. Estate Of: Mix H # 1. Water input well, formerly a producer. TD 3141'. Plugged: 10/28/94. Clay City C.

13, 330'SL, 330'WL, SE. API: 120252541800. Zanetis, John M. Estate Of: Shelton B. Consolidated # 1. TD 3606'. Plugged: 12/02/94. Clay City C.

3N 7E

16, 330'SL, 330'WL, SW SE. API: 120250278700. Robison, H. F.: Neff Charles # 1. TD 2324'. Plugged: 10/24/94. Sailor Springs C.

16, 330'SL, 386'WL, SE. API: 120250278900. Robison, H. F.: Neff Charles # 3. TD 2959'. Plugged: 10/20/94. Sailor Springs C.

16, 330'NL, 330'WL, SW SE. API: 120250279002. Robison, H. F.: Neff, Charles K. # 4. Water input well, formerly a producer. Plugged: 10/26/94. Sailor Springs C.

CLINTON COUNTY

1N 1W

1, 639'NL, 330'EL, SW NW. API: 120270065701. Gulf Refining Co-Epd: Buehler Comm # 4. Water input well, formerly a producer. TD 2894'. Plugged: 10/25/94. Centralia.

CRAWFORD COUNTY

5N 12W

1, 330'SL, 330'EL, NW NE. API: 120330345801. Phillips, David F.: Phillips # 1. TD 938'. Plugged: 10/06/94. Main C.

7N 13W

10, 200'SL, 220'WL, SE NE. API: 120331512200. Assoc. Pet. Prod., Inc.: Birch, E. L. # 6. TD 1003'. Plugged: 05/29/94. Main C.

EDGAR COUNTY

14N 14W

23, 330'SL, 330'EL, NW NE NW. API: 120452232200. Courson Coring & Drlg.: Burnside Comm. # 1. TD 233'. Plugged: 10/27/94. Warrenton-Borton.

EDWARDS COUNTY

2S 11E

19, 1662'NL, 330'WL, . API: 120470012900. Superior Oil Company: Wood Frank # 1. TD 3131'. Plugged: 12/12/94. Albion C.

19, 1550'NL, 330'WL, . API: 120470163800. Superior Oil Company: Wood Frank # 2. TD 2380'. Plugged: 12/09/94. Albion C.

19, 330'NL, 330'EL, SE NW. API: 120472342301. Superior Oil Company: Wood, F. # 13. Water input well, formerly a producer. TD 3152'. Plugged: 12/07/94. Albion C.

FAYETTE COUNTY

8N 3E

16, 380'SL, 330'WL, NW SE. API: 120510323101. Hermann, A. L.: Lily, H.E. # 21. Water input well, formerly a producer. TD 1578'. Plugged: 09/27/94. Loudon.

FAYETTE COUNTY CON'T.

8N 3E

16, 355'SL, 367'WL, NW SE. API: 120510196202. Hermann, A. L. : Lily, H.E. # 31. TD 1610'. Plugged: 09/27/94. Louden.

FRANKLIN COUNTY

5S 3E

32, 339'NL, 988'EL, . API: 120550034801. Gulf Refining Co. : U.S. Steel Co. # 2. TD 4810'. Plugged: 10/26/94. Whittington.

GALLATIN COUNTY

7S 9E

24, 330'SL, 330'EL, NE SW. API: 120590234301. Collins Brothers Oil Co. : Feehrer # B-1. Water input well, formerly a producer. Plugged: 10/28/94. Roland C.

24, 330'NL, 330'WL, SW SW. API: 120590150100. Collins Brothers Oil Co. : Hale # 1. TD 2315'. Plugged: 10/27/94. Herald C.

24, 330'SL, 330'WL, . API: 120590195400. Collins Brothers Oil Co. : Hale # 4. TD 3048'. Plugged: 10/25/94. Herald C.

8S 9E

27, 330'SL, 330'WL, NE SE. API: 120590121501. Farrar Drilling Co : Schmitt # 2. Water input well, formerly a producer. Plugged: 10/31/94. Inman W C.

JASPER COUNTY

5N 10E

17, 660'NL, 660'EL, SW. API: 120790064401. Union Oil Company Of Ca : Honey Consolidated-Lill Hall # 5. Water input well, formerly a producer. TD 3336'. Plugged: 11/23/94. Clay City C.

6N 10E

2, 330'SL, 330'WL, NW SW. API: 120790161902. Freed, Kenneth R. : Vawter # 1. Water input well, formerly a producer. TD 2680'. Plugged: 10/19/94. Clay City C.

8N 10E

31, 380'NL, 330'WL, SE SE. API: 120792333901. Bigard, Joseph G. : Bergbower, Tim # 1. TD 2874'. Plugged: 10/04/94. Hidalgo S.

8N 14W

30, 330'SL, 330'EL, SW. API: 120792438300. Parrish Oil Prod., Inc. : Frichtl Don # 1. TD 2007'. Plugged: 12/06/94. Hunt City E.

30, 330'NL, 330'EL, SE SW. API: 120792446000. Parrish Oil Prod., Inc. : Frichtl Donald # 2. TD 1977'. Plugged: 12/07/94. Hunt City E.

LAWRENCE COUNTY

2N 13W

25, 410'SL, 330'EL, SE SW. API: 121012922500. S & M Oil Prod. : Kelsey-Adams # 2. TD 2704'. Plugged: 10/18/94. Lancaster E.

3N 12W

17, 387'NL, 369'EL, NE. API: 121010256200. Ohio Oil Co., The : Martin Mary # 6. TD 1560'. Plugged: 10/31/94. Lawrence.

24, 1010'NL, 660'WL, SW. API: 121010656500. Marathon Oil Company : Mieure, John # 14. TD 1751'. Plugged: 12/21/94. Lawrence.

4N 12W

32, 660'NL, 660'WL, NE SE. API: 121010469702. Ohio Oil Co., The : Griggs, J.T. A/C 1 # K-4. Water input well, formerly a producer. TD 1018'. Plugged: 02/09/94. Lawrence.

4N 13W

13, 660'NL, 660'WL, SE. API: 121010244002. Marathon Oil Company : Applegate, E.C. # FM-10. Water input well, formerly a producer. TD 1706'. Plugged: 12/14/94. Lawrence.

MARION COUNTY

1N 2E

- 5, 839'SL, 152'WL, SE. API: 121210241901. Texaco, Inc. : Hawthorne, L. (Salem Unit Tr 191) # 11. TD 1790'. Plugged: 08/25/93. Salem C.
- 5, 115'SL, 482' L, NE. API: 121210039701. Texas Company, The : Richardson, J. Tr. 150 # 4. TD 1816'. Plugged: 10/20/93. Salem C.
- 7, 861'NL, 200'WL, NE NW. API: 121210266901. Texaco, Inc. : Friedrich, C.H. # 15. Water input well, formerly a producer. TD 2080'. Plugged: 03/16/94. Salem C.
- 7, 430'SL, 330'EL, SW. API: 121210269601. Texas Company : Murray, R. # 2. Water input well, formerly a producer. TD 1894'. Plugged: 10/27/94. Salem C.
- 7, 330'NL, 450'EL, SE SW. API: 121210269702. Texas Company, The : Murray, R. Tr. 223 # 3. Water input well, formerly a producer. TD 2096'. Plugged: 10/28/94. Salem C.
- 17, 700'NL, 370'EL, NW. API: 121210300101. Texas Company, The : Fyke, J.R. # 2. Water input well, formerly a producer. TD 1883'. Plugged: 07/28/94. Salem C.
- 18, 0' L, 0' L, SW NE NE. API: 121210302001. Tidewater Oil Co. : Miller, M Tr 225 # 4. Water input well, formerly a producer. TD 1905'. Plugged: 10/25/94. Salem C.
- 18, 0' L, 0' L, SE NE NE. API: 121210044900. Tidewater Oil Co. : Miller # 3. TD 1902'. Plugged: 10/26/94. Salem C.
- 27, 330'NL, 330'WL, SE. API: 121212690001. D & H Oil Well Service, Inc. : Klingenger # 1. TD 2350'. Plugged: 12/06/94. Salem C.
- 27, 330'SL, 330'EL, SW NE. API: 121212684400. Sherman, Ernest : Mcfarland # 1. TD 2483'. Plugged: 12/07/94. Salem C.

1N 4E

- 33, 330'SL, 330'EL, NE SW. API: 121210163300. Perrine & Perrine : Sager # 2. TD 2903'. Plugged: 12/03/94. Exchange E.

2N 2E

- 16, 330'SL, 330'EL, SW NW. API: 121210126803. Texaco, Inc. : Shanafelt, A.B. (Salem Unit Tr 7) # 1. TD 2117'. Plugged: 11/07/94. Salem C.
- 20, 0' L, 0' L, SE NE NE. API: 121210344800. Kingwood Oil Co. : Shanafelt, James O. # A-2. TD 1891'. Plugged: 10/15/93. Salem C.
- 20, 992'SL, 508'EL, . API: 121210353103. Magnolia Petroleum : Young, J.H. # 44DD. TD 2300'. Plugged: 10/28/94. Salem C.
- 20, 380'SL, 327'EL, NW. API: 121210355201. Ohio Oil Co., The : Young, M.J. # 7. TD 2216'. Plugged: 10/26/93. Salem C.
- 21, 209'SL, 232'WL, NW. API: 121210368201. Texaco, Inc. : Young, D. # 11. TD 2263'. Plugged: 09/24/93. Salem C.
- 21, 330'NL, 990'WL, SW NW. API: 121210367501. Texaco, Inc. : Young, D. Tr 27 # 4. TD 1886'. Plugged: 11/08/93. Salem C.
- 21, 396'SL, 330'EL, NW SW. API: 121210370101. Magnolia Petroleum : Young, J.H. Tract 43 # 15. TD 1865'. Plugged: 11/09/93. Salem C.
- 22, 319'NL, 330'WL, NW SW NW. API: 121210374102. Texas Company, The : Chitwood, W.O. Tract 23 # 54. TD 2110'. Plugged: 08/15/94. Salem C.
- 28, 1320'NL, 330'EL, NE NE. API: 121210194600. Rock Hill & Pure Oil : Hanley Lucy # 5. TD 2103'. Plugged: 10/24/94. Salem C.
- 28, 697'NL, 970'EL, . API: 121210378100. Rock Hill & Pure Oil : Hanley Lucy Tr 50 # 3. TD 1860'. Plugged: 10/21/94. Salem C.
- 28, 330'SL, 330'EL, NW SE. API: 121212633400. Geothermal Energies, Inc : Lloyd Etal # 1. TD 1820'. Plugged: 12/08/94. Salem C.
- 29, 245'SL, 330'WL, SE NW. API: 121210406802. Ohio Oil Co., The : Matthew Young Heirs # 2. Water input well, formerly a producer. TD 1875'. Plugged: 08/20/93. Salem C.
- 30, 660'SL, 1276'EL, SW. API: 121210410900. Texaco, Inc. : Stroup, T. D. # 2 Salem Un. TD 2050'. Plugged: 12/01/94. Salem C.

MARION COUNTY CON'T.

2N 2E

- 32, 330'SL, 330'WL, NE. API: 121210427300. Texaco, Inc. : Farthing, E. T. # 5 Salem Un. TD 1778'. Plugged: 10/24/94. Salem C.
- 32, 330'SL, 330'WL, SE SE. API: 121210434701. Texaco, Inc. : Mcconnaughay, J.W. Tr 137 # 2A. TD 1880'. Plugged: 09/14/93. Salem C.
- 32, 125'NL, 536'WL, NE SE. API: 121210437001. Texas Company, The : Miller, F. Tract 124 # 2. TD 1868'. Plugged: 10/21/93. Salem C.
- 32, 370'NL, 320'EL, SE NE. API: 121210438400. Texas Company, The : Reynolds H A Tr 108 # 3. TD 2214'. Plugged: 10/21/94. Salem C.
- 32, 330'SL, 330'WL, SW SE. API: 121210440902. Texas Company, The : Stonecipher, S. # 3. TD 1882'. Plugged: 10/27/93. Salem C.
- 32, 400'SL, 280'EL, SW SE. API: 121210442601. Texas Company, The : Stonecipher, S. Tract 138 # 25. Water input well, formerly a producer. TD 2250'. Plugged: 09/10/93. Salem C.
- 33, 330'NL, 330'EL, SE. API: 121210450500. Texaco, Inc. : Lankford, C. E. # 3 Salem Un. TD 1900'. Plugged: 10/26/94. Salem C.
- 34, 330'SL, 330'WL, NW NW. API: 121210103400. Texaco, Inc. : Peters Co # 2. TD 1880'. Plugged: 10/20/94. Salem C.

RICHLAND COUNTY

2N 14W

- 16, 330'SL, 330'EL, NW NE. API: 121592347200. Triple B Oil Prod., Inc. : Mcvaigh, Ga # 3. TD 3100'. Plugged: 10/20/94. Parkersburg C.

4N 9E

- 12, 330'NL, 330'EL, NW NW. API: 121590189200. Lynns J J : Hayes C L # 1. TD 2910'. Plugged: 11/01/94. Clay City C.
- 22, 330'SL, 330'EL, NE SE. API: 121590193901. Pure Oil Co., The : Wakefield Unit H.D. Hays # 2. Water input well, formerly a producer. TD 2632'. Plugged: 10/03/94. Clay City C.
- 23, 330'NL, 330'WL, SE SE. API: 121590195901. Union Oil Company Of Ca : Sparr, M.B. # A 2. TD 3655'. Plugged: 06/27/94. Clay City C.
- 23, 330'NL, 330'EL, SE SW. API: 121590196800. Union Oil Company Of Ca : Wakefield, Frank L. "A" # 9. TD 2607'. Plugged: 09/09/93. Clay City C.
- 25, 1007'NL, 1013'EL, NE. API: 121590202901. Pure Oil Co. : Lucas, C.E. # 1. TD 2992'. Plugged: 09/20/94. Clay City C.
- 27, 1658'NL, 1009'EL, . API: 121590207000. Pure Oil Co., The : Wasson, L.A. # 4. TD 2980'. Plugged: 09/21/94. Clay City C.
- 28, 330'SL, 660'EL, . API: 121590088403. Union Oil Company Of Ca : Brooks, G.F. # 2. Water input well, formerly a producer. TD 3004'. Plugged: 10/04/94. Clay City C.
- 33, 1682'SL, 653'WL, . API: 121590208900. Pure Oil Co., The : Colborn, Ida # 3. TD 3035'. Plugged: 09/30/94. Clay City C.

4N 10E

- 21, 330'NL, 330'EL, NW NE. API: 121590284801. Santoro Delma : Fahs # 1-SWD. Water input well, formerly a producer. TD 3067'. Plugged: 10/05/94. Olney C.
- 27, 330'SL, 600'EL, NW NE. API: 121590261802. Texaco, Inc. : Winter, W. # 3. Water input well, formerly a producer. TD 3075'. Plugged: 09/01/94. Olney C.

4N 14W

- 5, 330'NL, 330'WL, SE. API: 121592463201. Forsythe & Forsythe Oil : Ginder, R. # 1. TD 3100'. Plugged: 10/25/94. Stringtown E.

5N 9E

- 36, 330'SL, 990'EL, NE SW. API: 121590236400. Baines, Don Drlg. Co. : Coen H E Etal # 2. TD 2876'. Plugged: 10/26/94. Clay City C.
- 36, 330'SL, 360'EL, NW. API: 121590046200. Baines, Don Drlg. Co. : Coen H E Etal # 5. TD 2850'. Plugged: 10/25/94. Clay City C.

RICHLAND COUNTY CON'T.

5N 9E

36, 990'SL, 360'EL, SW. API: 121592457700. Forsythe & Forsythe Oil : Obrien T # 36-1A. TD 3485'. Plugged: 10/26/94. Clay City C.

5N 10E

30, 674'SL, 1590'WL, SW. API: 121590241501. Union Oil Company Of Ca : Hearn, Bessie # A-1. Water input well, formerly a producer. TD 2900'. Plugged: 09/21/93. Clay City C.

SALINE COUNTY

8S 6E

22, 330'NL, 330'EL, NW SW. API: 121652527700. Keating Oil Co. : Blakeley Sam Et Al # 1. TD 4100'. Plugged: 10/22/94. Raleigh S.

8S 7E

16, 355'SL, 355'EL, NE SE. API: 121650263601. Har-Ken Oil Co. : Plumlee, Mabel # 2. Water input well, formerly a producer. TD 3606'. Plugged: 06/29/94. Eldorado C.

16, 330'SL, 330'WL, NE SE. API: 121650250501. Har-Ken Oil Co. : Trout, Lela # 1. Water input well, formerly a producer. TD 3011'. Plugged: 06/28/94. Eldorado C.

20, 330'NL, 330'WL, SW NE. API: 121650271001. Portis, R. W. Drlg. : Bartok # W-4. Water input well, formerly a producer. TD 2133'. Plugged: 06/16/94. Eldorado C.

WABASH COUNTY

1N 12W

16, 330'SL, 330'WL, NE SW. API: 121850557200. Southern Triangle Oil Co. : King Heirs # 1. TD 3057'. Plugged: 12/08/94. Allendale.

25, 330'NL, 330'WL, NE. API: 121850382101. Southern Triangle Oil Co. : Stoltz, M. # 4. TD 1451'. Plugged: 06/17/94. Allendale.

25, 1650'SL, 330'WL, . API: 121850571801. Southern Triangle Oil Co. : Stolz, M. # 3. Water input well, formerly a producer. TD 1452'. Plugged: 06/16/94. Allendale.

1S 12W

19, 330'NL, 330'EL, SW. API: 121852603701. Spartan Petroleum Co. : Ankerbrand Heirs # 2-SWD. Water input well, formerly a producer. TD 2415'. Plugged: 10/12/94. Mt. Carmel.

1S 13W

8, 330'SL, 330'WL, NW. API: 121850038601. Southern Triangle Oil Company : Meyer # W-1A. Water input well, formerly a producer. TD 2578'. Plugged: 12/02/94. Mt. Carmel.

2S 13W

17, 330'NL, 990'EL, SE. API: 121850024902. Getty Oil Company : So.Keensberg Unit, C.M.Batson, Tr.9 # 2. Water input well, formerly a producer. TD 2563'. Plugged: 10/27/94. New Harmony C.

30, 330'SL, 330'EL, NW. API: 121850007901. Texaco, Inc. : Shultz, C.E. Tr 7 # 1. Water input well, formerly a producer. TD 2492'. Plugged: 10/12/94. New Harmony C.

31, 430'NL, 360'EL, SW NE. API: 121850215801. Macro, Inc. : Gray, Winiford # 2-W. Water input well, formerly a producer. TD 2120'. Plugged: 11/22/94. New Harmony C.

3S 13W

10, 330'SL, 330'EL, NW. API: 121850227801. Continental Oil Co. : Thompson, J.M. # "A" 1. TD 1224'. Plugged: 08/25/94. Keensburg S.

3S 14W

15, 990'SL, 1650'WL, SE. API: 121850214901. Coy Oil, Inc. : Kerwin, Mary G. # 8-WI. Water input well, formerly a producer. TD 2929'. Plugged: 11/03/93. New Harmony C.

15, 1670'SL, 770'WL, SE. API: 121850495301. Coy Oil, Inc. : Kerwin, Mary G. # 9-WI. Water input well, formerly a producer. TD 2947'. Plugged: 10/14/93. New Harmony C.

WASHINGTON COUNTY

3S 3W

22, 330'SL, 330'EL, SE NE. API: 121890019201. Horton, Leo V., Etal : Bielatowitz # 3. TD 1317'. Plugged: 10/05/93. Cordes.

WASHINGTON COUNTY CON'T.

3S 4W

20, 330'SL, 380'EL, SW SE. API: 121892441800. Geo Search : Geppert # 2. TD 2242'. Plugged: 06/28/94. McKinley.

WAYNE COUNTY

1S 7E

14, 330'SL, 330'WL, NW SE NW. API: 121910597201. Murvin, John B. : Kelley # B-1. TD 3293'. Plugged: 12/15/94. Clay City C.

14, 330'NL, 330'WL, NE NW. API: 121910775000. Murvin, John B. : Kelley # 1. TD 3185'. Plugged: 12/15/94. Clay City C.

WHITE COUNTY

4S 8E

29, 330'NL, 330'WL, SW SE. API: 121932865900. Hobson Oil Company : Ward # 1. TD 3444'. Plugged: 12/09/94. Springerton S.

4S 10E

29, 330'NL, 330'EL, NW SW. API: 121930722601. : Young-Brown Com # 1. Water input well, formerly a producer. TD 3162'. Plugged: 12/06/94. Sumpter E.

4S 14W

17, 330'NL, 330'EL, . API: 121930023601. Texaco, Inc. : Glaze, M.E. # 1-B. Water input well, formerly a producer. TD 2717'. Plugged: 12/01/94. New Harmony C.

17, 330'NL, 330'EL, NW NE. API: 121930448901. Texaco, Inc. : Glaze, M.E. "D" # 1-WI. Water input well, formerly a producer. TD 2847'. Plugged: 12/01/94. New Harmony C.

20, 292'NL, 167'EL, NW NE. API: 121930456101. Skelly Oil Co. : Crossville Lease # 3. Water input well, formerly a producer. TD 2871'. Plugged: 08/12/93. New Harmony C.

22, 330'SL, 270'WL, NW SE. API: 121930025601. Superior Oil Co., The : Ford, Harry C. # 4. TD 2990'. Plugged: 12/15/94. New Harmony C.

5S 10E

25, 330'SL, 330'WL, SE NW. API: 121930518801. Herndon Drlg. Co. : Maunie Unit # W-21. Water input well, formerly a producer. TD 2824'. Plugged: 04/19/94. Maunie N C.

25, 330'NL, 330'EL, SW. API: 121930032401. Herndon Drlg. Co. : Maunie Unit # W-29. Water input well, formerly a producer. TD 3107'. Plugged: 12/22/93. Maunie N C.

26, 330'SL, 330'WL, NW SE. API: 121930220001. Kirby Petroleum : Ackerman # 7. Water input well, formerly a producer. TD 3053'. Plugged: 11/04/93. Maunie N C.

6S 8E

4, 660'NL, 330'WL, NW SW. API: 121933146900. Jasper Oil Producers, Inc. : Smith Comm. # 1. TD 4410'. Plugged: 01/10/95. Enfield S.

6S 9E

33, 330'NL, 330'WL, SE NW. API: 121930630401. Brehm, C. E. Drlg.&Prod. : Street - Austin # 2. Water input well, formerly a producer. TD 2408'. Plugged: 09/01/94. Herald C.

7S 8E

7, 330'NL, 330'EL, SW. API: 121932932100. Brehm, C. E. Drlg.&Prod. : Moorehead # A-1. TD 3250'. Plugged: 12/13/94. Roland C.

12, 330'NL, 330'EL, SE NW. API: 121930686002. Simkins Joe : Moore # 1. TD 2870'. Plugged: 10/28/93. Roland C.

7S 10E

4, 330'SL, 330'WL, NE. API: 121930112601. Mabee Petroleum Corp. : Mccallister, Murch # 1. Water input well, formerly a producer. TD 2970'. Plugged: 02/03/94. Roland C.

ILLINOIS OIL AND GAS MAPS

Oil and Gas Industry in Illinois

This map, published in 1977, shows locations of oil and gas fields, gas storage projects, pipelines, pumping stations and refineries. Scale is approximately 1 inch equals 8 miles (1:500,000).

Oil and Gas Development Maps

These maps show oil wells, gas wells, service wells and dry holes on a base noting towns, main roads, county, township, and section lines. Scale is 2 inches equals 1 mile. See attached index map for regions covered. These blue line maps are revised semi-annually.

Oil and Gas Fields Map

This map shows field area and names. Scale is approximately 1 inch equals 6 miles. The map was updated as of January, 1985 and is available from Deans Superior Blueprint or Copy-X Fastprint.

Oil and Gas Pay Maps

There are 21 pay maps, each showing the productive area of one of the following pay zones: Pennsylvanian, Degonia-Clore, Palestine, Walterburg, Tar Springs, Hardinsburg, Golconda, Cypress, Paint Creek-Bethel, Yanketown (Benoist), Renault, Aux Vases, Ste. Genevieve (exclusive of Spar Mountain), Spar Mountain ("Rosiclare"), St. Louis, Salem, Ullin (Warsaw), Borden, Devonian, Silurian, and Galena (Trenton). Scale is 1 inch equals 6 miles. These blue-line maps were updated as of January 1, 1985 and are available from Deans Superior Blueprint and Copy-X Fastprint.

Beech Creek (Barlow) Data Maps (not contoured)

These maps show the elevation of the base of the Beech Creek for individual wells. Scale is 2 inches equals 1 mile. See attached index map for areas covered. These blue-line maps were updated as of January, 1980 and are available from Deans Superior Blueprint and Copy-X Fastprint.

Contoured Structure Maps on the Base of Beech Creek (Barlow) Limestone

These maps are the same as the noncontoured Beech Creek Data Maps except that they are contoured on a 20 foot interval. Contouring is generally conservative and is not shown in areas with very sparse well control. Scale is 2 inches equals 1 mile. See attached index map for areas covered. These blue-line maps were updated as of January, 1980 and are available from Deans Superior Blueprint and Copy-X Fastprint. A 55% reduction Xerox copy, approximately 1 inch equals 1.1 miles, is also available from Deans.

Contoured Structure Maps on Top of the Karnak Limestone Member of Ste. Genevieve Limestone

These are copies of work maps used in the preparation of IP 109. Contour interval is 20 feet. These maps are of poorer reproduction quality than the Beech Creek (Barlow) Structure Maps, but are useful in areas where the Barlow is thin or has a "false" base. Scale is 1.5 inches equals 1 mile. See attached index map for areas covered. These blue-line maps were last updated in the early 1970's and are available from Deans Superior Blueprint and Copy-X Fastprint. A 55% reduction Xerox copy, approximately 1 inch equals 1.1 miles, is also available from Deans.

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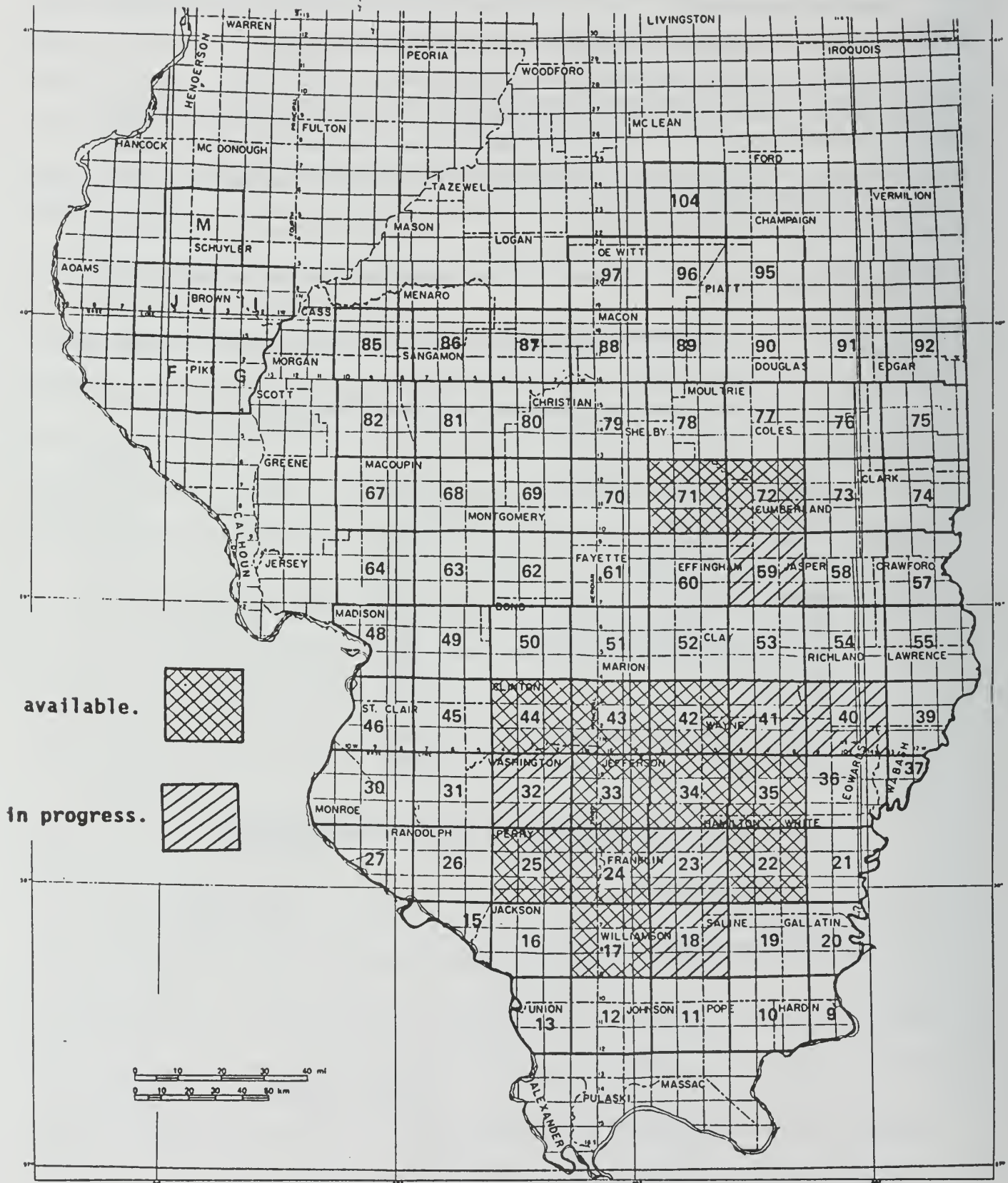
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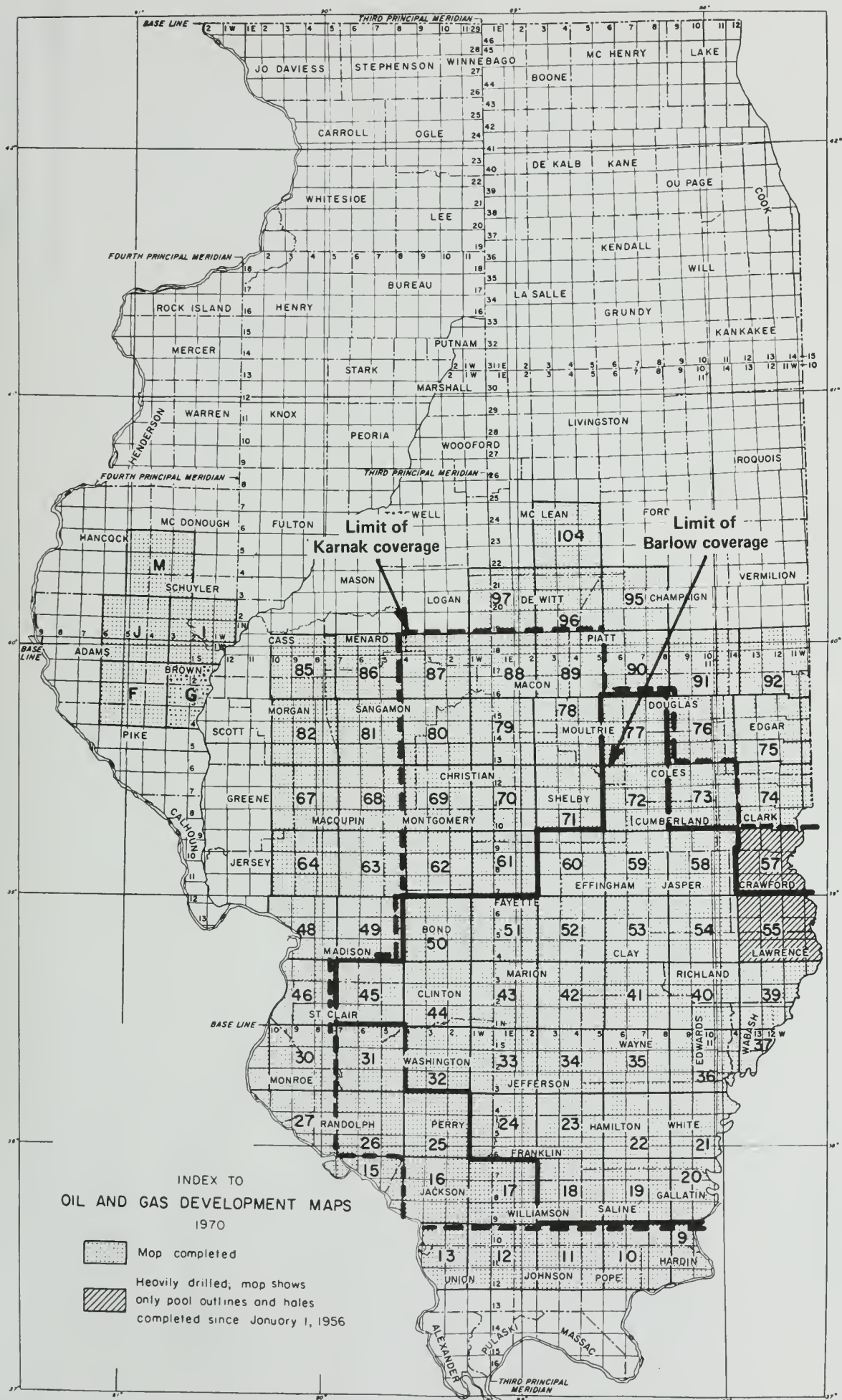
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